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NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMEN	T OF	MINES,
Charleston, W	V. Va	

COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATO	
	1014 Frick Bldg	
Moundsville West Va	Pittsburgh Penna	
ADDRESS	COMPLETE ADDRESS	
	Dec 20	, 1937
COAL OPERATOR OR COAL OWNER	PROPOSED LOC	ATION
ADDRESS	Proctor	District
ive M Long., Rt 2 Jewett Ohio V Simmons, Howard, West Va	Wetzel	County
owner of Mineral Rights ssell G Simmons, Rt 1 Glen Easton W Va pert B Simmons, Howard West Va	Well No. 1-1536 9	90 45'
la L Mason, Cameron West Va	R E L Simmons	Farm
F Simmons. Howard West Va The undersigned well operator is entitled to description.	drill upon the above named farm or t	tract of land for
oil and was having fac title thereto (or as the esse	may ha) under grant or lease dated	

March 30 1932 , made by R E L and Dora Simmons , to

Carnegie Natural Gas Co , and recorded on the 14 day

of July 1932 , in the office of the County Clerk for said County in

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address......day.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

27-A , page 394

Address of Well Operator CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Building

STREET

Pittsburgh

CITY OR TOWN 09/22/2023

Pennsylvania

STATE

*Section 3..... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

,16

WET-176

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

	Charleston, W. Va.
Cernegie Matural Gas Co	T L Regerses
1014-Frick Bldg	COAL OPERATOR OR COAL DWNER
Pittsburgh Penna	Moundayille West Va
COMPLETS ADDRESS	ADDRESS
Dec 20 193 7	
PROPOSED LOCATION	COAL OPERATOR OR COAL OWNER
70.00	
Prootor	ADDRESS
Wetzel	ve W Long., Rt 2 Javett Onio Simmons, Howerd, West Va
17.4.1027	owner or wingaki Richts
Well No. 1-1536. 32	ert 8 Simmons, Howard West Va
R E L Simmons Farm	ADDRESS Cameron West Va
LEE, GHOMMAG C D 31	Simons Howard West Va
drill upon the above named farm or tract of land for	
e may be) under grant or lease dated	oil and gas, having fee title thereto, (or as the cas
e by R E L and Dora Simmons to	twenty and 1923
and recorded on the 14 day	Carnegie Natural Gas Co
, in the office of the County Clerk for said County in	of July 1952
	NOT A. TO I I
at engineer and shows the proposed location of a well location on the farm and in the Magisterial District courses and distances from two permanent points, or	to be drilled for oil and gas by the undersigned we and County above named, determined by survey and
nd believes there are no coal operators operating beds said well is located, or within 500 feet of the bounds and filed their maps as required by law, excepting the as addressees.	of coal beneath said farm or tract of land on which
s (if any) are notified that any objections they may hey are required to make by Section 3 of said Act, if	The above named coal operators or coal owner
anse a dangerous condition in or about their respective partment of Mines within ten" days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines at set forth as definitely as is reasonably possible the ased and indicate the direction and distance the pro-	the drilling of a well at said proposed location will establines must be received by, or filed with the Deas copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections must ground or grounds on which such objections are bossed location should be moved to overcome same.
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DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.	ILLED DEEPER	
T. L. ROGERSON	_CARNEGIE NATURAL GAS COMP.	ANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	
MOUNDSVILLE, W. VA.	1015 Frick Building PITTSBURGH, PENNA.	
ADDRESS	COMPLETE ADDRESS	
	SEPT. 7	19 49
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATIO	
ADDRESS	PROCTOR	District
HEIRS OF R. E. L. SIMMONS,	WETZEL	County
OWNER OF MINERAL RIGHTS		
DORA C. SIMMONS, Atty-in-Fact, RT. #5, CAMERON, W. VA.	Well No. 1-1536	
ADDRESS	R. E. L. SIMMONS	Farm
GENTLEMEN:		
The undersigned well operator is entitled to	drill upon the above named farm or tr	act of land for
oil and gas, having fee title thereto, (or as the case	may be) under grant or lease dated	
MARCH 30, 1932 , made		
	, and recorded on th	
of JULY, 1932		
Book 27-A, page 394	in the omce of the County Clerk for	said County in
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named	believes there are no coal operators said well is located, or within 500 feet	operating beds
The above named coal operators or coal owners desire to make to such proposed location, or which the drilling of a well at said proposed location will ca coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	(if any) are notified that any object ey are required to make by Section 3 of use a dangerous condition in or about rtment of Mines within ten* days from Department. Said coal operators are furnished to them by the Department of as definitely as is reasonably possible	their respective the receipt of further notified Mines promptly the ground or
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were		d to the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective address this copy to the Department of Mines	_day before, at Charleston,
	truly yours, CARNEGIE NATURAL GAS	S COMPANY
67000	By 131/an	her
561031077	WELL OPERATOR	Land Agent.
(C) (C)	1015 Frick Buildin	ng,
SEP 1949 Well Operator	STREET	
Well Operator	PTTTSBURGH,	09/22/2023
Se communication of	CITY OR TOWN	00,22,2020
	PENNSYLVANIA	

JARRETT PRINTING COMPANY, CHARLESTON, W. VA.



DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	To THE DEPARTMENT OF MINES.
	Charleston, W. Va.
CARWESTED TO METER TO COMPANY	Coal operator on coal ower
1015 Frick Duilding	NEWAO TYOO BO HOLYNAG TYET
Path dangam actual	MOVED SVILLE, W. VA.
ELENDON 31/LINDS	PERRICA
9 01 Y .T978	
FROPOSED LOCATION	GOAL OPERATOR OR COAL OWNER
Proceed Services District	ADDRESS
County	HEIRS OF R. E. I. SIMONS,
	OWNERS OF MINERAL RIGHTS
Well No. 1-1 436	TORK O. SIMIONS, Attractact, Co.
	President Transport
J. E. L. SIMMONE	Appropri
	Gentlemen:
drill upon the above named farm or tract of land for	as beliften at rotatern llew benefitsbug off
may be) under grant or lease dated	oil and gas, having fee title thereto, (or as the case
by R. H. I. and DOVA SIMMONS to	SEEL OF HEYEN
and recorded on the 11 day	YARYADD GAIL TERRORAS A LE POPLAD
in the office of the County Cierk for said County in	of JULY 1935
	Book 2 (+A , page 39h
engineer and shows the proposed location of a well operator on the farm and in the Magisterial District courses and distances from two permanent points, or	The enclosed plat was prepared by a competent to be drilled for oil and gas by the undersigned well and County above named, determined by survey and land marks.
and their mater as required by law areas that held ban	The undersigned well operator is informed and of coal beneath and farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named
use a dangerous condition in or about their respective threat of Mines within ten" days from the receipt of Organization. Said coal operators are further notified furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or	The above named coal operators or coal owners desire to make to such proposed location, or which the the drilling of a well at said proposed location will call coal mines, must be received by, or filed with the Departments, a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate he moved to overcome same.
on Department's copy.)	(The next paragraph is to be completed only
mailed by registered mail, or delivered to the above	
shown respective address day before	named coal aperators or coal owners at their above of our the same day with the multing of delivery of
	West Virginia.
roly yours, CARNIGIE NATURAL CAS COVERNIL	Very
WELL OPERATOR I SING ACCID.	10 10 10 10 10 10 10 10 10 10 10 10 10 1
1015 Wrick Building,	SEP 1000 Address)
THREET	to the same of the
HERURATER	109/22/2023 O9/22/2023
CITY OR TOWN	03/22/2023
TATE	

A-10 December 31, 1937 Carnogie Natural Cas Co., 1014 Frick Building. Pitteburgh, Pa. Contlemon: Permit Wet-176 to drill Well No. 1-1536, on the R. E. L. Simmons Farm, Proctor District, Wetsel County, is onelosed. Duplicate Pormits Are issued. One shall be posted on the rig. Very truly yours, Secretary OIL AND GAS DIVISION 180/r ene-2 Lat390-45* Lon900-35* 09/22/2023 All September 19, 1949 Carnegie Natural Gas Company 1015 Frick Building Pittsburgh, Pennsylvania Goatlemen: Enclosed is permit WET-176-D to drill deeper Well No. 1-1536 on the R. E. L. Simmens Farm, Proctor District, Netzel County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION CH:K Encl-2 CC: Inspector Oliver W. Lineberg 09/22/2023

B.	2		(0)	(61)			
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	White	Soft	1065	1087			
Slate	Light	Soft	1087'	1100'			
Lime	Light	Hard	1100'	1125			
Slate of	Black	Soft	1125!	1160'			
Lime	White	Hard	1160'	1168			
Slate	Light	Soft	1168'	1200			
Slate	Dark	Soft	12001	1220			
Sand Slate	Light Dark	Medium Soft	1235	1270!			SEE SECTION .
Slate	Light	Soft	1270'	1295			
Slate	Dark	Soft	1295	1325			
Lime	Light	Medium	1325'	1335'		Frank B	
Rock	Red	Soft	1335'	1340'			
B.D. Sand	Light	Hard	1340'	1368			
Slate	Dark	Soft	13681	1384			
Sand	Light	Medium	1384	1,20		1.30	
Slate	Dark	Soft	14201	1455		1 3 MA	
Lime Slate	White Light	Medium Soft	1468!	1525			
Gas Sand	Light	Hard	1525	1552	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Slate	Dark	Soft	1552	1665			
Sand, 1st, Salt	Light	Hard	1665!	1702!	Water	1685'	Salt Water
Slate	Dark	Soft	17021	1746			
2nd.Salt Sand	Light	Hard	1746!	1800			
Slate	Dark	Soft ·	1800	1845		20/54 2055	07/20 25 2 71
3rd.Salt Sand	Dark	Soft	1845!	280:-1-	Gas	1865'-1875'	23/10 M. in 3'
TOTAL DEPTH	TEXTS OF	OUT	1875'	3601 713	to the second		Opening
	四年 上	1057	and the	3521			Part Vall
	PE-F	16.0	560:	BIE			
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	No.	OTAP TAR	377 F	7 ME :	Market and the second	100	
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	Owners	of Mineral	Rights:-	90.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	1100	Olive M Lo	ng Poute 2	Jewett Ohio		117	4 364 36 60 60
diey Modi	Tollow		s, Howard We				by the best of the
	Wall I on			1, Glen East	on West Va		
		Robert B S	immons, Howa	rd West Va	or Major	p,omiq -	Kemarks
formetion -	Color		on, Cameron		on Gas	Depth	Remarks
		Amy F Simm	ons, Howard	West Va			
AND THE RESERVE THE PROPERTY OF THE PROPERTY O							The second secon
	1685	194	100	The Real Land	Ox CIN	Tol. Ed	MACHES.
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District This Rica	ICE.	THE THE PARTY	91				
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Barra. D. E.	T* NIMOTO		107cs				
Address loil E	the principal	TOTAL PROPERTY.	B), 10.	Suppose		M.OT 00/00	V0000
Company Ci	intering to tell	11 1 18 60	focial.	Cashig and		09/22	2/2023

Date Mar 17 1938 ,19

APPROVED CARNEGIE NATURAL GAS COMPANY , Owner

By Jallacker Land Agt.

(Title)

0G-10

B-1. Liteleton

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Lease No E 14127 77

WELL RECORD

Permit No. Wet 176

Oil or Gas Well Gas

Company Carnegie Natural Gas Company, Address 1014 Frick Building, Pittsburgh, Pa. Farm R. E. L. Simmons Acres 33	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Lyn Camp Run Well No. 1-1536 Elev 1078	Size			Kind of Packer
The surface of tract is owned in fee by Dora C Simmons Howard West Va Address	13	284 t 1574 t	253 t 1362 t	Size of
Mineral rights are owned by See other side Address	6 5/8	20881	1857'	Depth set
Drilling commenced February 9th, 1938. Drilling completed March 2nd, 1938.	2			Perf. bottom
Open Flow /10ths Water in Inch 23 /10ths Merc. in 3" Inch	Liners Used			
Volume Cu. Ft. Rock Pressure 212 lbs. in 30 Min. hrs.	CASING CEME	ENTED	SIZE	No. FTDat
Oil bbls., 1st 24 hrs. Fresh water 160 feet feet Salt water 1685 feet feet	872!FEET	INC	HES	FEET INCHE

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
lay	Yellow	Soft	TILL THE SALE	71	Table 10 et Ta		
ock	Red	Soft	7'	16!			
lud	Blue	Soft	16!	251			
late	Light	Soft	251	601	The Paris of		
ime	White	Hard	601	801			
late	Dark	Soft	801	120:			
ock	Red	Soft	120!	154'			
ime	White	Hard	1541	175'	Water	1601	Fresh
late	Light	Soft	175:	2401		100	rresn
ime	Light	Hard	240:	2801			
late	Dark	Soft	2801	315'			
ock	Red	Soft	315!	325!			
late	Light	Soft	3251	3601		R	
ock	Red	Soft	3601	370'			
late	Light	Soft	3701	3851	002	1968:-1935	125/10 M.
late	Dark	Soft	3851	400			
ime	Light	Hard	400	450	210	25262720	
late	Light	Soft	450		(100	50292	
nale	Dark	Soft	467	467	1200	三 望 2 % 3 \	
ime	White			490	160	日本 イ	
late	Dark	Hard	4901	5401	11718/	目され	
late	The state of the s	Soft	540:	552	1 1 三 1 星	に	
	Light	Soft	5521	575	1/45		
ock	Red	Soft	575	610	142	一番。の	
ime	Light	Hard	610'	6201	1 - 138/24	= 19	
Late	Dark	Soft	6201	638	NA NA	40100	
me	White	Hard	6381	660			
ock	Red	Soft	660!	6701			
Ime	White	Hard	6701	6921		100000000000000000000000000000000000000	
late	Light	Soft	6921	700'			
me	White	Hard	700!	7401			
ate	Black	Soft	740	7701			
pleton Coal	Black	Soft	7701	7721			
ind	Light	Hard	7721	810		09/2	2/2023
me	Light	Hard	8101	8601			2,2020
ate	Dark	Soft	8601	8721		C-TO-	
h. Coal	Black	Soft	8721	8761		300	
.me	Light	Hard	8761	890!			
ate	Light	Soft	8901	9501	1		
.me	Light	Hard	9501	9901			
ck	Red	Soft	9901	10321			
me	White	Hard	1032!				
ate	White	Soft	10/45	1045	OF Water	Formed	

B-4

ormation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Rock		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	990	1032	種		
Lime			1032	1045	一 一 一 一 一		
Slate	CON THE RESERVE OF TH		1045	1065	1 Million		
Lime	0.73		1065	1087	1000		
Slate	100		1087	1100		- 四年在基型 ·	
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Lime			1100	1125		I ST	
Slate	n Geal.		1125	1160			
Lime			1160	1168	1 1 1	1 4 60/1	
Slate			1168	1200	1	1000000	
Slate			1200	1220	10 m		
Sand			1220	1235			
Slate			1235	1270			
Slate			1270	1295	/		
Slate			1295	1325			
Lime			1325	1335			
Rock			1335	1340			
Big Du	nkard		1340	1368			
Slate			1368	1384			
Sand			1384	1420			
Slate			1420	1455			
				1477			
Lime			1455	1468			
Slate		100	1468	1525			
Gas Sa	nd	100	1525	1552			
Slate			1552	1665			
1st Sa	t Sand		1665	1702			
Slate			1702	1746an	Salk Good		174
	t Sand		1746	1800			-1-17
	To Ballu						
Slate			1800	1845			
	t Sand		1845Tot				
TOTAL I	DEPTH	100	1875		Gas 1865 -	1875	
	DEEPER - ed August	Permit WET-1 3, 1949	Complete	d September	21, 1949	33,330 C.F.	
Maxon !	Sand		1885	1990			
Pencil	Cave		7000	1993			
			1990	エフフン			
Big Lin			1990 1993		1		
	ne Sandy		1993	2050	1		
Big In	ne Sandy		1993 2050	2050 2235	+		
Big In	ne Sandy jun	600	1993 2050 2235	2050 2235 2300			
Big In, Slate Lime	ne Sandy	goth 70	1993 2050 2235 2300	2050 2235 2300 2315	or Waler	homog	
Big In, Slate Lime Slate	ne Sandy jun	goth men er	1993 2050 2235 2300 2315	2050 2235 2300 2315 2385	Oil Gas or Water	Housh Follod	
Big In, Slate Lime Slate Gritty	ne Sandy jun	goth HPM of	1993 2050 2235 2300 2315 2385	2050 2235 2300 2315 2385 2425	Oli Gas or Wafer		
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Big In Slate Lime Slate Gritty Slate Slate Slate Pink Ro	ne Sandy jun Lime Shells	feer tear	1993 2050 2235 2300 2315 2385 2425 2550 2600	2050 2235 2300 2315 2385 2425 2550 2600 2715 2770	The Union	6 10 to 10 t	
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Date	Most Ji	1055
Date	may 4	19_22

Date May 4 , 1955

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO, Owner

AND AGENT (Title)



DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Stor.

Fermit No.					(KIND)
Company THE MANUFACTURERS LIGHT AND Address 800 UNION TRUST BLDG., PGH	, PENNA.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm R. E. L. Simmons Location (waters) Well No. F=14947		Size			Kind of Packer
District Proctor County Wet: The surface of tract is owned in fee by Address		13	284 1574	253 1362	Size of
Mineral rights are owned by Address	SEAS	6% 5 3/16	2088	<u>1857</u>	Depth set
Drilling commenced Feb. 9, 1938 Drilling completed March 2, 1938	Z 5005	3		F	Perf. top Perf. bottom Perf. top
Date Shot From To	50:0	Liners Used			Perf. bottom
Open Flow /10ths Water in 23/10ths Merc. in 3	Inch	CASING CEME	NTED	SIZE	No. Ft. Date
Rock Pressure 242 lbs.		COAL WAS EN			FEET INCHES
11con water	feet feet		INC		
Toulou		5203 - 51 h	Oil Con	Denth	

t water		feet	feet	FEE	TINCH	ESFEET	INC
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay			0.000	7			
Rock			7	7			
Mud			16	25			
Slate			25	- 60			
Lime			60	80			
Slate		- 0	80	120	3	200-20 000	
Rock		3 3010	120	154	GF - 550	30 330 U L	
Lime	Merked -	Direct file	154	175			
Slate			175	240			
Lime			240	280	100g 7065	875	
Slate	Sein		280	315			
Rock			315	325			
Slate			325	325 360			
Rock			360	370			
Slate			370	385			
Slate			385	400			
Lime			385	450			
Slate			450	450			
Shale			450 467	490			
Lime			490	540			
Slate			540	552			
Slate			552	575			
Rock			575	610			
Lime			610	620			
Slate			620	638			
Lime			638	660			
Rock			660	670			
Lime			670	692			
Slate			692	700			
Lime			700	740	1	23456 09X	
Slate			740	770	211	- 7003	
Mapleton	Coal		770	772	(30)	nex	2/2023
Sand	1		772	810	100	MAY 1955	
Lime			772 810	860	CRE	7 3	
Slate			860	872	CS WES	LEIVED N	
Pgh. Coal			872	876	LE DEDO	VIRGINIA W	
Lime			876	890	(E DEPT	OF MINES	
Slate			890	950	CE-	CEIVED VIRGINIA OF MINES	
Lime			950	990	1	W2618.10	

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	(DEE	Thint Liver.	70120		w. Edit		
		ENGL EROFT	(18751)				
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otel Debun			35051				· · · · · · · · · · · · · · · · · · ·
ind late shells	Dark	Soft	3T20.	3805.	g52	brbo	
ordon (late d Shel	Light /	Soft	28651 2881:	3790; 3789;		31581	
late /	Dark	93.20	serio.	5902i			
late rithy Shell	Light Light	Fort.	58881	28351 28351			
lete Gridon Stray	idebt Light	Soft Hard	2970'	2607			
Labe Ink Rock	haric Jauk	Soft	2500.1 27151	5330. 5372.			
late A Ghel	Dark C Dark	Soft Hard	\$155.	25501			
Labe ritty King	Darrie Light Ha	Soft .	\$382. \$382.	#23851 24251			
Late Inc	Derk Light	Bort Hard	5300: 5530:	2300 ° 2315 ° 3			
ig Line ig Injqn	Strick	Hard	5020. 1003.	20501			
encil C-ve	Majte	Sort.	7000: 7002:	73831 78801			
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and there is	TOUR MILE	L ^u or 33	30				
very speak - ex-	Bar)		La Company	Talleto Geodella			
	Augu	et 3, 1949 orber 21, 1	313.			199	proposition and the
		# (1) eas		- salvium 199			
		-19 can 120.	S. Calmiches, in				
	oc.por.		ofsel.				
kalingo i i j	-1536		1073	10 - 11 - 11			
B.			33	die			
	15 Frick	tural Cas Go ldg., ribb	borga, Pa.	goons, bug-	Ligard su	ALMA TOUR TRO	
and way	-176-0		AARITT			09/	22/2023

Date FEB. 10 , 19 50 APPROVED CARNEGIE NATURAL GAS COMPANY B.W. Ancher (Title) Land Agent.

B-5.



STATE OF WEST VIDGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WET-176-D

WELL RECORD

Oil or Gas Well Gas

CompanyC	arnegie Nati	ural Gas Com	pany	Casing and	Used in	Left in		
Address 1	015 Frick B	ldg., Pittsb	urgh, Pa.	Tubing	Drilling	Well	ſ	ackers
FarmR	. E. L. Sim		Acres 33			d sec		
Location (water	s) Camp I			Size			Wind of T	
	E-1536		Elev. 1078	16			_ Kind of P	acker
District	roctor	_County	zel	13		+		
The surface of t	ract is owned in f	fee by HEIRS O	F R.E.L.SIMO	N\$0			_ Size of	
			, CAMERON, W.V					
Mineral rights a				65%			_ Depth set	
							Do-6 to-	
Drilling commen	Conto		19.	3				om
Drilling complet				Liners Used				-
	From	To		Differs Osed				om
With	0/1041 - W-4	1# or 33.3	330 Inch				Feri. bott	OIII.
			Inch	CASING CEME	ENTED	SIZE	No. Ft.	Date
Volume			Cu. Ft.	CABING CEMI	31(11)			
Rock Pressure	27		hrs.					
			_bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	FEET	INCHES
			feet	FEE	rINC	HES	FEET	INCHES
				FEET	rINC	HES	FEET	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth		Remarks
	TED- 2.4		1885'	10001	02 11 4002			
Maxton Sand Pencil Cave	White White	Hard Soft	1990'	1990'				
Big Lime	Sandy	Hard	1993'	20501				
Big Injun	Gray	Hard	2050'	22351				
Slate	Dark	Soft	22351	23001				
Lime	Light	Hard	23001	2315'				
Slate	Dark	Soft	2315'	23851				
Gritty Lime	Light Har	d Hard	23851	24251				
Slate	Dark	Soft	2425'	25501				
Slate & Shel	lls Dark	Hard	2550'	26001				
Slate	Dark	Soft	26001	2715'		35.942		
Pink Rock	Pink	Soft	2715'	27701				
Slate	Light	Soft	27701	2807'				
Gordon Stray	Light	Hard	28071	28221				
Slate	Light	Soft	28221	28351				
Gritty Shell	Light	Hard	28351	28401				
Slate	Dark	Soft	28401	2865				
Gordon	Light	Hard	28651	2881'				
Slate & She		Soft	2881'	31581		07.5	0.	
Sand	Dark	Soft	3158'	3160'	Gas	315	8'	
Slate Shells		Soft	3160'	32021				
Total Depth	100000000000000000000000000000000000000	Table 1 Carrier	32021	and a second profession				and the second section in
	(DEE	PENED FROM	18751)		70.44	70		
					1891011	14/37	N	
			75		6	185	09/22/	2023
				*	to an Market	7 6	ODIZZI.	_0_0
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					(28) 130mm	THE CLEAN		
	Color		101	Bettopt.	463636	A COMB.	1	
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B-6.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

	1i	14.	41
Permit	No.	et 1	Ile

Company Carnegie No

Drilling commenced.....

Date shot......Depth of shot....

Initial Open Flow....../10ths Water inInch

Open Flow after tubing 13 /10ths Merc. in 3 Inch

.....bbls., 1st 24 hrs.

Casing and Tubing Used in Drilling Left in Packers Well Size 16..... Kind of Packer..... Depth set..... Perf. top..... Perf. bottom..... Liners Used. Perf. top..... Perf. bottom..... CASING CEMENTED SIZE No. FT. Date COAL WAS ENCOUNTERED AT FEET ...INCHES. FEET.

Oil or Gas Well....

march of 1938

Well Abandoned and Plugged.

Salt water.

Drillers' Names

DHowbuy WI DISTRICK WI

09/22/2023

BiM

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit NoWST 17			1,00	6	We	II NJ.	4947
COMPANHILLAND	doing chanelle	of Bud For	ADDA TS	RESS DITTS b	rob	DA	Test history.
FARMR.EW S	()MNONS	DISTRICT	rproot	Yo	COUNTY TO	rzel	
Filling Material Used	1 2 Jay of Ce1	Tuent					and to return to
Liner	Location	Amount		Packer	Location	n	arra (I
PLUGS USI	ED AND DEPTH PLACED			BRIDGES	CASIN	NG AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
	old vive	Repl	V4.V	* à.	2841	101	a dwared
				11:	1574	-111	nie undige
pot fre 1				A	2088	- 711	mos suffici
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The state of the s	ew pip	0 1)	982	doptn releW -		8511	960118
La La model Troll				dani anal		7	1857'
	Total Control					1	
TRU BY				•			
VIII WALL				1010 19 20 September 20			
Drillers' Names Remarks:	all Johns	ote on	omeno	ine Maxou	Leno a		ora menteo".
	2879303117.2	3456					
	AUG19	(0)					
1 24 5	AUG 19 RECEIN WEST VIPE I hereby certify I	VED	ove well on	this date.	A		
DATÉ	COGO W	INES CONTRACTOR		Dre au	Ara	ama	u.
entonessi data mistes	जाशा.	31,-		1		OO/22	L INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 11 6	- Carrie 21 d mas	(KIND)				
Company	LYTHHOO LY 3 WAY	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	ERS
Address		Size			Lissil (less)	
Farm	road research	16		- Intelligen	Kind of Pac	ker
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Well No.	RMODER - MOTADO E-MOTORIA	10	24.0	1234	Size of	PROFESSION NO.
District	County	81/4	()			
Drilling commenced		65/8			Depth set_	
Drilling completed	mater) descript	5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. bottor	n
Initial open flow	/10ths Water inInch	Liners Used		7 0	Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottor	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.				Sept.	
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCI	HES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCI	HES	_FEET	INCHES
Drillers' Names		Free D	1 cary	Jan		R-market.
Remarks:			A THE			

PROPOSED MANNER OF PLUGGING AND FILLING WELL

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

REQUEST FOR PARTIAL PLUGGING Well to be plugged and filled as follows:

TOTAL DEPTH	3202	
Red clay	3202	3168
Cement	The same of the sa	3158
Red clay	3158	2875
Cement . sinsylvania.	2007	
Red clay	2865	2827
Cement	2827	2807
Red clay	2807	2070.
Cement	2070	2050
Red clay	2050	2003
Cement riods &	2003	1993

NOTE: After Schlumberger's survey, hole will be filled with clay and crushed stone to 10° below bottom of maxon sand. Then 10' of cement to the bottom of sand.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

> Very truly WANTS ACTURERS LIGHT AND HEAT COMPANY Land Agent Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

5th day of May, 1955 ..., 194___

DEPARTMENT OF MINES Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Decision of Manage	3202	
Charleston, W. Va.	3202 3168	Red clay
	8758 8358 mm	Organia D
A Description of the Control of the	The Manufacturers Light & H	eat Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	yalo Doll
	Park oskk	Centerate
ADDRESS	COMPLETE ADDRESS	Red eley
	MAY 47 1055	÷ 194 ∂
COAL OPERATOR OR COAL OWNER WELL TO BE ABANDONED Proctor ADDRESS Wetzel		
		- Caro new
ADDRESS	Froctor	District
	Well No. Pluging Date tor is about to abandon the above described well and wi oning said well on the 19th day of May an five days after the day on which this notice so mailed wed by the Department of Mines.) order that your respective representatives may be provided by the Department of Mines.) order that your respective representatives may be provided by the Department of Mines.) order that your respective representatives may be provided by the Department of Mines.) order that your respective representatives may be provided by the Department of Mines.) order that your respective representatives may be provided by the Department of Mines.) order that your respective representatives may be provided by the Department of Mines.)	County
ofor . Lease or Property owner 1001- : 1101		oment o
	Well No. 1947	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	R.E.L.Simmons	Farm
		(TUXEDO 9-5674)
Gentlemen: — 24 HOURS IN ADVANCE	S OF PLUGGING DATE	
The undersigned well operator is about to abar	ndon the above described well and w	ill commence
		E .
the work of plugging and abandoning said well on	the 19th day of May	10455
		d is received,
This notice is given you in order that your r	respective representatives may be p	resent at the
plugging and filling of said well. You are further	notified that whether you are repre-	sented or not
represented the undersigned will proceed on that	date, or shortly thereafter, to plug	and fill said
well in the manner required by Section 10, Article 4	, Chapter 22 of the Code and given in	detail on the
reverse side of this notice, in "Work Order."		
The Mamifacturers Light & Heat Company 800 Union Trust Building, Pittsburgh 19, Pennsylvania. COAL OPERATOR OR COAL OWNER WELL TO BE ABANDONED Proctor District Well No. *** Well No. *** Notice F 11919 ADDRESS R.E.L.Simmons Farm NOTIFY INSPECTOR RYAN SHUMAN - TELE. PINEROVE (TUKEDO 9-56 Gentlemen:— 24 HOURS IN ADVANCE OF PLUGING DATE The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 19th day of May 19455, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.) This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the	o favotogacib	
COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER ADDRESS COAL OPERATOR OR COAL OWNER WELL TO BE ABANDONED Prootor District Well No.	esses on the	
The Memifacturers light & Heat Company NAME OF WELL OPERATOR OR COAL OWNER ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS ADDRESS Protor District Wetll to be Abandoned Protor Well No. ADDRESS R.E.L.Simmons Farm NOTIFY INSPECTOR RYAN SHUNAN - TELE. PINEGROVE (TUXEDO 9-567) Gentlemen:— The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 19th day of May 19452, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.) This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order." This notice is being mailed by registered mail to each of you at the above addresses on the above date. Very truly yours.		
Very t	ruly yours	
6123456 A LINE I	HE MANUFACTURERS LIGHT AND HEA	T COMPANY
(3) A B	1 bulload	her
MAY1955 6	Land Agent (w	'ell Operator.
RECEIVED		
NOTE: Upon the chargement of	mion to Tune 1 100011	
NOTE: Upon the abandonment of all wells drilled p engineer, showing the district and county in which the the names of the owners and adjacent tracts, and the lo	tract of land is located, the name and ac	reage of same
by survey, and the courses and distances of such well from be submitted with this notice	two permanent points or landmarks on s	aid tract, shall

(Over)

WET_176-P

PERMIT NUMBER

B210"

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELL

			The Mar	oufacturers Ligh	t & Heat	Compan
COAL O	PERATOR OR OWNER	•	800 Un	ion Trust Buildi	ng	
	ADDRESS			COMPLETE ADDRE	SS	. 26
COAL O	PERATOR OR OWNER		July 1	WELL AND LOCA		19 56
			Procto	r		District
	ADDRESS					
I FACE C	OR PROPERTY OWNER		Wetzel			County
,	OR PROPERTY OWNER		Well No	F-14947		
	ADDRESS		1101			
			R. E.	L. Simmons		Farn
STATE INSPECTOR	SUPERVISING PLUG	GING				
		AFFIDA	VIT			
STATE OF WEST	VIRGINIA,	ss:				
County of Wetzel)				
	Sherwood	aı	nd			
	orn according to la	aw depose ar	nd say tha	at they are experien		
plugging and filling	goil and gas wells ar	nd were empl	oyed by	The Manufacturer	s Light &	Heat
		William Co.		filling the above we		
was commenced on and filled in the fol	llowing manner:	outte	·····,	19.55, and that the	e well was	plugged
AND OR ZONE RECORD	FILLIN	G MATERIAL		PLUGS USED		ING
FORMATION	Clg. out to		3202	SIZE & KIND	PULLED	LEFT
	Red Clay	3202	3168	6" Lead Plug		
	Cement	3168	3158	-		
	Clay	3158	2875			
	Clay	2875 2865	2865 2823			
		2823	2807			
		2023				
1	Cement	2807	2070			
1	Clay	2807	2070			
	Clay Cement	2070	2055			
1	Clay					
	Clay Cement Lead Plug	2070 2055 2053	2055			
	Clay Cement Lead Plug Cement	2070 2055 2053	2055 2053 1881			
	Clay Cement Lead Plug Cement Clay & Stone	2070 2055 2053	2055 2053 1881 1876			
	Clay Cement Lead Plug Cement Clay & Stone	2070 2055 2053	2055 2053 1881 1876			
COAL SEAMS	Clay Cement Lead Plug Cement Clay & Stone	2070 2055 2053	2055 2053 1881 1876			
COAL SEAMS	Clay Cement Lead Plug Cement Clay & Stone	2070 2055 2053	2055 2053 1881 1876	DESCRIPTION	OF MONUME	NT
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e) and that the work July	Clay Cement Lead Plug Cement Clay & Stone Total Depth of plugging and fi	2070 2055 2053 1881	2055 2053 1881 1876 1876	ompleted on the	20th	day of
e) and that the work July	Clay Cement Lead Plug Cement Clay & Stone Total Depth of plugging and fi , 19 55	2070 2055 2053 1881	2055 2053 1881 1876 1876	ompleted on the	20th	day of
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and that the work July And further de	Clay Cement Lead Plug Cement Clay & Stone Total Depth of plugging and fi , 19 55	2070 2055 2053 1881	2055 2053 1881 1876 1876	ompleted on the	20th	day of 22/202

AFFIDAWE OF PLUGBING AND FILLING WEL

The Manufacturers Light & Heat Company

July 10.

Froctor

Leada

Well no F-11917

R. E. L. Dimmons

Fastoll

Clair Sherwood

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OCO

09/22/2023

RECEIVED

JUL'18 1956

Production Department Land

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

F14947

Permit No. NeT	-176-4			Well	No.
COMPANY	s. And H. Co		ADDRESS PATTS Su	ryh 19-	PA
FARM REL	Simmons	DISTRICT	proctor	COUNTY NOT	ze!
Filling Material II	sed Elay, Con	VA Taxa	d Stone		The gray
rilling Material O	sea The sea	7511	CO TONE	-	
Liner	Location	Amount	Pacķer	Location	Pagent Commencer
PLUG	S USED AND DEPTH PLACED		BRIDGES	CASING	G AND TUBING
CEMENT-THICK	NESS WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
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	81 Migo Q	16 m	Mayon Sand	to	bergamine skilltill
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My paper	The second secon	MAN	Jennander I.	0 Hano	nd as
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Some of	railedgins	The year	De difficult to	D. a.s	in molain
The off	west find	age Ale	I dermone an	was las	L or Water
		63242526272	8293		
	6	1956	Call The Cal		
7 17	56 I hereby certified	JUL 1956 visited the abo	vio violi biolithia data	~	
DATE	S. Contraction	RECTVIR	we well on this date.	4	
	1/2	OEPT. OF	In Brian	MUNICIPAL	RICT WELL INSPECTOR
		211151319	H6.9		09/22/2023

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company	Zymano Ds	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	250	Size	7	7,42	Žiosti terrat	off godfig
Farm	ast y Trise!	16		0016301	Kind of Pacl	cer
	1 American	13	C20A.	SHITAG GRAG	Seu eou s	
Well No.	Avogan Hiddaga, Holdin	10	GIU 321	- COO W	Size of	V3W 2D
District	County	81/4				
Drilling commenced		6%	1/1	7-1	Depth set	
D (11)	Total depth	5 3/16	1011	100000	The second secon	
Drilling completed	Total depth	3	-2	1200	Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used	2.12		Perf. top	
Open flow after tubing	/10ths Merc. inInch		17 18 18 18 18 18 18 18 18 18 18 18 18 18		Perf. bottom	1
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET.	INC	HES	FEET	INCHES
						hagy that
Drillers' Names	word or short	E IS JU	or it is	en the		- 19 July - 19 J
Remarks:	TANG DE MEME	e the state of the	LOTO LUA	ENTE SEE	N. J. 200	7 - 3

