NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929) WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION	
To The Department of Mines,	
Charleston, W. Va.	
CAAL CALD + - 4 + 10	
COOL SOLD to Jet Wagon	
COAL OPERATOR OR COAL OWNER	
CTATE INIV. maps ST. + 11 DAME	
STATE of W, Va. New Mart morely Was	
ADDRESS COMPLETE ADDRESS	
- for	
1 axes fune 218 193.7	
COAL OPERATOR OR COAL OWNER PROPOSED LOCATION	
THE TOTAL LEGATION	
Proton	
ADDRESS District	
The stand	
County County	
OWNER OF MINERAL RIGHTS 39° 39'	,
Well No. Well No. 40° 41' 40%	00
Well No. 2004/ /3	ue
ADDRESS - 1911. WOAL-	
S, C, 2 Dr, r, com Farm	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the above named farm or tract of land for	
oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated	
of third gas, having fee there thereto, (of as the case may be) under grant or lease dated.	
03-19036	
made by TC 9 M Wear, to	
() $2M$ $()$ $()$	
willed as much	
not recorded , and recorded on the day	
of, in the office of the County Clerk for said County in	
Book, page	
The enclosed plat was prepared by a competent engineer and shows the proposed location of a well	
to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District	
and County above named, determined by survey and courses and distances from two permanent points, or	
land marks.	
The undersigned well operator is informed and believes there are no coal operators operating beds	
of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound-	
aries of the same, who have mapped their workings and filed their maps as required by law, excepting the	
coal operators or coal owners (if any) above named as addressees.	1
The above named coal operators or coal owners (if any) are notified that any objections they may	
desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if	
the drilling of a well at said proposed location will cause a dangerous condition in or about their respective	
coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified	
that forms for use in making such objections will be furnished to them by the Department of Mines promptly	
on request and that all such objections must set forth as definitely as is reasonably possible the ground	
or grounds on which such objections are based and indicate the direction and distance the proposed location	
should be moved to overcome same.	
(The next paragraph is to be completed only in Department's copy.)	
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above	
named and operators or and owners at their above shown respective address	
named coal operators or coal owners at their above shown respective addressday before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charles-	
ton, West Virginia.	
Very truly yours,	
01/5/877200 SH + 1000 000	
18 1 1 1 0 a 9 1 1	
WELL OPERATOR	
18 40 May 1	
Address)	
of STREET	
Well Operator	
Address of Well Operator Well Operator O9/22/2023	
CITY OR TOWN U9/ZZ/ZUZ3	
21-1 5 31 2	
mest, vial	
STATE	
*Section 3 If no such objections he filed or he found by the department of mines within said paried of	

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

162

Wet-162

A-10 July 10, 1937 Mr. G. F. Eagon 310 Main Street New Martinsville, W. Va. Dear Sir: Permit Wet-162 to drill Well No. 1 on the F. T. and L. V. West Farm, Proctor District, Wetzel County, is enclosed. Duplicate permits are issued. One shall be posted on the rig. Very truly yours, he had a speciment as Secretary OIL AND GAS DIVISION. MG:g encl copy to Inspector Courtney. Lat 39d-39' Long 80d-41* 09/22/2023 duly 28, 1937

Mr. D. M. Couriewy idl Onic Street Clarksburg, Cost Firginia

Bear Mr. Courbooss

to his value of second to me also that as he had an also that as he had a right to drill as less as he did not constrate out. However, the particular territory and of course his argument door not "bold water".

Year truly years.

Secretary OTL AND SES OFFICERS B-2

	5-2		1 CC	rast)				
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
Big Dunkard Sa Slate 1st Salt Sand Slate 2nd Salt Sand Slate Sand Slate Sand Slate Sand Slate Maxon Sand Big Lime Big Injun Sand Slate Berea Grit Lime Shells Pink Rock Slate Gordon Stray Slate Gordon Sand Broken Sand Slate Total Depth	a conq		1430 1470 1520 1565 1570 1680 1685 1735 1770 1800 1845 1870 1915 2000 2068 2290 2500 2525 2745 2750 2875 2888 2893 2901 2906	1470 1520 1565 1570 1680 1685 1735 1770 1800 1845 1870 1915 2000 2568 2290 2500 2525 2745 2750 2875 2885 2893 2901 2906 2915	Oil Show Oil 2895-	2878 2901		
Cara vol				80				
	Color	ingration.		Botters	Oil Gas or Water	Depth Feding	Remarks	
Well (b)	is owned in i	County modified in the form of	Then Then Then Then Then Then Then Then	13. 12. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	TARD COUNTE D		sot sold sold sold sold sold sold sold sold	
Address Pass To		KG.:;µRA;iij	. 15 V2.	Casing and Tubing	Upset in Defilling	09/22		

	Date	, 19
APPROVED		, Owner
Ву	(Title)	

new martensville

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-162

Oil or Gas Well Oil

Company G. F. Eagon, Address Main Street, New Martinsville, W. Va. Farm F. T. & L. V. West Acres 40-2/3	Casing and Tubing	Used in Drilling	Left in Well	Packers
Location (waters) Rush Run	Size			
Well No. 1 Elev 904.	16			Kind of Packer
District Proctor County Wetzel	13			
The surface of tract is owned in fee by	10	1501	1501	Size of
Address	8¼	1360*		
fineral rights are owned by	6 5/8	17801		Depth set
Address	5 3/16	2015	2015	
Orilling commenced 6/9/37	3			Perf. top
Prilling completed 9/3/37	2			Perf. bottom
Pate shotDepth of shot	Liners Used			Perf. top
Open Flow /10ths Water inInch				Perf. bottom
/10ths Merc. in				
Volume	CASING CEM	IENTED	SIZE	No. FTDa
Cock Pressurelbshrs.				
bbls., 1st 24 hrs.				FEET 24 INCHI
resh waterfeetfeet	750 FEE	T 48 INC	CHES 840	FEET 84 INCHI
Salt water 1520' 1940' feet feet	FEE	TIN	CHES	FEETINCHI

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
oil			0	2			
ravel			2	20			
and			20	40			
Red Rock	Loss.		40	68	Laboration Section		
and	Programme S.		68	90			
hale & Shell	s		90	190			
ime			190	230			
Red Rock			230	290			
late & Shell	g		290	390			40
Lime			390	510			
Vative Coal			510	512	146		
Lime Coar			512	557			
			557	577	5016		
Sand			577	650			
Shale			650	750			
Lime	7		750	754	077 3032		
Mapletown Cos	ŗŢ		754	830	7 010 0000		
Lime			830	840			
Slate	-		840	847	0.000		
Pittsburgh Co	Dal		The state of the s	915			
Lime Com			847				
Slate			915	935			
Red Rock			935	943			
Slate			943	965			100
Red Rock	t)		965	975			
Lime			975	985			
Red Rock			985	1000			
Sand			1000	1015			10 To
Ime			1015	1020			
Slate			1020	1045			
Red Rock			1045	1055			
Slate			1055	1080			
Red Rock			1080	1100			
Slate			1100	1120		00/	2/2022
Red Rock			1120	1160		09/	22/2023
Slate			1160	1200			
Red Rock			1200	1310	1 2 3 3 3		
Little Dunka	rd Sand		1310	1340			
Slate Black	aug .		1340	1430			
			1411	w)			
			(100	1	or Water		

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

6-11 B-3
WAT-167

INSPECTOR'S WELL REPORT

Permit No. No Farmet (Parmet W.	41620	July 10	Oil or	Gas Well	······································
Company Leo Eagen.	Casing and Tubing	Used in Drilling	Left in Well	Pa	ckers
Address New martinsville WVa	Size				
Farm &V West.	16		10	Kind of Pa	cker
,	13		, will		
Well No.	10		10	Size of	
District Pronton County wet	81/4	()	8		
Drilling commenced about June 15-de		·) ~			
Drilling completed Total Depth 600	5 3/16	0			
Date shotDepth of shot	4				
	Liners Used)m
Initial Open Flow/10ths Water inInch					
Open Flow after tubing/10ths Merc. inInch					Action Management
Volume	CASING CEM	ENTED	SIZE	No. FT	Date
Rock Pressure lbs. hrs.					•••••
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water feet feet	FE	ET LIN	CHES	FEET	INCHES
Salt water feet feet	FE	ETIN	CHES	FEET	INCHES
Drillers' Names			9		
				22223	242526252
Well Abandoned and Plugged, 19,			/5	18 SA	10 Sept 10 10 10 10 10 10 10 10 10 10 10 10 10
REMARKS: Claim to have orde	ud Per	wit. br	it sta	ation	SOUTH TO THE PARTY OF THE PARTY
drilling too soon. (. Pa	rmit	ceive	d Jul	240	Jac No.
		^		A 10.	
July 8 1137		DY	Court	Lung	

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MERCETON'S WELL WEPORT

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	Open Flow atom coling
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. West 162

Oil or Gas Well.....

	(KIND)						
Company 600	Eagon.		Casing and Tubing	Used in Drilling	Left in Well	Pa	ckers
Address New /	Jartinsvill	ro Wla	Size				
Farm LV + S	F WEST.		16				
Well No			10				
District	County. M	Uptzp/		1340.			
Orilling commenced	1						
Orilling completed	Total De	pth 1348					
Date shot	Depth of shot		2			Perf. bott	om
Initial Open Flow	/10ths Wat	er inInch	Liners Used			Perf. top.	
Open Flow after tubing	/10ths Me	rc. inInch				Perf. bott	om
olume		Cu. Ft.	CASING CEM	ENTED	SIZE	No. FT.	Date
Rock Pressure	lbs	hrs.					•••••
)il	bbls	., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT 750	FEET 7	8 INCHES
resh water	feet	feet	840 FE	ET 8 + IN	CHES	FEET	INCHES
Salt water	feet	feet	FE	ETIN	CHES	FEET	INCHES
Orillers' Names	W Stoop	loton	4				
6	F. Eago	n					
Vell Abandoned and Pl	ugged	, 19					
REMARKS: Dr	illing	Bigk	Junkan	el.			
Had my	of run	814	" com	·			
A 1	•			Aly	/ 0	1	
July 23	1937			NH.	ourt	DISTRICT WEL	L INSPECTOR)
startule	brilling t	00 200	m. clai	mo the	to he o	09/2	2/2023 /

ADDITION VIEW VINCENTATE

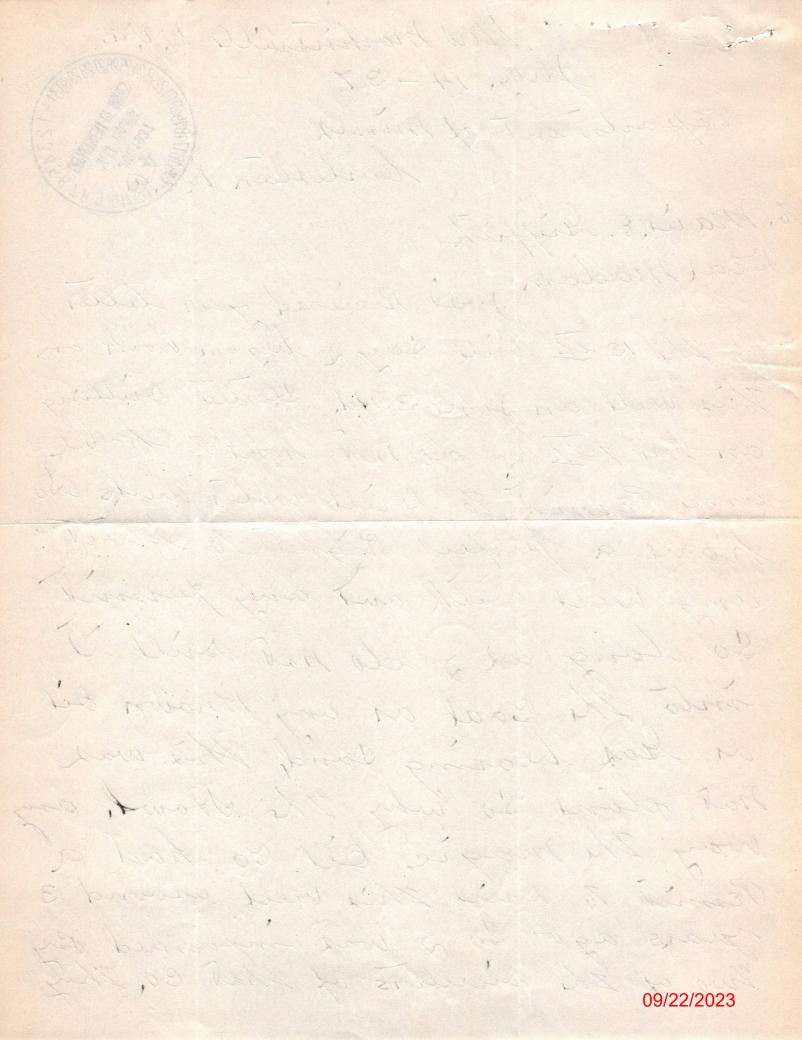
DEPARTMENT OF MINES

OIL AND CAS DIVISION

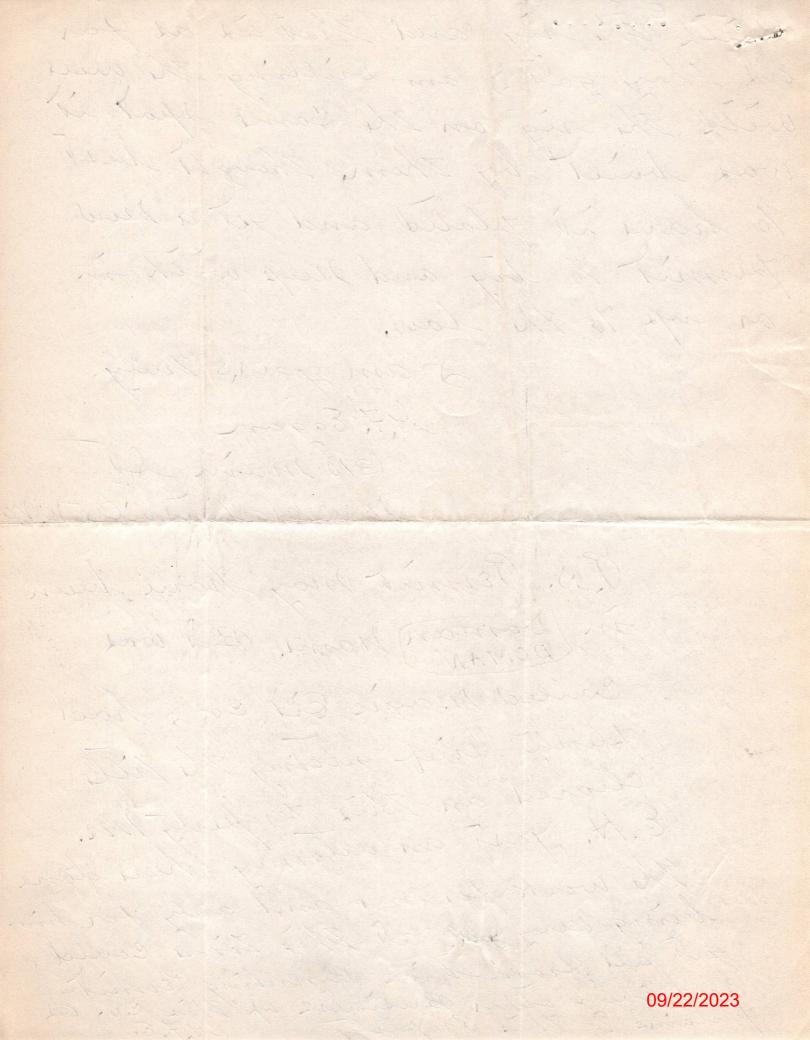
INSPECTOR'S WELL REPORT

Cas Well					A CAN ON HER PARTY
	ni stali NeW	ri be il	inc gaiss.) Unida't		Of Congression
			osia		readb/
Kind of Packer	en la companya de la				Farm Live E.F.
to see					Well New Transfer
- 10 9315			278	County Tell's	1,1,1,17
Depth set					
1.4			58/16		istilling commenced
Perf. top			8		
Perf. bottom	Acres .			Denth of shot	
Poel, top	· · · · · · · · · · · · · · · · · · ·	war, may	Libert around	Analogijai notoW g.1000.	and the
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					Well Abendaned and Plance
		inger			ARXIIAMTH
				A BOOK A SECOND	
		n-			

E-4 Min markinsville W. 2, a, Laslislan Minghille 819 July, 14-37 DEpartment of mines 76. Marie E. Griffiel DEar madam just Received your letter of The 13 12 will Say I began work on This well an June 3 ord. Storted Dulling con The 9th & do not how to have any Permit to Drill water wells So have a Junfeet Right 70 Slout any well with and any Jumit So long as I elo hat Dill is mlo The Coal as any Known Dil as Sax bearing sand, This was mus clane So why The Stowl any way The magic Dil Co had a Permit to Dries This well around 3 Two of The Directors of That Co They



Built The ing and That is as far as They got of am Drilling The well with The rig on The Same spot it was built by Them, Thought best To have it plated and get a trew Tresmit to try and Hup with in as up to The law. I am garis Truly. 4.7. Eagan 316 main St mw marlinswille w. ra J.S. Termit may have been in Doman hame. But was Called magic Dis Co, à had Telenty Grief gilling The Tille E.H. Yast an allowing her done the work for me and any for him being very sell, at This Jims could and Every alper Business of This 09/22/2023 as pulains to This Broperly



July 28, 1937 Mr. D. G. Courtney 161 Oaks Street Clarksburg, West Virginia Dear Mr. Courtney: Enclosed is a copy of my letter to Mr. G. F. Eagon concerning your previous report that the well was started too soon. In his reply he stated to me also that he had a right to drill as long as he did not penetrate coal. However, the particular territory in which he is drilling, is coal territory and of course his argument does not "hold water". Very truly yours, Secretary OIL AND GAS DIVISION. MG:g encl 09/22/2023