Al FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

60c

Charleston, W. Va. WELL TO BE I	DRILLED DEEPER
State of West Va	Carnegie Natural Gas Co
COAL OPERATOR OR COAL OWNER	1014 Frick Bldg
ADDRESS	Pittsburgh Penna
	July 30 1937 193
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	<u>Church</u> District
U R Horner Hrs	Wetzel County
Martin Horner Admr	
Earnshaw W Va	Well No. 1-465 39° 41' 3
ADDRESS	
	U R Horner Farm
GENTLEMEN: The undersigned well operator is entitled to dri	ll upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case ma	av be) under grant or lease dated
Carnegie Natural Gas Co	and recorded on the 22 day
of April 1919 , i	in the office of the County Clerk for said County in
7.47	
Book	
	d filed their maps as required by law, excepting the
	f any) are notified that any objections they may are required to make by Section 3 of said Act, if a dangerous condition in or about their respective ment of Mines within ten* days from the receipt of partment. Said coal operators are further notified furnished to them by the Department of Mines t forth as definitely as is reasonably possible the
(The next paragraph is to be completed only in	Department's copy.) mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above sho or on the same day with the mailing or delivery of the West Virginia.	wn respective addressday before, is copy to the Department of Mines at Charleston,
	uly yours,
070	CARNEGIE NATURAL GAS COMPANY
156/8.9/12	WELL OPERATOR
(2° 1 23)	1014 Frick Bldg
Address of	STREET
Address of Well Operator	Pittsburgh
ER PO	CITY OR TOWN 09/22/2023
(2) ATT (A)	Penna

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

Lease # E 8914-72

Charleston, W. Va.

Carnegie Natural Gas Co State of West Va 1014 Prior Bldg Pictsburgh Penns July 30 1987 198 PROPOSED LOCATION Wetsel Well No. 1-465 39° W Sarnshaw W Va U R Horner May 5 1914 . . made by U R Horner and Malinda Herner to Carmegie Natural das Co ... and recorded on the ... 22 ... day of April 1919 page 347 Book IZA

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the beundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten[®] days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be agreed to overcome same

named coal operators or coal owners at their above shown respective address..........day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston.

1014 Frick Bldg

09/22/2023

*Section 5. . . . It no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith usue to the well operators a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

#et-165

General Offices, Frick Building Anne

S. W. MEALS.

PRESIDENT.

Pillsburgh, Pa. July 31, 1937.

West Virginia Department of Mines. Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

We have enclosed notice for drilling deeper our well #1-465 on the U.R. Horner farm in Church District, Wetzel County, W. Va., together with plat showing the location of this well.

Also enclosed is Well Record, in duplicate, covering the drilling of this well to its present depth of 3146'.

We request that you forward us Permit for drilling this well deeper.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv CC enc.

B. H. meils ~ President.



General Offices, Frick Building Annua Pillsburgh, Sa. October 16, 1937.

S. W. MEALS.

PRESIDENT.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

We have enclosed Well Record, in duplicate, covering the drilling deeper of our well #1-465 on the U. R. Horner farm in Church District, Wetzel County, W. Va., under Permit Number Wet-165 issued August 12, 1937.

We have also enclosed Notice of Proposed Manner of Plugging this well in the manner outlined on the Work Order.

We request permission to plug and abandon this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY.

BHA: mv CC

enc .

B) It meals

President.



AIN

Carnegie Natural Gas Company

General Offices, Frick Building

S. W. MEALS,
PRESIDENT.

Pillsburgh, Pa. Febr

February 17, 1938.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

In compliance with regulations, we have enclosed affidavit covering the manner of plugging and filling our well #1-465 on the U. R. Horner farm in Church District, Wetzel County, W. Va.

This work was authorized under Work Order approved October 18, 1937 (Wet-165-P).

Yours very truly,

CARNEGIE NATURAL GAS COMPANY.

BHA:mv cc enc.

President.

521 merla



Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	Total De		2110				
Cordon Sin			8040 8100	3080	Gera	2118	
Cordon Str	YA.		2013	2010			
Fifty Foot Enirty Fo	4		2909 2909	2006			
Big Injun				2885			
Ol	on flow 14	# 10 1918 # 10 1918 # 24 1916 /10 W 2"					
Q	nmenced M	- 10 1016					
	IPPING DE	ASE SECOND					
	100	1 Depth	31	05			
Big Injun			2190		0/4 8504-5	10	
Maxton San pig Line	q		2000 2000	8 730 8 730	Gas	3080	
Lat Salt 8 2nd Salt 8	auq l		7800 1418	7885 7880			
Ges Skug			1695	INTE	-14.0 A - 1	IVIO	
Lietle Dol			1860	7580 7880			
Maplebon (929	828 920			
		Safe			01 <u>11</u> 4101	p.omeq	SECTION NO
Fermation		31810 01	Top		OU Gas	136pth	Remarks
ili water.		1901	1,5003		1930		ne Trong
rash water	1710	feet.,	[40]		HOI		
	A SEA OF		lible, 181-24 brg.	TOME WAS E	MECHINICALLI	V.L. 985 11	EL 14CHE
olume ack Propente		the contract of the contract o	Gn. 101	CASENG CEM	ENTED	SINE	Ne. FP Dat
89							
nte abot process pen Flow		Dopla of she	t lach	Limeta Used			est porton
rilling completed	M04 8 1	074					gil Abuthan
thing comments	9 1000 50	1914		1.1			Gogs peb s as services
ineral rights ar	s owned by U.	M Morner Hri Mares Earns		6 8/16	- 9 - 1 - 1 - 1 - 1 - 1	2070 1	out the second and second
Glovera		requests to	Carlo State of Carlos	(A) and a second		1401	
arrier, op Obwe se surfyek ef tr	ch aven h	e-County Section 1967				209	METT STEEL
en Mo J-1	00		F164, 1225			i i	and of Passers same
arm A.		in	WELES THE LESS OF				
	goniër Poniër		52		Area library	AV OH	0000000
		ol des co			1, sed in	Tell in 0	9/22/2023
						OH of the	

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By By Checker Land Agt (Title)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Lease No 8914 72

165 Permit No ...

WELL TO BE DRILLED DEEPER

Oil or Gas Well Gas

Company Carnegie Natural Gas Co Address Pittsburgh Pa	Casing and	Used in Drilling	Left in Well	Packers
Farm. U R Horner Acres. 3				
Location (waters) Long Drain	Size			
Well No. 1-465 Elev. 1				Kind of Packer
District Church County Wetzel	13			Wall
The surface of tract is owned in fee by Jarret Horner	10		205	Size of 6 5/8 x 2
Glovers Gap W Va Address	8¼		1407	
Mineral rights are owned by U. R. Horner Hrs c/o Mar	tin 6 5/8		2070	Depth set
Horner ADMR Address Earnshaw W Va	5 3/16			
Drilling commenced June 24 1914	3			Perf. top
Drilling completed Nov 2 1914	2		2305	Perf. bottom
Date shotDepth of shot	Liners Used			Perf. top
Open Flow /10ths Water in	.Inch			Perf. bottom
	.Inch			
VolumeCu	a. Ft. CASING CEM	ENTED	SIZE	No. FTDate
Rock Pressurelbs	hrs.			
Oilbbls., 1st 24		NCOUNTERE	D AT 832	FEETINCHES
Fresh water 1710 feet	feet 930 FEET	INC	HES	FEET INCHES
Salt water feet				FEET INCHES

Formation Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapleton Coal		832	836			
Pittsburgh Coal		930	938			
Little Dunkard		1280	1290			
Big Dunkard		1407	1450			
Gas Sand		1695	1715	Water	1710	
lst Salt Sand		1745	1770			
2nd Salt Sand		1900	1962			
Maxton Sand		2070	2130	Gas	2080	
Big Lime		2130	2190			
Big Injun		2190		Gas 2207-22	10	
	Total Depth	23	05			
Commence Complete	DEEPER RECORD d Mar 18 1918 d Apr 24 1918 w 18/10 M 2"					
Big Injun			2385			
Fifty Foot		2860	2895			
Thirty Foot		2957	2995			
Gordon Stray		3012	3040			
Gordon Sand		3040	3080			
Fourth Sand		3100	3123	Ges	3118	
Total	1 Depth	3146				
3456789 1-100000000000000000000000000000000000	5				0	9/22/2023
Fermation Color	Rard or Soft	Tep	Bottom	Oil, Gas or Water	Depth Round	Remarks

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
	*						
15.45							
Fetal Depth			3208:				
dime .	proy Dark	aoir aoir		3350°°			
Tota Tota	TTWA.	Soft	3325	3325; 3345;			
1678 - .iuo S.elle	orak Duka	Soft	257e.	33191			
The applie	oiel ruch	0011	38901	3300.			
linto de .	GLOA	Sort	3500.	3280' '			
Mote desire	31.02 (1.02	3010	3256°	3250°			
inte	Caric (rey	Hord (3230:	3230 ·			
ime Shells	PLOA	\$6ft	3211	3555			
1840	DEAK	8014 - 8914	\$200.	2577. 2508.			
Tho	aloh ShoA	Hard	3139'	9190			
7110	Gray	Herd	3173' 3178'	3178'			
lato)	DOLK	1103 P	3167	3173'			
into	Aprile Light	801.6	5151: 5161:	3167			
716		301 f 501 f	31161	3151' 3191'			
300000000000000000000000000000000000000	ETTUDE D	RPER AT	3116.				
Formation	Color	Hard or Soft	Top	Bottom	Olf Gas	Depth Found	Remarks
t water		feet		T. P.E.	inde	US LEE	INCI
ah water		feet	* 4"		ING.	ula	Laman
A Pressure,			brs. bbls., 1st 24 brs.		NCOUNTEREL	VI LEE	1401
ume				CASING CEM	CNTED	BINE	FI.
71 T 15 H	/10ths Merc.	n	Tuch				
e shot	710ths Water	fight Depth of she	fucb	Liners Uged		Per	top
lling completed	Qo roj	er 5th, 1951		B		Tel	
Trer, A ***	in Copts	Ther polyto				Ъ0	· top. (zw
orner, A	owned by A	P. Hormor P.	ST WE THE	6 3/16		Dr.	
Tovers (a)	* W.VS.	ddress	o. Mo hart	847		- L	
surface of tr		fee by Jarre.	Lorrair.	10		218	01
H No. 1 Chur	cp cp	County	OJ PIGA HEND	13			I OT T DEVELO
ation (Katers	1,65	Ha Long Dra	1225 Elev 1225	⇒ Bize 1€		ICH	il of Packer.
D ak i	. Morrer	•••	70100 SQ				
npany Hundi		reinia	V	Casing and Tabing	Used in Drilling	09/2	2/2023
npanyCaring	gie Batura	1 es Compen	4.			00/2	

APPROVED CARNEGIE NATURAL GAS COMPANY Owner

By (Title) Land Agent.

6-10 B-2

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-165

Oil or Gas Well Gas

(Title) Land Agent.

Company Carnegie Natural Gas Company Address Hundred, West Virginia			Casing and Tubing	Used in Drilling	Left in Well	Packers
		Acres 26		Dinnig	Wen	
		Nun Long Drain	Size	au'		
		Elev. 1225	16	9/3		Kind of Packer
		County Wetzel	13			
		fee by Jarret Horner	10			Size of
		Address	81/4			
		R. Horner Hrs. c/o Mart Address Earnshaw, W. Va.				Depth set
		ember 29, 1937 Der 5th, 1937.				
		Depth of shot				Perf. top
Open Flow		inInch	***************************************			Perf. bottom
	/10ths Merc.	in Inch				
Volume		Cu. Ft.	CASING CEM	ENTED	SIZE	No. FTDat
Rock Pressure		lbs. hrs.				
Oil		bbls., 1st 24 hrs.	COAL WAS E	ENCOUNTERE	D AT	FEETINCHE
		feet feet feet				
		feet feet				FEETINCHE

COMMENCED DRILLING DEFER AT Lime Grey Slate Dark Soft Slate Light Soft Slate Slate Dark Soft Slate Dark Soft Slate Slate Dark Soft Slate Dark Soft Slate Slate Dark Soft Slate Dark Soft Slate Dark Soft Slate Slate Soft Slate Dark Soft Slate Slate Dark Soft Slate Slate Grey Soft Slate Slate Grey Soft Slate Slate Soft Slate Slate Soft Slate Soft Slate Slate Soft Slate Soft Slate Soft Slate Soft Slate Soft Slate Dark Soft Slate Soft Slate Dark Soft Slate Soft Slate Dark Soft Slate Dark Soft Slate Dark Soft Slate Soft Slate Dark Soft Slate Soft Slate Soft Slate Dark Soft Slate Slate Soft Slate Slate Slate Soft Sla	Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Slate Dark Soft 3161' 3167' 3161' 3167' 3161' 3167' 3178' 3178' 3178' 3178' 3186'	COMMENCED D	RILLING DE	EPER AT	31461				
Slate Dark Light Soft 3161' 3167' 3167' 3167' 3167' 3178' 3168' 3168' 3178' 3178' 3185' 3185' 3186' 3185'	Lime	Grey	Hard	31461	3151'			
Slate Light Dark Soft 3161' 3167' 3173' dime Gray Hard 3173' 3178' dime Gray Hard 3178' 3185' 3190' 3208' 3211' 3222' 3230 3211' 3222' 3230 3236' 3211' 3222' 3230 3236'	THE PROPERTY OF THE PARTY OF TH		Soft	3151'				
late dime dray Hard 3173' 3178' 3178' dime dray Hard 3178' 3185' 3190' 3208' late Dark late Dark late Dark soft 3222' 3230' late drey Soft 3228' 32214' 3222' 3236' late drey Soft 3236' 3256' late drey Soft 3256' 3256' 3258' dime Grey Soft 3256' 3258' 3256' late drey Soft 3256' 3258' dime Grey Hard 3250' 3258' dime Grey Soft 3258' 3265' 3265' late drey Soft 3258' 3265' 3280' dime Grey Hard 3280' 3290' dime Grey Hard 3280' 3290' dime Shells Grey Soft 3256' 3280' dime Shells Grey Soft 3290' 3300' late Dark Soft 3310' 3315' late Late Dark Soft 3310' 3315' late Light Soft 3325' 3345' dime Grey Hard 3280' dime Shells Grey Soft 3310' 3315' late Dark Soft 3315' 3325' 3345' dime Grey Hard 3345' 3355' 3350' 3368' dime Shells Dark Soft 3355' 3355' 3356' dime Grey Hard 3345' 3355' 3368' dime Grey Hard 3365' 3368' dime Grey Hard 3365' 3368' dime Grey Hard 3365' 3368'								
ime Gray Hard 3173' 3178' 3185' 3185' 3190' 3208' 3218' 3228' 3221' 3222' 3230' 3236' 32								
ime drey drey lated 3178' 3185' 3190' 3208' drey late Crey Soft 3290' 3208' 3214' 3222' late Dark Soft 3222' 3230' 3236' 3258' 3265'	ime		Hard					
Inte Berk Bard Soft 3190' 3208' 3208' 3208' 3208' 32111' 3222' 3230 ' 3236'	ime		Hard	31781				
Soft	ime		Hard					
ime Shells Grey late Dark Soft 3222' 3230' 3222' 3230' 3236' 3236' 3236' 3258' 3258' 3258' 3265' 3265' 3280' 3290' 3290' 3300' 3290' 3300' 3210' 3215' 3225' 3255'	late		Soft	31901				
Soft	late	Grey	Soft	32081	3214'			
Soft	ime Shells	Grey	Soft	3214'	32221			
Soft 3236' 3258' 3265'	late	Dark	Soft	32221	3230 1	10		
Soft 3236' 3258' 3265'	ime	Grey	Hard	32301	32361			
Soft 3258 3265 3280 3290 3300 3300 3310 3310 3315 3325 3325 3325 3325 3325 3325 3325 3325 3325 3325 3325 33368 3	late		Soft	32361				
Soft	ime Shells		Soft					
dime Shells Grey dime Shells Grey Dark Soft 3290' 3300' 3310' 3310' 3315' 3325' 3325' 3345' 3350' 3368' 3368'	late	A CONTRACTOR OF THE PARTY OF TH	Soft		32801			
ime Shells Grey Dark Soft 3290' 3310' 3310' 3310' 33110' 3315' 3315' 3325' 3345' 3345' 3350' 3368' An angle of the content	ime		Hard	32801	32901			
Dark Soft 3300' 3310' 3315' 3325' 3325' 3345' 3345' 3350' 3368'	ime Shells		Soft	32901				
	late		Soft	33001				
Slate Dark Soft 3315' 3325' 3345' 3350' 3368' Soft Sof	ime Shells	Grey	Soft					
Slate dime Grey Dark Soft 3345' 3350' 3368' Soft Bark Soft Bark Soft Bark Soft Soft Soft Soft Soft Soft Soft Soft	Slate		Soft	3315'				
Sine Grey Dark Soft 3345' 3350' 3368' Sotal Depth One of the soft Soft Soft Soft Soft Soft Soft Soft S	Slate	Light	Soft					
3368: 09/22/2023	ime	Grey	Hard	33451	33501			
09/22/2023	late		Soft	33501				
	otal Depth							
	,							
	219305135	3242526						
	10 × 3	1 0 3						
	The state of	The Sall					09/2	2/2023
	On Mile	W. S.						
		7/						
		~-/						
		1						
			Hard or Soft			Oll, Gae or Water	Depth Found	

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

LIEW MOCIMAR OIL AND GAS DIVISION TO BOTTOM

WORK ORDER

1	Vell to be plugged and filled as follows:
	TOTAL DEPTH 3368
	Fill with clay from 3368' to 3118'.
	Set bm3/16 Solid Wood Plug at 3118.
	Fill with cement from 3118' to 3100' Sealing 4th, sand.
	Fill with clay from 3100' to 2870'.
	Set 5-3/16" Solid Wood Plug at 2870'.
	Fill with cement from 2870' to 2860' Sealing 50' Sand.
	Fill with clay from 2860' to 2200'.
	Set 6-5/8" Solid Wood Plug at 2200'.
	Fill with cement from 2200' to 2190' Sealing Big Injun Sand.
	Fill with clay from 2190' to 2080'.
	Set 6-5/8" Solid Wood Plug at 2080'.
	Fill with cement from 2080' to 2070'. Scaling Marton Sand
	Remove 6-5/8" Casing.
	Fill with clay from 2070' to 1910'.
	Set 84" Solid Wood Plug at 1910'.
	Fill with cement from 1910' to 1900' Sealing 1st, Salt Sand.
	Fill with clay from 1900' to 1427'
	Set 84" Solid Wood Plug at 1427'.
	Fill with cement from 1427° to 1417° Sealing Big Dunkard Sand.
	Remove 84 Casing.
	Fill with clay from 1417; to 958: 968
	Fill with cement from 958 to 900 this beeing 30 below to 20 above the Pittsburgh Coa
	Fill with clay from 900; to 856. 366.
	Fill with cement from 866' to 802' this beeing 30' below to 20' above the Mapleton Coal
	Fill with clay from 802' to 116'. Set 10" Solid Wood Plug at 116'.
	Fill with cement from 116' to 107' sealing off surface water.
	MIT MITH COMENT ILOW ITO, TO TOA. SOUTHER OIL SHITTED MATER.
	Remove 10" Casing.
	Fill with clay from 107° to Surface. Erect marker such as described in Rule 31, - 1931 Regulations.
	All to be done in Workman-like-manner.
	All to be done in Workman-like-manner.
	The undersigned well operator is about to abandon the above described well and will commence the

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

at the above addresses on the above date.	CARNEGIE NA	TURAL GAS COMPANY.
	Very truly yours	Well Operator.
No objections have been filed by the property owners or interposed by the Depaging and filling of the well above mention	artment of Mines to the man	nner herein described for the plug-
of		ARTMENT OF MINES
ocated, the name and gereage of same the to be absoluted well determined by or vey or landmarks on cald tract shall be submitted	in which the tract of had in land in head the about t	09/22/2023

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

· B: 8

PROPOSED MANNER OF PLUGGING AND FILLING WELL

W.7-165-3 NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.

	CARNEGIE NATURAL GAS COMPANY
State of West Virginia and and and and and and and and and an	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	1014 FRICK BUILDING VAID ASIA TELE
	PITTSBURGH, PENNSYLVANIA,
	COMPLETE ADDRESS
ADDRESS	Remove 6-5/8" Casang.
	- October 7th, 19 37
ealing 1st, Sait Sand.	TODAY OF TOTAL MOVE AND THE PROPERTY OF THE PR
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED
	set 8g" Solid Wood Plug at lazy'.
ealing big lumiard dand.	Church District
ADDRESS	* FILE STILL SE ON OUGHT
Jarret Horner, Glover Gap, W. Va. owns Surface	e. Wetzel County
The second of the second of the second of	in 1808 of 1008 mora James on the 1171
Horner Heirs owns the Royalty,	
Martin Horner, Hundred, W. Va.,	Well No. 1 - 465
is Attorney-in-Fact for Horner Heirs.	Fill with comount from 116' to 107' sea
ADDRESS	U. R. Horner Farm
	· some the many and their first a three three than the trans-
	are of marker each as described in Male
Gentlemen:—	. Tamaga edit - nembrow ar anch ed od ffA

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on the 18 day of October 18, 1937, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order." Very truly yours,

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage 09,202/2023 names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

B-/ FORM OG-8

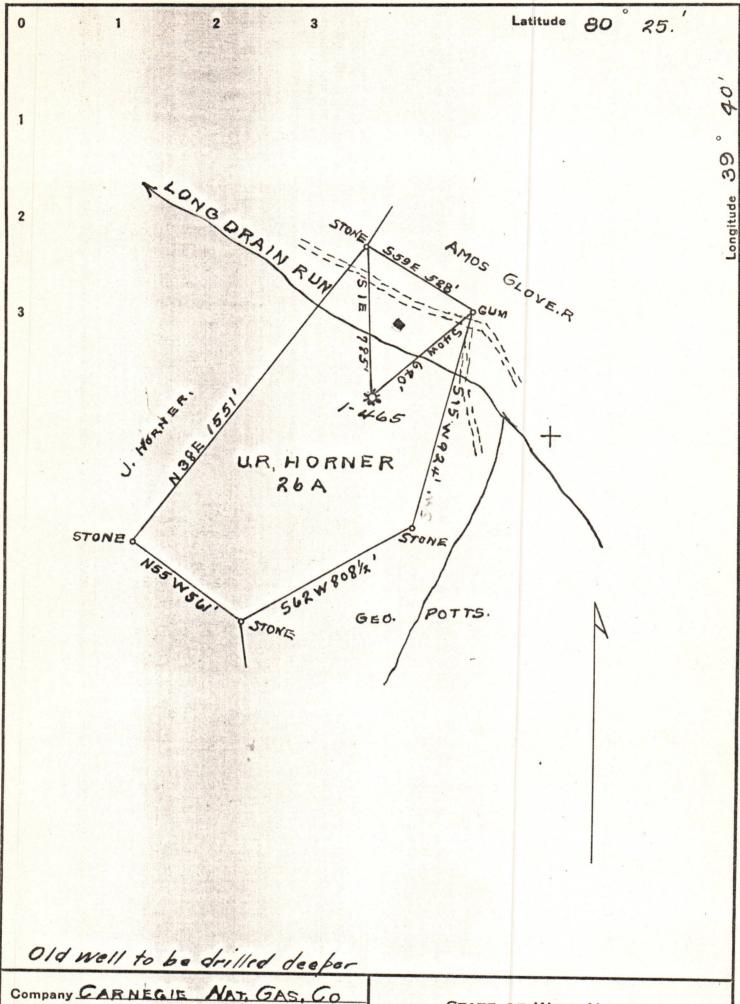
STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

		rermit No
State of West Virginia. COAL OPERATOR OR OWNER	1014 FRICK BUT	AL GAS COMPANY LUTING PERATOR NNSYLVANIA.
ADDRESS	COMP	LETE ADDRESS
	Februar	y 8th, 19 38
COAL OPERATOR OR OWNER	WELL A	ND LOCATION
ADDRESS	Church	District
Jarrett Horner, Glover Gap, W.	Va.	
Owns suriace.		County
ADDRESS , 4 44P w	Well No. 1 - 465	
Martin Horner, Hundred, W. Vis Attormey-in-Fact for Horn		TO THE DEPARTMENT, ONE COPY TO BE
NAMED AT THEIR RESPECTIVE ADDRESSES.	. (AND EATHER COPIES IF REGULED) TO BE MAI	TO EACH COAL OPERATOR ABOVE
	AFFIDAVIT	
STATE OF WEST VIRGINIA,	s:	
County of Wetzel	8:	
Downey King	and Hirsm W. Mil	liken
being first duly sworn according to law de	pose and say that they are experien	ced in the work of plugging
and filling oil and gas wells and were empand participated in the work of plugging		
16th day of November the following manner:		l was plugged and filled in
Manner in which sand was plugg	ed. MOMAT DEDMU 33699	
from 1427' to 1417' Sealing Big pull. Filled with clay from 141 not pull, Filled with clay from 141 not pull, Filled with clay from beeing 30' below to 20' above to Filled with cement from 866' to Coal. Drove 84" Lead plug at 80' 510'. Cut 84" Casing at 510' an Set 10" Selid Wood Plug at 116' water Removed 10" Casing. Fill DESCRIPTION OF MONUMENT. Size 2	Scaling 4th, sand. Filled with clug at 2870'. Filled with clay from 2860' to 2200'. Second 2200' to 2190' Scaling Bid 5.6" Solid Wood plug at 200 Casing. Filled with clay from the comment from 1910' to 1427'. Set 84" Solid Wood Filled Wood Filled with clay from 1023'. Shot 84" Casing 1023' to 958'. Filled with the Pittsburgh Coal. Filled with the Pittsburgh Coal. Filled with the Pittsburgh Coal. Filled with solid with clay from 107' to see with clay from 107'.	with clay from \$100' to ement from 2870' to 2860' the Set of Solid Wood Plug ig Injun Sand. Filled with 80'. Filled with cement from 2070' to 1910'. Set 81'' 1900' Sealing 1st, salt Sand. lug at 1427'. Filled with cement 182' Casing Casing would not g off at 1023' Casing would cement from 963' to 910' this with clay from 910' to 856' to 20' above the Mapletown lied with clay from 802' to with clay from 510' to 116'. 16' to 107' Sealing off surface urface. Natural Gas Company.
(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN AC		
and that the work of plugging and filling	g said well was completed on the	31 day of January
19 38		
And further deponents saith not.	A	7.
25.8621 201000037	Downsly	Fring
2	Diram IV.	09/22/2023
Sworn to and subscribed before me	this // day of Helt	, 19 <i>3.X</i>
		y. Ellise.
My commission expires:		Notary Public.
man 19-1944		
LIBERTY DELEVING COLDENY CHIEF COTOR W.		100
JARRETT PRINTING COMPANY, CHARLESTON, W. VA.		Net-165-8

NO AND PIETING MELL	HEADAYIT OF PLUGGH
Permit No	
Y ATEX RAD JASTEAU DICEMBO	State of west Windress
	1,544 d. C. 1,1881 10 2,000 C
1010 FRICK BOTESTED TO THE FIRESTED STATES	
TOTAL SPENSES	
Si er . død tre viel	
Charcon District	
	the Markey, of the second of the
(1000)	
W 11 VA 1 - 465	Owns shrikeo. Sales owns to the constant
	larda torner, imisired, %. Va.
,	enied reason to dodi-ni-yearotte ui
TIVAC	AFFI
	STATE OF WEST VHICINIA.
	County of the Co
Antonio M. Milikon	nt) verson in a series of the rate of the sale of the series of the sale of th
sample not can company, well also as a second	
57, and that the well was plugged and there in	or address of the first of the first
	the following imminer:
. 10073 1174	through the antique government and the translations of
	Lilled with ofmy from SEGS! to EllS!: 36
eth, sand. Hilled with clay from 2000 to 200	
2860' to 2000'. Set Al-675" 3011 2000 70	moni vato sinv borts .bmaz 100 smirata
to Berting .noted to to the most task tooks of	100SS more unemed halve before v'ooss to
though of with . 1000 to gold book bi	TOS "BAG BOOK TOOLS OF TOUTS HOTE VALO
tes . Tores of Toros mays was a sale of the	i large beloit 1 for to exturback at the
the .dat skilles toost on toret mort drag	E . TEST OF TOOK IN THE TO THE TEST
move the O gained 148 fing of West to base	previous gra autient little of Lott mour
w saleson' 1801 to the salest "to the sales" "	
TO od 'the mora decime disk belief . 1869.	Control of the control of the control of the control of
or tota more released when the feet deal drag	ing tall of the arm, thouse first bestift
Me work yelo driv bellin .com lights an	Linda 1908 to and part 75 over . From
of total acol yets dain herrid . Jag Sulaso	hering bas tots to act and the total
on the at 1767 ment were	on the last the Crains. It was when o
. Tell 1 and Tampier eigenied . Tell E.	12-11 % 12 east . The house to me introduce
gener, to transport etal , such from se	
The imposition of agentical and application of the property of the contract of	The first expression of discontinuous at Source is represent a zone of the con-
Violente in this 18 out to Patalining saw	line files smill beer suggested to alon sity and hear

09/22/2023



Address PITTSBURGH PENNA

Farm U.R. HORNER

Tract Acres 26 Lease No. 8914-72

Well (Farm) No. 2. Serial No. 465

Elevation (Spirit Level) 1225

Quadrangle MANNIN GTON SW

County WETZEL District GHURCH

Engineer Segistration No.

__Drawing No..

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP FILE NO. WET-165

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

Date 6-25-37 Scale 1-400

*IMPERIAL" TRACING GLOTH