

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

Lease E 13780 77

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Beatrice Yeater

COAL OPERATOR OR COAL OWNER

New Martinsville W Va

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Carnegie Natural Gas Co

NAME OF WELL OPERATOR

1014 Frick Bldg Pittsburgh Penna

COMPLETE ADDRESS

June 18 1937, 193

PROPOSED LOCATION

Proctor District

Wetzel County

39° 45'

Well No. 2-1527 80' 40' 180ac

Clarence Blatt Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

Feb 29 1932, made by Clarence, Ambrose A and Foster Blatt

Carnegie Natural Gas Co, and recorded on the 4 day

of April 1932, in the office of the County Clerk for said County in

Book 27A, page 243

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Bldg

STREET

Pittsburgh

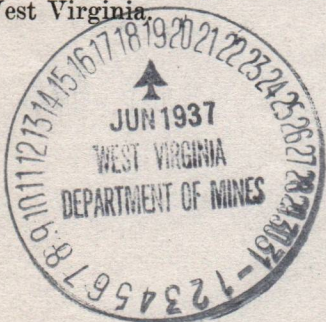
CITY OR TOWN

Penna

STATE

Address of Well Operator }

09/22/2023



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 3, CHAPTER 2, ACTS 1932)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

Issue 5 12789 77

To The Department of Mines, Charleston, W. Va.

Benton Yeager

COAL OPERATOR OR COAL OWNER

New Martinsville W Va

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

Carnegie Natural Gas Co

NAME OF WELL OPERATOR

1014 Frick Bldg Pittsburgh Penna

COMPLETE ADDRESS

June 18 1937

PROPOSED LOCATION

Preston District

Weston County

37.42

Well No. 2-1837

Clarance Bluff Farm

(ENTRANCE)

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto (or as the case may be) under grant or lease dated

Feb 29 1935 made by Clarence, Andrew A and Foster Bluff

Carnegie Natural Gas Co and recorded on the day

of April 1935 in the office of the County Clerk for said County in

Book 27A page 242

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points on land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Bldg

STREET

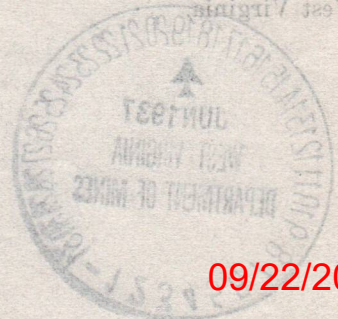
Pittsburgh

CITY OR TOWN

Penna

STATE

Address of Well Operator



09/22/2023

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

THE MANUFACTURERS LIGHT AND HEAT COMPANY
NAME OF WELL OPERATOR
800 UNION TRUST BUILDING
PITTSBURGH, PENNSYLVANIA
COMPLETE ADDRESS

OCTOBER 7, 1953
PROPOSED LOCATION

Proctor District

Wetzel County *now 4267*

Well No. 2-14393 (Foreign Well)

Clarence Blatt Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 10, 1952, made by Clarence Blatt, et al, to The Manufacturers Light and Heat Company, and recorded on the 17th day of April, 1952, in the office of the County Clerk for said County in O. & G. 40A, page 44.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

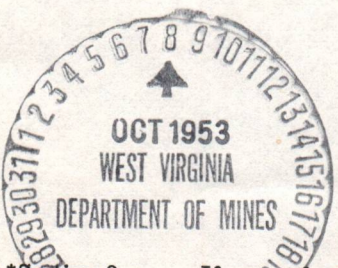
Paul Cooper
LAND AGENT

THE MANUFACTURERS LIGHT AND HEAT COMPANY
STREET

800 UNION TRUST BUILDING
CITY OR TOWN *09/22/2023*

PITTSBURGH, PENNSYLVANIA
STATE

Address of Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines
Charleston, W. Va.

THE MANUFACTURERS LIGHT AND HEAT COMPANY
NAME OF WELL OPERATOR
800 UNION TRUST BUILDING
PITTSBURGH, PENNSYLVANIA
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OCTOBER 1, 1923

PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

ADDRESS

District

Proctor

County

Wetzel

OWNER OF MINERAL RIGHTS

Well No. S-14393 (Foreign Well)

ADDRESS

Patron

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 10, 1922, made by Clarence Platt, et al. to the Manufacturers Light and Heat Company, and recorded on the 17th day of April, 1922, in the office of the County Clerk for said County in Book 404, page 44.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the grounds or grounds on which such objections are based and indicate the question and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses _____ days before _____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING

PITTSBURGH, PENNSYLVANIA

Address of Well Operator



09/22/2023

If no such objection be filed or be found by the department of mines within said period of ten days after the receipt of this notice and plat by the department of mines, and proposed location, the department shall have authority to issue a permit for the well operator to drill the well, and the operator shall be bound to comply with the conditions of the permit, and the department shall have authority to proceed to drill at said location, approved and the well operator authorized to proceed to drill at said location.

Permit Number

RECEIVED

B-2

(1042)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime	Light	Hard	1003'	1085'			
Slate	Dark	Medium	1085'	1098'			
Coal Pitts	Black	Soft	1098'	1104'	Water	1099'	
Slate	White	Soft	1104'	1122'			
Sand	White	Medium	1122'	1135'			
Rock	Red	Soft	1135'	1150'			
Slate	White	Soft	1150'	1185'			
Sand	White	Medium	1185'	1195'			
Slate	White	Soft	1195'	1214'			
Lime	White	Medium	1214'	1235'			
Rock	Red	Soft	1235'	1270'			
Lime	Light	Medium	1270'	1300'			
Slate	Dark	Soft	1300'	1315'			
Rock	Red	Soft	1315'	1325'			
Slate	Light	Soft	1325'	1365'			
Slate	Dark	Soft	1365'	1385'			
Rock	Red	Soft	1385'	1394'			
Slate	White	Soft	1394'	1400'			
Lime	Grey	Medium	1400'	1435'			
Slate	Black	Soft	1435'	1453'			
Sand	Light	Hard	1453'	1485'			
Slate	Dark	Soft	1485'	1495'			
Rock	Red	Soft	1495'	1525'			
Slate	Dark	Soft	1525'	1538'			
Lime	White	Hard	1538'	1544'			
Slate	Black	Soft	1544'	1550'			
Sand	White	Hard	1550'	1562'			
Slate	Dark	Soft	1562'	1582'	1592' - 8 1/4"		
Rock	Red	Soft	1582'	1600'			
Sand	Dark	Medium	1600'	1670'			
Slate	Dark	Soft	1670'	1675'			
Slate	Black	Soft	1675'	1680'			
Sand	Light	Hard	1680'	1722'			
Slate	Dark	Soft	1722'	1725'			
Lime	White	Medium	1725'	1745'			
Shale	Black	Soft	1745'	1810'			
Sand	Light	Medium	1810'	1850'			
Slate	Dark	Soft	1850'	1862'			
Lime	White	Hard	1862'	1870'			
Slate	Dark	Soft	1870'	1880'			
Sand	White	Medium	1880'	1910'			
Slate	Dark	Soft	1910'	1940'			
Sand	Light	Hard	1940'	1985'			
Slate	Black	Soft	1985'	1995'			
Lime	Dark	Broken	1995'	2030'			
Slate	Dark	Soft	2030'	2068'	2077' - 6 5/8"		
Sand	Dark	Medium	2068'	2104'			
Sand	White	Hard	2104'	2120'			
Slate	Dark	Soft	2120'	2160'			
Lime	Light	Hard	2160'	2170'			
Slate	Light	Soft	2170'	2180'			
Sand	White	Hard	2180'	2207'			
Lime	White	Hard	2207'	2240'			
Big Injun	Light	Medium	2240'	2415'			
Slate	Dark	Soft	2415'	2430'			
Sand	Light	Hard	2430'	2483'			
Slate	Dark	Soft	2483'	2495'			
Sand	Dark	Hard	2495'	2520'			
Slate	Light	Soft	2520'	2565'			
Lime	White	Medium	2565'	2578'			
Slate	Dark	Medium	2578'	2650'			
Sand	White	Medium	2650'	2670'			
Slate	Light	Hard	2670'				
TOTAL DEPTH			2818'				

09/22/2023

MEET RECORD

Date September 24 1937, 19.....

APPROVED..... CARNEGIE NATURAL GAS COMPANY, Owner

By B. N. Archer
Land Agt. (Title)

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

WELL RECORD

Permit No. Wet-161

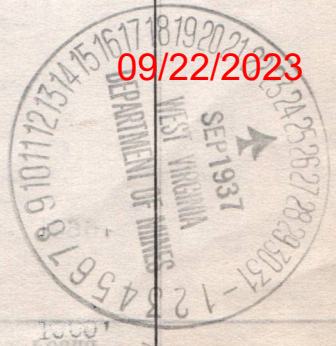
Oil or Gas Well Dry Hole
(Kind)

Company Carnegie Natural Gas Company
 Address 1014 Frick Building, Pittsburgh, Pa.,
 Farm Clarence Blatt Acres 180
 Location (waters) Lynn Camp Run
 Well No. 2 - 1527 Elev. 1510'
 District Proctor County Wetzel
 The surface of tract is owned in fee by Clarence Blatt
Bebec West Va Address _____
 Mineral rights are owned by Same
 Address _____
 Drilling commenced July 26, 1937
 Drilling completed September 16, 1937
 Date shot _____ Depth of shot _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 80, 160 feet 1000 feet
 Salt water None feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>None</u>
13			Size of
10	<u>263</u>	<u>263</u>	Depth set
8 1/4	<u>1592</u>	<u>1592</u>	Perf. top
6 5/8	<u>2077</u>	<u>2077</u>	Perf. bottom
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used	<u>None</u>		Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT 650 FEET _____ INCHES
999 FEET _____ INCHES 1098 FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	15'			
Gravel	Dark	Soft	15'	35'			
Slate	Dark	Soft	35'	75'			
Sand	Grey	Medium	75'	80'			
Slate	Dark	Soft	80'	180'	Water	80'	
Rock	Red	Soft	180'	190'			
Slate	Dark	Soft	190'	235'			
Rock	Red	Soft	235'	245'			
Lime	Dark	Soft	245'	257'	<u>263' - 10"</u>		
Slate	Dark	Soft	257'	290'	Water	160'	
Lime	Dark	Hard	290'	300'			
Rock	Red	Soft	300'	320'			
Slate	White	Soft	320'	345'			
Rock	Red	Soft	345'	360'			
Lime	Dark	Medium	360'	400'			
Sand	Light	Medium	400'	425'			
Slate	Dark	Soft	425'	470'			
Rock	Red	Soft	470'	480'			
Lime	Gray	Hard	480'	510'			
Sand	White	Hard	510'	523'			
Slate	White	Soft	523'	535'			
Rock	Red	Soft	535'	548'			
Slate	Shells Dark	Soft	548'	620'			
Rock	Red	Soft	620'	645'			
Lime	White	Hard	645'	650'			
Coal	Black	Soft	650'	652'			
Slate	Dark	Soft	652'	665'			
Lime	Dark	Medium	665'	685'			
Slate	Dark	Soft	685'	750'			
Lime	White	Hard	730'	775'			
Slate	Dark	Soft	775'	793'			
Lime	White	Hard	793'	815'			
Slate	Light	Soft	815'	828'			
Rock	Red	Soft	828'	835'			
Lime	Shells Dark	Medium	835'	880'			
Lime	White	Hard	880'	905'			
Rock	Red	Soft	905'	915'			
Lime	White	Hard	915'	922'			
Rock	Red	Soft	922'	928'			
Slate	Shells Light	Medium	928'	940'			
Lime	White	Hard	940'	999'			
Coal	Black	Soft	999'	1003'	Water	1000'	





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

Permit No. Wit 161 Redrill

Oil or Gas Well _____
(KIND)

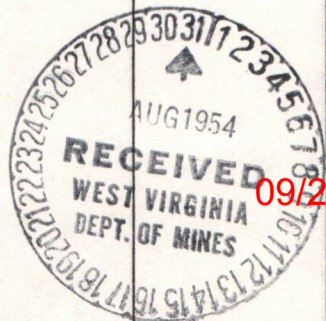
Company The Manufacturers Light and Heat Co
Address Pittsburgh, Pa.
Farm C. Blatt Acres 180
Location (waters) Lynn Camp
Well No. 4267 Elev. 1310'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced October 26, 1953
Drilling completed April 9, 1954
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in None Inch
_____ /10ths Merc. in _____ Inch
Volume None Cu. Ft.
Rock Pressure None lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>263'-1"</u>	<u>263'-1"</u>	Size of
8 1/4	<u>1609'-1"</u>	<u>1609'-1"</u>	
6 5/8			Depth set
5 3/16	<u>2119'-3"</u>	<u>2119'-3"</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1098 FEET 72 INCHES
999 FEET 48 INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<p>Removed Clay, Cement and Wood Plugs from top to 2270' . Set 1 - 6 5/8" Lead Plug at 2170' Filled back with cement to 2260'. Set 1- 6 5/8" Lead Plug at 2160' Filled back to 2120 with cement and stone. Drilled by 8 1/4" casing from 1400 to 1592' .</p>							
<p>263' - 1" of 10" casing cemented with 175 bags of cement - 1609' - 1" of 8 1/4" casing cemented with 400 bags of cement 2119' - 3" of 5 3/16" casing cemented with 400 bags of cement Used 500 bags of cement filling cave hole 1425 to 1393.</p>						<p>No return of cement on 10" and 2 bags of aquagel and 2 bags of aquagel No return of cement on 8 1/4" Cement returned to surface on 5 1/2"</p>	



09/22/2023

B-4



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-161-R

Oil or Gas Well Stor
(KIND)

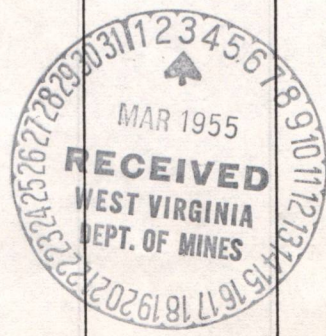
Company THE MANUFACTURERS LIGHT AND HEAT CO.
Address 800 Union Trust Bldg., Pgh., Penna.
Farm Clarence Blatt Acres 180
Location (waters) _____
Well No. 4267 Elev. 1310'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced October 26, 1953
Drilling completed April 10, 1954
Date Shot _____ From _____ To _____
With _____
Open Flow 000 10ths Water in 3/8 Inch
_____ /10ths Merc. in _____ Inch
Volume 0000 Cu. Ft.
Rock Pressure 0 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10		263'1"	Size of
8 1/4		1609'1"	
6 5/8			Depth set
5 3/16		2119'3"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clg. out to				2270	Schlumberger	Measurement	
Cement			2260	2270			
6 5/8" lead plug				2260	5 1/2" delivery	strong set	at 2108'
Cement-stone			2170	2260			
Set 6 5/8" lead plug				2170	10 3/4" casing	cemented with 175 bags	
Cement & Stone			2120	2170			cement no return
Total Depth				2120			
Top of Maxon Sand			2108		8 5/8" casing	cemented with 400 bags	
Bottom of Maxon Sand				2120			cement no return
					5 1/2" casing	cemented with 400 bags cement	
							good return.
					8 x 5 1/2" casing	centralizers set at follow	
							ing depths
					1- 63'	5- 1042'	
					2- 159'	6- 1404'	
					3- 418'	7- 2050	
					4- 651'		



09/22/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH 2818'

Fill with clay from 2818' to 2660'

Set 6 5/8" Solid Wood plug at 2660'

Fill with cement from 2660' to 2650' Sealing Berea Sand

Fill with clay from 2650' to 2250'

Set 6 5/8" Solid wood plug at 2250'

Fill with cement from 2250' to 2240' Sealing Big Injun Sand

Fill with clay from 2240' to 2097'

Set 6 5/8" Solid wood plug at 2097'

Fill with cement from 2097' to 2087'

Remove 6 5/8" Casing.

Fill with clay from 2087' to 1890'

Set 8 1/4" Solid wood plug at 1890'

Fill with cement from 1890' to 1880' Sealing 2nd, Salt Sand.

Fill with clay from 1880' to 1690'

Set 8 1/4" Solid wood plug at 1690'

Fill with cement from 1690' to 1680' Sealing Gas Sand

Fill with clay from 1680' to 1610'

Set 8 1/4" Solid wood plug at 1610'

Fill with cement from 1610' to 1600' Sealing Big Dunkard Sand.

Remove 8 1/4" Casing.

Fill with clay from 1600' to 1463'

Set 8 1/4" Solid wood plug at 1463'

Fill with cement from 1463' to 1453' Sealing Little Dunkard Sand

Fill with clay from 1453' to 1134'

Fill with cement from 1134' to 1078' This being 30' below to 20' above the Pittsburgh Coal.

Fill with clay from 1078' to 1033'.

Fill with cement from 1033' to 979' This being 30' below to 20' above the Mapleton Coal.

~~Fill with clay from 979' to Surface.~~

~~Erect marker such as described in Rule 31, - 1931 Regulations.~~

~~All to be done in Workman-like manner.~~

Fill with clay to 283'

Fill with cement to 273'

Remove 10" casing.

Fill to surface with clay.

Erect marker such as described in Rule 31 - 1931 Regulations.

All to be done in Workmanlike manner.

To the Department of Mines,
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY.

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....27th.....day

of.....September....., 1937.....

DEPARTMENT OF MINES
Oil and Gas Division

COPY TO INSPECTOR COURTNEY.

09/22/2023

By:

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

B-8

FORM G-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL
(REQUIRED BY RULES AND REGULATIONS)
WEST VIRGINIA DEPARTMENT OF MINES
NOTICE OF INTENTION TO PLUG AND ABANDON WELL
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Beatrice Yeater

COAL OPERATOR OR COAL OWNER

New Martinsville W Va

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Clarence Blatt

LEASE OR PROPERTY OWNER

Bebbe W Va

ADDRESS

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR

1014 FRICK BUILDING

PITTSBURGH, PENNSYLVANIA

COMPLETE ADDRESS

SEPTEMBER 18, 1937.

WELL TO BE ABANDONED

PROCTOR

District

WETZEL

County

Well No. **2-1527**

CLARENCE BLATT

Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 28th day of September, 1937, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

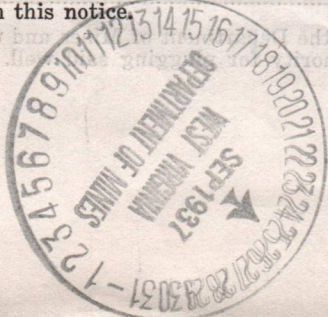
Very truly yours,

CARNEGIE NATURAL GAS COMPANY

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)



161-8

09/22/2023

B-10

FORM G-8

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

Beatrice Yeater
COAL OPERATOR OR OWNER
New Martinsville, W. Va.
ADDRESS

Carnegie Natural Gas Company
NAME OF WELL OPERATOR
1014 Frick Building
Pittsburgh, Pennsylvania.
COMPLETE ADDRESS

November 11th, 19 37

COAL OPERATOR OR OWNER
ADDRESS

WELL AND LOCATION
Proctor District
Wetzel County

LEASE OR PROPERTY OWNER
Clarence Blatt
Beebe, W. Va. ADDRESS

Well No. 2 - 1527
Clarence Blatt Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,
COUNTY OF Wetzel } SS:

Jake Wilson and Kelly Tennant
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by....., well operator,
and participated in the work of plugging and filling the above well, that said work was commenced on the

5th, day of October, 19 37, and that the well was plugged and filled in
the following manner:

Manner in which sand was plugged: TOTAL DEPTH 2818'.
Filled with clay from 2818' to 2660'. Set 6-5/8" Solid Wood Plug at 2660'. Filled
with cement from 2660' to 2650' Sealing Berea Sand. Filled with clay from 2650' to
2250'. Set 6-5/8" Solid Wood Plug at 2250'. Filled with cement from 2250' to 2240'.
Sealing Big Injun Sand. Filled with clay from 2240' to 2097'. Set 6-5/8" Solid Wood
Plug at 2097'. Filled with cement from 2097' to 2087'. Pulled 6-5/8" Casing. Filled
with clay from 2087' to 1890'. Set 8 1/2" Solid Wood Plug at 1890'. Filled with cement
from 1890' to 1880' Sealing 2nd, Salt Sand. Filled with clay from 1880' to 1690'.
Set 8 1/2" Solid Wood Plug at 1690'. Filled with cement from 1690' to 1680' Sealing Gas
Sand. ~~Manner in which coal was plugged:~~ Filled with clay from 1680' to 1610'. Set 8 1/2" Solid Wood Plug at 1610'. Filled
with cement from 1610' to 1600' Sealing Big Dunkard Sand. Tried to pull 8 1/2" Casing Casing
would not pull. Filled with clay from 1600' to 1463'. Shot 8 1/2" Casing off at 1463' &
pulled casing out. Set 8 1/2" Solid wood plug at 1463'. Filled with cement from 1463' to
1453' Sealing Little Dunkard Sand. Filled with clay from 1453' to 1134'. Filled with
cement from 1134' to 1078' this beeing 30' below to 20' above the Pittsburgh Coal.
Filled with clay from 1078' to 1033'. Filled with cement from 1033' to 979' this
beeing 30' below to 20' above the Mapleton Coal. Filled with clay from 979' to 283'.
Filled with cement from 283' to 273'. Pulled 10" Casing. Filled with clay from 273' to
surface.

Description of monument:
Size 2' X 1'-6" X 1'-2"
Carnegie Natural Gas Company
Clarence Blatt well No. 1527. Date November 9th, 1937.

(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 9th day of November,

19 37.
And further deponents saith not.



Jake Wilson
Kelly Tennant 09/22/2023

Sworn to and subscribed before me this 19 day of November, 19 37

W. J. Levine
Notary Public.

My Commission expires: 1943
Sept 6 - 1937

Wet-161-B

A-10

June 29, 1937

Carnegie Natural Gas Company
1014 Frick Building
Pittsburgh, Pennsylvania

Gentlemen:

Permit Wet-161 to drill Well No. 2-1527
on the Clarence Blatt Farm, Proctor District, Wetzel
County, is enclosed.

Please post duplicate permits on the rig.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g
encl

copy to Inspector Courtney.
Lat 39d-45'
long 80d-40'

09/22/2023

A-11

October 19, 1953

The Manufacturers Light and Heat Company
800 Union Building
Pittsburgh, Pennsylvania

Gentlemen:

Enclosed is permit WET-161-R to redrill
Well No. 2-11393 (Foreign well) on the Clarence
Blatt Farm, Proctor District, Wetzel County.

Very truly yours,

Administrative Assistant
OIL AND GAS DIVISION

CNH:K
Encl-2

CC: Inspector D. F. Desist

09/22/2023

