

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
 (REQUIRED BY SECTION 3, CHAPTER 88, ACT 1923)
 WEST VIRGINIA DEPARTMENT OF MINES
 OIL AND GAS SECTION

To The Department of Mines,
 Charleston, W. Va.

NAME OF WELL OPERATOR
 Carnegie Natural Gas Co
 COMPLETE ADDRESS
 1014 Frick Bldg
 Pittsburgh, Pa.

COAL OPERATOR OR COAL OWNER
 T. L. Robertson
 ADDRESS
 Mountaineer West Va

PROPOSED LOCATION
 Dec 20 1927

COAL OPERATOR OR COAL OWNER
 Address

District
 Precinct
 County
 West

Address
 Olive W Long, Rt 2 Jewett Ohio
 J. W. Simmons, Howard West Va

Well No. 1-1535
 Farm
 R. E. J. Simmons

OWNER OR MINERAL RIGHTS
 Russell G Simmons, Rt 1 Glen Easton W Va
 Robert B Simmons, Howard West Va
 Address
 Elm L Mason, Gamerton West Va
 Amy T Simmons, Howard West Va

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto (or as the case may be) under grant or lease dated

March 30 1927, made by R. E. J. and Dove Simmons to

Carnegie Natural Gas Co and recorded on the 14 day

of July 1927 in the office of the County Clerk for said County in

Book ST-A page 224

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses day before on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY
 WELL OPERATOR
 1014 Frick Building
 STREET
 Pittsburgh
 CITY OR TOWN
 Pennsylvania
 STATE

Address of Well Operator



09/22/2023

*Section 3. . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO BE DRILLED DEEPER

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

T. L. ROGERSON
COAL OPERATOR OR COAL OWNER
MOUNDSVILLE, W. VA.
ADDRESS

CARNEGIE NATURAL GAS COMPANY
NAME OF WELL OPERATOR
1015 Frick Building
PITTSBURGH, PENNA.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS

SEPT. 7, 19 49
PROPOSED LOCATION

PROCTOR District

WETZEL County

HEIRS OF R. E. L. SIMMONS,
OWNER OF MINERAL RIGHTS
DORA C. SIMMONS, Atty-in-Fact,
RT. #5, CAMERON, W. VA.
ADDRESS

Well No. 1-1536

R. E. L. SIMMONS Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated MARCH 30, 1932, made by R. E. L. and DORA SIMMONS, to CARNEGIE NATURAL GAS COMPANY, and recorded on the 14 day of JULY, 1932, in the office of the County Clerk for said County in Book 27-A, page 394.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, CARNEGIE NATURAL GAS COMPANY

By B. N. Archer
WELL OPERATOR Land Agent.

Address of Well Operator }

1015 Frick Building,
STREET
PITTSBURGH,
CITY OR TOWN
PENNSYLVANIA
STATE

09/22/2023



*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO BE FILLED OUT BY THE OPERATOR

To The Department of Mines,
Charleston, W. Va.

NAME OF WELL OPERATOR

CARNEGIE NATURAL GAS COMPANY

NAME OF COAL OWNER

T. J. ROGERSON

ADDRESS

1015 Park Building
PITTSBURGH, PENNA.

ADDRESS

MOUNTAIN VIEW, W. VA.

PROPOSED LOCATION

DISTRICT

COUNTY

PUTNAM

WELL NO.

1-1532

FARM

L. E. I. SIMMONS

NAME OF COAL OWNER

ADDRESS

HEIRS OF R. E. I. SIMMONS

OWNER OF MINERAL RIGHTS

JOHN G. SIMMONS, JR., et al.

ADDRESS

MT. AIRY, W. VA.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

to

made by R. E. I. and JOHN SIMMONS

and recorded on the

of

JULY 1932

Book

47-A, page 281

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective addresses

Very truly yours, CARNEGIE NATURAL GAS COMPANY

By

JOHN WICK BRIDGES

STREET

PITTSBURGH

CITY OR TOWN

PENNSYLVANIA

STATE

Address of Well Operator

SEP 22 1932

09/22/2023

Section 3 . . . If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of this notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the date of such plat, that no objections have been made by the coal operators to the location, or found there to by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER

WET-170

A-10

December 31, 1937

Carnegie Natural Gas Co.,
1014 Frick Building,
Pittsburgh, Pa.

Gentlemen:

Permit Wet-176 to drill Well No. 1-1536, on
the R. E. L. Simmons Farm, Proctor District, Wetzel
County, is enclosed.

Duplicate Permits Are issued. One shall be
posted on the rig.

Very truly yours,

Secretary
OIL AND GAS DIVISION

MG/r
enc-2

Lat39D-45'
Lon90D-35'

09/22/2023

A-11

September 19, 1949

Carnegie Natural Gas Company
1015 Frick Building
Pittsburgh, Pennsylvania

Gentlemen:

Enclosed is permit WET-176-D to drill deeper
Well No. 1-1536 on the R. E. L. Simmons Farm, Proctor
District, Wetzel County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CWH:K
Encl-2

CC: Inspector Oliver W. Lineberg

09/22/2023

73-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	White	Soft	1065'	1087'			
Slate	Light	Soft	1087'	1100'			
Lime	Light	Hard	1100'	1125'			
Slate	Black	Soft	1125'	1160'			
Lime	White	Hard	1160'	1168'			
Slate	Light	Soft	1168'	1200'			
Slate	Dark	Soft	1200'	1220'			
Sand	Light	Medium	1220'	1235'			
Slate	Dark	Soft	1235'	1270'			
Slate	Light	Soft	1270'	1295'			
Slate	Dark	Soft	1295'	1325'			
Lime	Light	Medium	1325'	1335'			
Rock	Red	Soft	1335'	1340'			
B.D. Sand	Light	Hard	1340'	1368'			
Slate	Dark	Soft	1368'	1384'			
Sand	Light	Medium	1384'	1420'			
Slate	Dark	Soft	1420'	1455'			
Lime	White	Medium	1455'	1468'			
Slate	Light	Soft	1468'	1525'			
Gas Sand	Light	Hard	1525'	1552'			
Slate	Dark	Soft	1552'	1665'			
Sand, 1st, Salt	Light	Hard	1665'	1702'	Water	1685'	Salt Water
Slate	Dark	Soft	1702'	1746'			
2nd. Salt Sand	Light	Hard	1746'	1800'			
Slate	Dark	Soft	1800'	1845'			
3rd. Salt Sand	Dark	Soft	1845'		Gas	1865'-1875'	23/10 M. in 3" Opening
TOTAL DEPTH			1875'				

Owners of Mineral Rights:-

- Olive M Long, Route 2, Jewett Ohio
- L W Simmons, Howard West Va
- Russell G Simmons, Rt 1, Glen Easton West Va
- Robert B Simmons, Howard West Va
- Ella L Mason, Cameron West Va
- Amy F Simmons, Howard West Va

09/22/2023

Date..... Mar 17 1938....., 19.....

APPROVED..... CARNEGIE NATURAL GAS COMPANY....., Owner

By..... *R. W. Tucker*..... Land Agt.....
(Title)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lease No E 14127 77

B-1
Littleton

WELL RECORD

Permit No. Wet 176

Oil or Gas Well Gas
(Kind)

Company Carnegie Natural Gas Company,
Address 1011 Frick Building, Pittsburgh, Pa.
Farm R. E. L. Simmons Acres 33
Location (waters) Lyn Camp Run
Well No. 1-1536 Elev. 1078'
District Proctor County Wetzel
The surface of tract is owned in fee by Dora C Simmons
Howard West Va Address
Mineral rights are owned by See other side
Address
Drilling commenced February 9th, 1938.
Drilling completed March 2nd, 1938.
Date shot Depth of shot
Open Flow /10ths Water in Inch
23 /10ths Merc. in 3" Inch
Volume Cu. Ft.
Rock Pressure 242 lbs. in 30 Min. hrs.
Oil bbls., 1st 24 hrs.
Fresh water 160 feet feet
Salt water 1685 feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	28 1/2'	253'	Size of
8 1/4	157 1/4'	1362'	
6 5/8	2088'	1857'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
COAL WAS ENCOUNTERED AT 770' FEET INCHES
872' FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft		7'			
Rock	Red	Soft	7'	16'			
Mud	Blue	Soft	16'	25'			
Slate	Light	Soft	25'	60'			
Lime	White	Hard	60'	80'			
Slate	Dark	Soft	80'	120'			
Rock	Red	Soft	120'	154'			
Lime	White	Hard	154'	175'	Water	160'	Fresh
Slate	Light	Soft	175'	240'			
Lime	Light	Hard	240'	280'			
Slate	Dark	Soft	280'	315'			
Rock	Red	Soft	315'	325'			
Slate	Light	Soft	325'	360'			
Rock	Red	Soft	360'	370'			
Slate	Light	Soft	370'	385'			
Slate	Dark	Soft	385'	400'			
Lime	Light	Hard	400'	450'			
Slate	Light	Soft	450'	467'			
Shale	Dark	Soft	467'	490'			
Lime	White	Hard	490'	540'			
Slate	Dark	Soft	540'	552'			
Slate	Light	Soft	552'	575'			
Rock	Red	Soft	575'	610'			
Lime	Light	Hard	610'	620'			
Slate	Dark	Soft	620'	638'			
Lime	White	Hard	638'	660'			
Rock	Red	Soft	660'	670'			
Lime	White	Hard	670'	692'			
Slate	Light	Soft	692'	700'			
Lime	White	Hard	700'	740'			
Slate	Black	Soft	740'	770'			
Mapleton Coal	Black	Soft	770'	772'			
Sand	Light	Hard	772'	810'			
Lime	Light	Hard	810'	860'			
Slate	Dark	Soft	860'	872'			
Pgh. Coal	Black	Soft	872'	876'			
Lime	Light	Hard	876'	890'			
Slate	Light	Soft	890'	950'			
Lime	Light	Hard	950'	990'			
Rock	Red	Soft	990'	1032'			
Lime	White	Hard	1032'	1045'			
Slate	White	Soft	1045'	1065'			



09/22/2023

B-4

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Rock			990	1032			
Lime			1032	1045			
Slate			1045	1065			
Lime			1065	1087			
Slate			1087	1100			
Lime			1100	1125			
Slate			1125	1160			
Lime			1160	1168			
Slate			1168	1200			
Slate			1200	1220			
Sand			1220	1235			
Slate			1235	1270			
Slate			1270	1295			
Slate			1295	1325			
Lime			1325	1335			
Rock			1335	1340			
Big Dunkard			1340	1368			
Slate			1368	1384			
Sand			1384	1420			
Slate			1420	1455			
Lime			1455	1468			
Slate			1468	1525			
Gas Sand			1525	1552			
Slate			1552	1665			
1st Salt Sand			1665	1702			
Slate			1702	1746	and Salt Sand		1746
2nd Salt Sand			1746	1800			
Slate			1800	1845			
3rd Salt Sand			1845	1875			
TOTAL DEPTH			1875		Gas 1865 -	1875	
DRILLED DEEPER -- Permit WET-176-D							
Commenced August 3, 1949			Completed September 21, 1949			33,330 C.F.	
Maxon Sand			1885	1990			
Pencil Cave			1990	1993			
Big Lime Sandy			1993	2050			
Big Injun			2050	2235			
Slate			2235	2300			
Lime			2300	2315			
Slate			2315	2385			
Gritty Lime			2385	2425			
Slate			2425	2550			
Slate & Shells			2550	2600			
Slate			2600	2715			
Pink Rock			2715	2770			
Slate			2770	2807			
Gordon Stray			2807	2822			
Slate			2822	2835			
Gritty Shell			2835	2840			
Slate			2840	2865			
Gordon			2865	2881			
Slate & Shells			2881	3158			
Sand			3158	3160			
Slate Shells			3160	3202			
Total Depth			3202				
Gas			3158				

09/22/2023

Date May 4, 1955

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO., Owner

By *[Signature]*
LAND AGENT (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-176

Oil or Gas Well Stor.
(KIND)

Company THE MANUFACTURERS LIGHT AND HEAT CO.
Address 800 UNION TRUST BLDG., PGH., PENNA.
Farm R. E. L. Simmons Acres 33
Location (waters)
Well No. F-14947 Elev. 1078'
District Proctor County Wetzel
The surface of tract is owned in fee by
 Address
Mineral rights are owned by
 Address
Drilling commenced Feb. 9, 1938
Drilling completed March 2, 1938
Date Shot From To
With

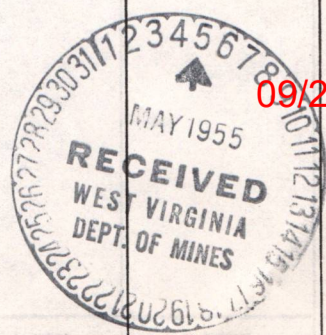
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	284	253	Size of
8 1/4	1574	1362	
6 5/8	2088	1857	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in Inch
23/10ths Merc. in 3 Inch
Volume Cu. Ft.
Rock Pressure 242 lbs. 30 Min. hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT 770 FEET INCHES
872 FEET INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay				7			
Rock			7	16			
Mud			16	25			
Slate			25	60			
Lime			60	80			
Slate			80	120			
Rock			120	154			
Lime			154	175			
Slate			175	240			
Lime			240	280			
Slate			280	315			
Rock			315	325			
Slate			325	360			
Rock			360	370			
Slate			370	385			
Slate			385	400			
Lime			400	450			
Slate			450	467			
Shale			467	490			
Lime			490	540			
Slate			540	552			
Slate			552	575			
Rock			575	610			
Lime			610	620			
Slate			620	638			
Lime			638	660			
Rock			660	670			
Lime			670	692			
Slate			692	700			
Lime			700	740			
Slate			740	770			
Mapleton Coal			770	772			
Sand			772	810			
Lime			810	860			
Slate			860	872			
Pgh. Coal			872	876			
Lime			876	890			
Slate			890	950			
Lime			950	990			



09/22/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-176-D

Oil or Gas Well Gas
(KIND)

Company Carnegie Natural Gas Company
Address 1015 Frick Bldg., Pittsburgh, Pa.
Farm R. E. L. Simmons Acres 33
Location (waters) Camp Run
Well No. 1E-1536 Elev. 1078
District Proctor County Wetzel

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			Size of
8 1/4			Depth set
6 1/2			Perf. top
5 3/16			Perf. bottom
3			Perf. top
2			Perf. bottom
Liners Used			

The surface of tract is owned in fee by HEIRS OF R. E. L. SIMMONS
DORA C. SIMMONS, Atty-in-Fact, Rt. #5, CAMERON, W. VA.

Mineral rights are owned by SAME
Address _____

Drilling commenced August 3, 1949

Drilling completed September 21, 1949.

Date Shot From _____ To _____

With _____

Open Flow 10/10ths Water in 1" or 33.330 Inch

/10ths Merc. in Inch

Volume 33.330 Cu. Ft.

Rock Pressure 27 lbs. 24 hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet

Salt water _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

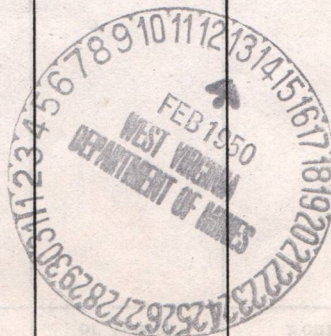
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxton Sand	White	Hard	1885'	1990'			
Pencil Cave	White	Soft	1990'	1993'			
Big Lime	Sandy	Hard	1993'	2050'			
Big Injun	Gray	Hard	2050'	2235'			
Slate	Dark	Soft	2235'	2300'			
Lime	Light	Hard	2300'	2315'			
Slate	Dark	Soft	2315'	2385'			
Gritty Lime	Light	Hard	2385'	2425'			
Slate	Dark	Soft	2425'	2550'			
Slate & Shells	Dark	Hard	2550'	2600'			
Slate	Dark	Soft	2600'	2715'			
Pink Rock	Pink	Soft	2715'	2770'			
Slate	Light	Soft	2770'	2807'			
Gordon Stray	Light	Hard	2807'	2822'			
Slate	Light	Soft	2822'	2835'			
Gritty Shell	Light	Hard	2835'	2840'			
Slate	Dark	Soft	2840'	2865'			
Gordon	Light	Hard	2865'	2881'			
Slate & Shells	Dark	Soft	2881'	3158'			
Sand	Dark	Soft	3158'	3160'	Gas	3158'	
Slate Shells	Dark	Soft	3160'	3202'			
Total Depth			3202'				

(DEEPEMED FROM 1875')



09/22/2023

8-11
B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. West 176

Oil or Gas Well.....
(KIND)

Company	Casing and Tubing	Used in Drilling	Left in Well	Packers
<u>Carnegie Nat Gas Co.</u>	Size			Kind of Packer.....
<u>Pittsburgh Pa.</u>	16.....			Size of.....
<u>R.E.L. Simmons</u>	13.....			Depth set.....
Well No. <u>1536</u>	10.....	<u>253.</u>		Perf. top.....
District <u>Proctor</u> County <u>West</u>	8 1/4.....	<u>1362.</u>		Perf. bottom.....
Drilling commenced.....	6 5/8.....	<u>1857.</u>		Perf. top.....
Drilling completed..... Total Depth <u>1875</u>	5 3/16.....			Perf. bottom.....
Date shot..... Depth of shot.....	3.....			
Initial Open Flow...../10ths Water in..... Inch	2.....			
Open Flow after tubing <u>23</u> /10ths Merc. in <u>3</u> Inch	Liners Used.....			
Volume <u>3rd Salt S. @ 1,800,000</u> Cu. Ft.				
Rock Pressure..... lbs..... hrs.				
Oil..... bbls., 1st 24 hrs.				
Fresh water <u>160 - 4 barrels Hr</u> feet..... feet				
Salt water <u>1685 - 1 barrel</u> feet..... feet				

CASING CEMENTED..... SIZE..... No. FT..... Date.....

COAL WAS ENCOUNTERED AT 770 FEET 2 INCHES

872 FEET 4 INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names Alpha Wilson Kelly J...
Jake "

Well Abandoned and Plugged....., 19.....

REMARKS: Completed shut down testing Mason Gas

March 4 1938

DATE

D. J. Howland

DISTRICT WELL INSPECTOR

09/22/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

PARTIAL plugging

Permit No. WAT 176-P

Well No. F 14947

COMPANY Manufacturers Light and Heat Co ADDRESS Pittsburgh PA

FARM R.E.W. Simmons DISTRICT Proctor COUNTY Metzcl

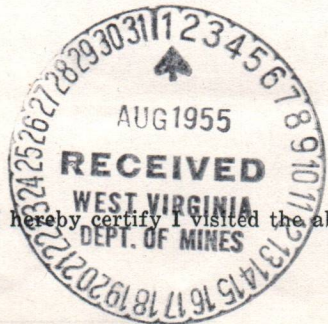
Filling Material Used Clay & Cement

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	old pipe	Recovered		284'	10"	
				1574'	8 1/4"	
				2098'	6 5/8"	
	new pipe	Used			8 5/8"	960' 0"
					7	1857' 0"

Drillers' Names _____

Remarks: To be used for gas storage in Maxon sand
By: Andy Church Foreman,



7 29 55 I hereby certify I visited the above well on this date.
DATE

Andy Church
DISTRICT WELL INSPECTOR

09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. NET-176-P

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
16				
13				
10				Size of
8 1/4				
6 5/8				Depth set
5 3/16				
3				Perf. top
2				Perf. bottom
Liners Used				Perf. top
				Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

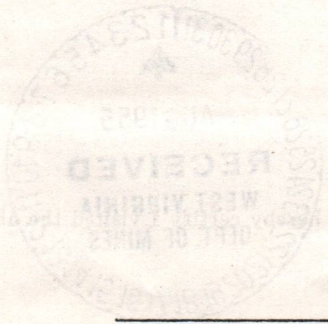
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:



DATE

DISTRICT WELL INSPECTOR

09/22/2023

B 9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION
WORK ORDER

Well to be plugged and filled as follows: **REQUEST FOR PARTIAL PLUGGING**

TOTAL DEPTH	3202	
Red clay	3202	3168
Cement	3168	3158
Red clay	3158	2875
Cement	2876	2865
Red clay	2865	2827
Cement	2827	2807
Red clay	2807	2070
Cement	2070	2050
Red clay	2050	2003
Cement	2003	1993

NOTE: After Schlumberger's survey, hole will be filled with clay and crushed stone to 10' below bottom of maxon sand. Then 10' of cement to the bottom of sand.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,
THE MANUFACTURERS LIGHT AND HEAT COMPANY

Paul Steeper
Land Agent

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th day of May, 1955, 194

DEPARTMENT OF MINES
Oil and Gas Division

By: *C. N. Hall*

09/22/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

The Manufacturers Light & Heat Company

NAME OF WELL OPERATOR

800 Union Trust Building,

Pittsburgh 19, Pennsylvania.

COMPLETE ADDRESS

ADDRESS

MAY 4 1955

1945

COAL OPERATOR OR COAL OWNER

WELL TO BE ABANDONED

Proctor

District

ADDRESS

Wetzel

County

LEASE OR PROPERTY OWNER

Well No. ~~6156~~ F 14947

ADDRESS

R.E.L. Simmons

Farm

NOTIFY INSPECTOR BRYAN SHUMAN - TELE. PINECROVE (TUXEDO 9-5674)

Gentlemen:—

24 HOURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence

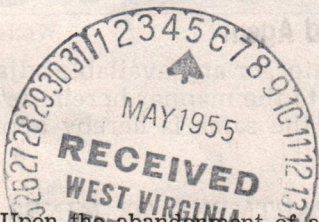
the work of plugging and abandoning said well on the 19th day of May, 1945,
(which date shall not be less than five days after the day on which this notice so mailed is received,
or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the
plugging and filling of said well. You are further notified that whether you are represented or not
represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said
well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the
reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the
above date.

Very truly yours,
THE MANUFACTURERS LIGHT AND HEAT COMPANY

J. Paul Cooper
Land Agent Well Operator.



09/22/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined
by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
be submitted with this notice.

(Over)

WET-176-P

PERMIT NUMBER

B-10

FORM OG-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
JUL 18 1956
Production Department
S.G.D.

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER The Manufacturers Light & Heat Company
NAME OF WELL OPERATOR
800 Union Trust Building
Pittsburgh 19, Penn.
COMPLETE ADDRESS

ADDRESS _____

COAL OPERATOR OR OWNER July 10, 19 56
WELL AND LOCATION

ADDRESS Proctor District

LEASE OR PROPERTY OWNER Wetzel County

ADDRESS Well No. F-14947

R. E. L. Simmons Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of Wetzel } SS:

Clair Sherwood and _____
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Manufacturers Light & Heat Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of June, 19 55, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL		PLUGS USED SIZE & KIND	CASING	
				CSG PULLED	CSG LEFT IN
	Clg. out to	3202			
	Red Clay	3202 3168	6" Lead Plug		
	Cement	3168 3158			
	Clay	3158 2875			
	Cement	2875 2865			
	Clay	2865 2823			
	Cement	2823 2807			
	Clay	2807 2070			
	Cement	2070 2055			
	Lead Plug	2055 2053			
	Cement	2053 1881			
	Clay & Stone	1881 1876			
	Total Depth	1876			
COAL SEAMS	DESCRIPTION OF MONUMENT				
(NAME)					
(NAME)					
(NAME)					
(NAME)					

and that the work of plugging and filling said well was completed on the 20th day of July, 19 55.

And further deponents saith not.

Clair Sherwood

09/22/2023

Sworn to and subscribed before me this 14 day of July, 19 56.

Carole A. Hickey

Notary Public.

My commission expires: Sept. 19, 1959

Permit No. WET-176-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

F14947

Permit No. WET-176-P Well No. ~~2797~~

COMPANY M. W. and H. Co ADDRESS Pittsburgh 19. PA

FARM REH Simmons DISTRICT Proctor COUNTY Wetzel

Filling Material Used Clay, Cement And Stone

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Depth 1876' in Maxon Sand to be used for gas storage						
Begin June 10-55 Completed July 20 55						

Drillers' Names Clair Sherwood

Remarks: My paper shows a Deitch Tennant of J.O. Howard as
drillers on this well. Since it has been so long
since completion, it may be difficult to locate them,
so Mr. Clair Sherwood the foreman on this job is making
the affidavit

7 17 56 I hereby certify I visited the above well on this date.
DATE



Bryan Shuman

DISTRICT WELL INSPECTOR
09/22/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	18			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

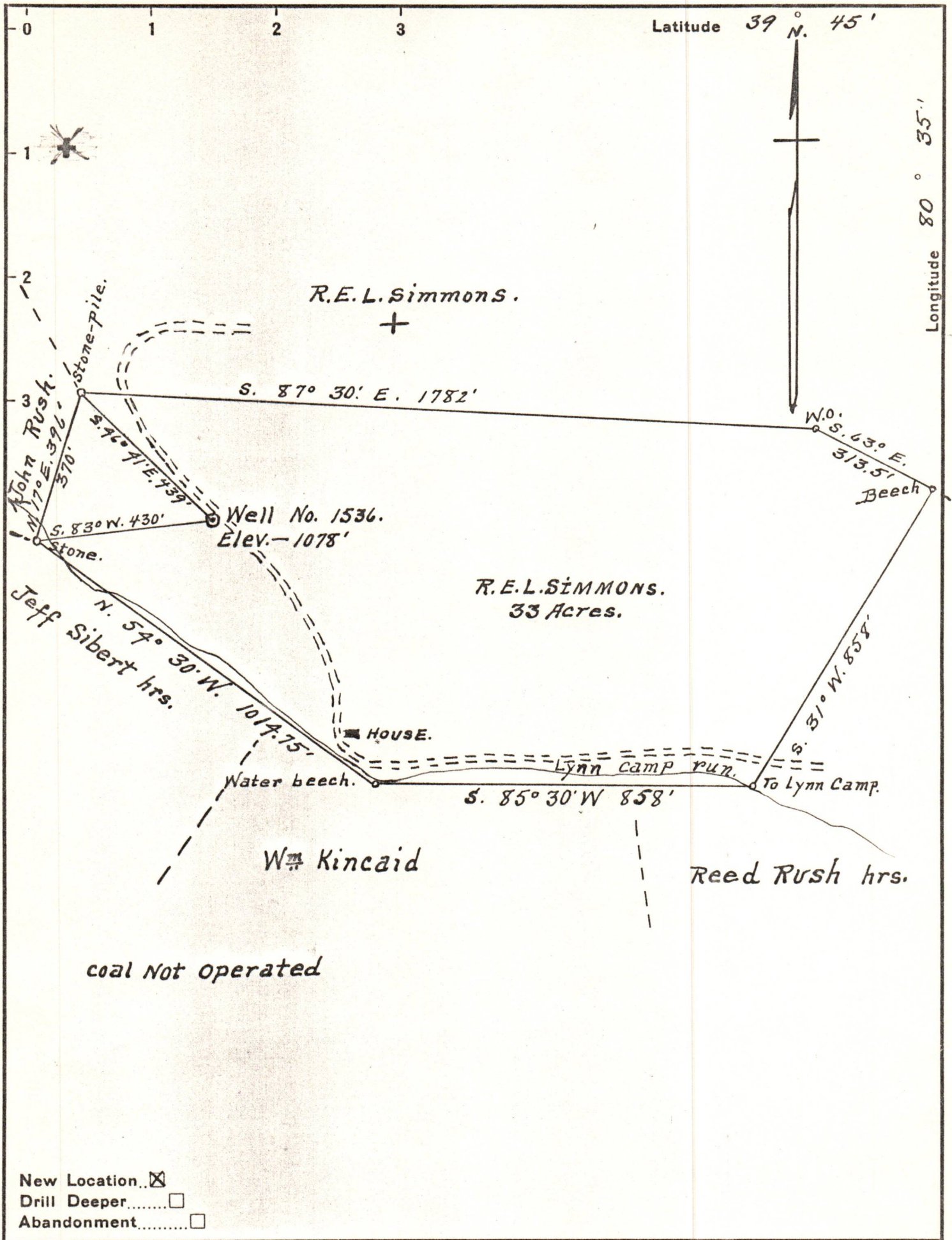
Remarks: _____

DATE _____

DISTRICT WELL INSPECTOR

09/22/2023





STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Wet-176 09/22/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.