NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

Lease R 13789 77

To THE DEPARTMENT OF MINES, Charleston, W. Va.	Boase B 10100 11
Beatrice Yeater COAL OPERATOR OR COAL OWNER	Carnegie Natural Gas Co
New Martinsville W Va	1014 But to Dida Dittakensk Danie
ADDRESS	1014 Frick Bldg Pittsburgh Penna
	June 18 1937 193
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Proctor District
	Wetzel County 39.45'
OWNER OF MINERAL RIGHTS	390 45'
ADDRESS	Well No. 2-1527 80° 40' 180 ac
	Clarence Blatt Farm
Gentlemen: The undersigned well operator is entitled t	to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the ca	ase may be) under grant or lease dated
Feb 29 1932 , ma	de by Clarence, Ambrose A and Foster Blatt
Carnegie Natural Gas Co	, and recorded on the day
of April 1932	, in the office of the County Clerk for said County in
to be drilled for oil and gas by the undersigned w and County above named, determined by survey an land marks. The undersigned well operator is informed a of coal beneath said farm or tract of land on whice	ent engineer and shows the proposed location of a well ell operator on the farm and in the Magisterial District d courses and distances from two permanent points, or and believes there are no coal operators operating beds h said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the
The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Dea copy of this notice and accompanying plat by said that forms for use in making such objections will promptly on request and that all such objections muground or grounds on which such objections are posed location should be moved to overcome same. (The next paragraph is to be completed on	they are required to make by Section 3 of said Act, if cause a dangerous condition in or about their respective epartment of Mines within ten* days from the receipt of d Department. Said coal operators are further notified l be furnished to them by the Department of Mines ast set forth as definitely as is reasonably possible the based and indicate the direction and distance the pro-
West Virginia West Virginia	e shown respective addressday before, of this copy to the Department of Mines at Charleston, ry truly yours,
JUN 1937 WEST VINGINIA DEPARTMENT OF MINES Of Well Operator	CARNEGIE NATURAL GAS COMPANY WELL OPERATOR
JUN 1937 WEST VIRGINIA DEPARTMENT OF MINES Of Well Operator	1014 Frick Bldg
of Well Operator	Pittsburgh
Well Operator	CITY OR TOWN 09/22/2023
3180	Penna
	STATE

*Section 3..... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

FORM G.I

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2. CHAPTER BS. ACTS 1928)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

Lease E 13789 77

	,ea	To Tue Disparantor of Min Charleston, W. Va.
Osinegie Natural Gaz Co	****	Beatrice Yearer COAL OPERATOR ON COAL
NAME OF WELL OFFRATOR		W elfivenidued web
1014 Frisk Sidg Pittsburgh Penns	es q	
COMPLETE ADDRESS		ADDRESS
June 16 1627 193	***************************************	
PROPOSED LOCATION	RSMWO	COAL OPERATOR OF COAL
Prootor District		ADDRESS
Wetzel County 390 48	атн	OWNER OF MINERAL RIC
Well No. 2-1527 80° 40° 18		
Clarence Blatt Farm		ADDRESS
drill upon the above named farm or tract of land for	perator is entitled to	(fearmemen); The undersigned well o
se may be) under grant or lease dated	ereto, (or as the car	oil and gas, having fee title th
le by Clarence, Ambrese A and Pester Blath	on mac	Web 29 19
and recorded on the	OO BE	Carnegie Mataral G
, in the office of the County Clerk for said County in	52	of April 19
at engineer and shows the proposed location of a well loperator on the farm and in the Magisterial District courses and distances from two permanent points, or	epared by a competer the undersigned we	to be drilled for oil and gas by
nd believes there are no coal operators operating beds is said well is located, or within 500 feet of the hound gs and illed their maps as required by law, excepting the las addressees. I as addressees. I are notified that any objections they may hey are required to make by Section 3 of said Act, if anse a dangerous condition in or about their respective partment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines at set forth as definitely as is reasonably possible the asced and indicate the direction and distance the prosese mailed by registered mail, or delivered to the above ore mailed by registered mail, or delivered to the above	act of land on which rapped their working if any) above named berators or coal owner opposed location will end on filed with the Department of the coal owner such objections will the objections are to overcome same, to be completed only	The undersigned well of of coal beneath said farm or the aries of the same, who have understored operators or coal owners (desire to make to such proposed the drilling of a well at said proced mines, must be received by a copy of this notice and account that forms for use in making promptly on request and that a ground or grounds on which a posed location should be moved (The next paragraph is
shown respective addressday before, if this copy to the Department of Mines at Charleston,	wners at their above nailing or delivery o	named coal operators or coal of on the same day with the rewest Virginia.
y truly yours,	Ver	SCHEEN
CARNEGIE NATURAL GAS COMPANY		A TEODER
WELL OPERATOR		TE AMBOUT DAY 2
1014 Friok Bldg	Address	(\$ 200m to 104.00m \(\frac{1}{2}\)
darudattiq	20	S. S. Lemmarin 2
CITY OR TOWN	Well Operator	09/22/2023
Panna		The state of the s

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Tal





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.			
	THE MANUEL CONTENTS	0 T T CTT	
COAL OPERATOR OR COAL OWNER	800 UNION TRUS!	WELL OPERATOR T BUILDING	EAT COMPANY
ADDRESS	PITTSBURGH, PEI	NNOILVANIA ETE ADDRESS	
	OCE	0.D.T	
COAL OPERATOR OR COAL OWNER		OBER 7,	, 19.53
SOAL STRAIGH ON COAL OWNER	PROPOSE	ED LOCATION	
ADDRESS	Proctor		District
ADDRESS			
	Wetzel	7.	County W426
OWNER OF MINERAL RIGHTS	Well No. 2-14393 (
ADDRESS	Cloner	nce Blatt	
GENTLEMEN:	Clarer	ice Biatt	Farm
The undersigned well operator is entitled to de	rill upon the shove name	ed form or tract o	of land for
oil and gas, having fee title thereto, (or as the case r			
March 10, 1952 , made b	[20] [1] [20] [1] [2] [2] [2] [2] [2] [2] [2] [2] [2] [2		
The Manufacturers Light and Heat Con			
of April, 1952 , in Book 40A , page 44	the office of the Count	y Clerk for said	County in
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which sa aries of the same, who have mapped their workings a coal operators or coal owners (if any) above named as The above named coal operators or coal owners (desire to make to such proposed location, or which they the drilling of a well at said proposed location will cause coal mines, must be received by, or filed with the Depart a copy of this notice and accompanying plat by said D that forms for use in making such objections will be from request and that all such objections must set forth as grounds on which such objections are based and indicate the moved to overcome same. (The next paragraph is to be completed only	believes there are no could well is located, or with and filed their maps as restanding are notified that y are required to make been a dangerous condition ment of Mines within temperatment. Said coal or urnished to them by the Design distance	and two permanent cal operators oper thin 500 feet of equired by law, except at any objections y Section 3 of sai in or about their n* days from the perators are furth department of Mine ably possible the	ating beds the bound- cepting the they may d Code, if respective receipt of er notified s promptly
Copies of this notice and the enclosed plat were		l or delivered to	dhh
named coal operators or coal owners at their above slor on the same day with the mailing or delivery of	nown respective address	day	before
West Virginia.	ruly yours	2	,
	1 Jona	C 1	0 77
	NATION II	memeratum LAND	AGENT
587897077	THE MANUFACTURERS	LICHT AND HE	AT COMPANY
Address		STREET AND HE	AI COMPANI
OCT 1953 WEST VIRGINIA DEPARTMENT OF MINES	800 UNION TRUST	BUILDING	
OCT 1953 WEST VIRGINIA WEST VIRGINIA DEPARTMENT OF MINES		OR TOWN 09	122/2023
DEPARTMENT OF MINES 51	PITTSBURGH, PENN	SYLVANIA	
E STATE OF THE STA		STATE	
*Section 3 If no such objections be filed or be ten days from the receipt of said notice and plat by the dep ment shall forthwith issue to the well operator a drilling p have been made by the coal operators to the location, or approved and the well operator authorized to proceed to dispersion.	ermit reciting the filing of	proposed location,	the depart-





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

	Charleston, W. Va.
THE MADUFACTURERS LIGHT AND HEAT COMPANY	
Soo uping Thust Hulling	долг, органта ов сова, омник
PITTS LIGHT PLANSYLVANIS	
инянай куличного	SHESGICA
OCTOBER 7. 1053	
PROPOSED LOCATION	COAL OFFRATOR OF COAL OWNER
Proctor	RESERVA
	EXENUIA
Wetzel Comits	
Well No. 2-14393 (Foreign Well)	OWNER OF MINERAL SIGHTS
	SARCISA
Ciarrence Black Lista	GENTLEMEN:
tol built upon the shows named form or tract of land for	
as the case may be) under grant or lease deled	oll and gas, having for title thereto, (or a
mudeby Clarenec Blatt, et al	
	The Manufacturers Light and
in the office of the County Clerk for said County in	of April, 1952
THE THERE IS NOT A LIGHT CHEEN THE TY WHEN THE ME PORTER OF THE PERSON O	of April, 1952 O. & C. HOA page thi
formed and believes there are no coal operators operating hade on which said well is located, or within 600 feet of the bound. It workings and filed their maps as required by law, excepting the over named as addressees.	beat to loss to orist biss diseased 1200 to
cal owners (if any) are notified that any objections they may in which they are required to make by Section 2 of said Code, if ion will cause a dangerous condition in or about their respective in the Department of Mines within ten" days from the receipt of it by said Department, Said coel operators are further notified one will be furnished to them by the Department of Mines promptly one will be furnished to them by the Department of Mines promptly it set forth as definitely as is reasonably possible the ground or mid-indicate the direction and distance the proposed location should	The above named coel operators or or desire to make to such proposed location, or the drilling of a well at said proposed locations coal mines, must be received by, or filed with a copy of this natice and accompanying plates forms for use in making such objections must on request and that all such objections must
placed only in Depertment's copy.)	(The next rensgraph is to be com-
d plat were mailed by registered mail, or delivered to the above	Copies of this notice and the enclosed
teir above shown respective address, day hators design delivery of this copy to the Department of Miscs at Charleston,	named soal operators or cost owners at the or on the serie day with the mediting or West Virginia.
Very maly young do do leave the same taken and the same	Silliguv sexw
THE NAMUFACTURERS TIGHT AND HEAT COMPANY	ALOTE BURNEY
TO DETAILS NOT THE STATE BUILDING	Page The
HWOY FO YTIA	Finding Pur Co
PITTSDURGH, PENNSYLVANIA	L CHAN IN THEMSELVE S
to helper or he requestion to treatment of mines, within said period of	Seepen 8 If no our objections be

REPORT TO LATER MUNICIPALITY

		Hard or			Oil, Gas	Depth	
Formation	Color	Soft	Top	Bottom	or Water	Found	Remarks
Lime	Light	Hard	10031	1085			å.
Slate	Dark	Medium	1085'	10981			
Coal Pitts	Black	Soft	1098	11041	Water	1099	
Slate	White	Soft	1104'	11221			
Sand	White	Medium	1122'	11351			
Rock	Red	Soft	1135'	1150			
Slate	White	Soft	1150'	1185'			
The second secon						1 1 1 1 L	
Sand	White	Medium	11851	1995'			
Slate	White	Soft	1195'	1214'			
T,ime	White	Medium	-1214	1235'			
Rock	Red	Soft	-1235'	1270'			
Lime	Light	Medium	-1270'	1300'			12-2
State	Dark	Soft	1300'	1315'			
Rock	Red	Soft	1315'	1325'			
Slate	Light	Soft	1325'	1366'			
Slate	Dark	Soft	13651	1385'			
Rock	Red	Soft	13851	13941			
State	White	Soft	1394'	1400	100 M - C 200 L 10		
Lime	Grey	Medium	1400	1435'			
Slate	Black	Soft	1435'	1458			
Sand	Light	Hard	1453'	1485'			
Slate	Dark	Soft	1485'	1495			
			1495'	1525			
Rock	Red	Soft					
Slate	Dark	Soft	1525!	1538			
Time -	White	Hard	1538!	1544'			
Slate	Black	Soft	1544	1550			
Sand	White	Hard	1550'	1562'	1592-814	4	
Slate	Dark	Soft	1562!	1582'	1011-014		
Rock	Red	Soft	1582'	1600'			
Sand	Dark	Medium	1.600	16701	A745.6		
State	Dark	Soft	1670'	16751			
Slate	Black	Soft	1675'	1680'	terpol.	700.	
Sand	Light	Hard	1680	1222			
Slate	Dark	Soft	1722	1725'			
Lime	White	Medium	11725	1745			
Shale	Black	Soft	1745	1810:			
CONTRACTOR OF THE PROPERTY OF				1850	durel	80*	
Sand	Light	Medium	1810'		The same of the sa		
State	Dark	Soft	1850	1862'			
Lime	White	Hard	1862	1870			
Slate	Dark	Soft	1870	1880'			
Sand	White	Medium	1880	1910'			
Slate	Dark	Soft	1910'	1940'	01 Cat	Depin	Remarks
Sand	Light	Hard	1940	1985'			No.
Slate	Black	Soft	1985!	1995!			
Lime	Dark	Broken	1995!	20301		-	
Slate	Dark	Soft	2030	2068	2077'-0	314	TNCH
Sand	Dark	Medium	2068	2104	1011 - 8	Minney LEE	INCH
Sand	White	Hard	2104	2120	REGULTRED	VI SAN KEE	r
Slate	Dark	Soft	2120	2160	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	V-120	
Lime	Light	Hard	2160	2170			
Slate	Light	Soft	2170	2180	SMIED	SIRE	FT. D
Sand	White	Hard	2180	2207			
Lime	White	Hard	22071			20-10-10-10-10-10-10-10-10-10-10-10-10-10	* 5865-0012
Big Injun				2240		1,00	1 11 11
	Light	Medium	22401	2415	F0813	1,61	Titopamen remain
Slate	Dark	Soft'	2415'	2430		months and 10	2 follows was
Sand	Light	so, Hard	2430	24831		The state of the s	1 (0) 1. 10
Slate	Dark	Soft	24831	24951			
Sand	Dark	Hard	2495	25201			
Slate	Light	Soft	25201	2565'	5764	1033	
Lime	White	Medium	25651	25781	Jegs -	J285	
State	Dark	Medium	25781	2650			The second second second
Sand The	White	Medium	2650	26701	268	265	
Slate	Light	Hard	2670				Tone
TOTAL DEPTH	1730	ier und	2818	2000			a of Tracking
637	ANTO SONG	A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	760				
han),	Price and	TITTUL, TICLE	Mrgh. m.	s Tubing and	Then In	Left in Oc	/22/2023

Date September 24 1937 , 19

CARNEGIE NATURAL GAS COMPANY APPROVED...

> Land Agt. Inche
> (Title)

B-1

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet-161

Oil or Gas Well Dry Hole

ddress1	014 Frick Bu	ral Gas Compa ilding, Pitts	burgh, Pa.,	Casing and Tubing	Used in Drilling	Left in Well	Packers
ocation (water	s) Lynn Car	t Ac	/	Size			
		Е		16			Kind of Packer None
		County Wet:		10		263	Size of
		ldress		81/4	1592	1592	
lineral rights	are owned byA	Same ddress	8 6 6 £ 4	6 5/8 5 3/16	2077	The state of the s	
rilling commer	nced July	26, 1937		3			
rilling complet	ted Septe	mner 16, 193	7	Liners Used			Perf. top
pen Flow		n		85801			
Rock Pressure	1 2 2 2 2	lbs.	hrs.				No. FT. Da
		b					FEETINCHE
		feet1000					FEET INCHE
Salt water	None	feet	feet	FEE'	TIN(CHES	FEETINCHE

		31 Cs 2914 13891 18812							
Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks		
Clay	Yellow	Sort	20 1	194					
Gravel	Dark	Soft	15.	350					
Slate	Dark	Soft	351	-751					
Sand	Grey	Medium	751	801					
Slate	Dark	Soft	801	180'	Water	801			
Rock	Red	Soft	1801	1901					
Slate	Dark	Soft	190	2351			10000		
Rock	Red	Soft	2351	2451	1 1 1 11				
Lime	Dark	Soft	2451	25711	263 - 10				
Slate	Dark	Soft	2571	2904	Water	160'			
Lime	Dark	Hard	290	300					
Rock	Red	Soft	300!	3201					
Slate Lim	White	Soft	320181	3451	4 10				
Rock	Red	Soft	3451	360			A PARTY CONTRACTOR		
Lime	Dark	Medium	360	4001					
Sand	Light	Medium	4001	4251					
Slate Lin	Dark	Soft	425	470					
Rock	Red	Soft	470	4801					
Lime	Gray	Hard	4801	510					
Sand	White	Hard	510	5231					
Slate	White	Soft	5231	5351					
Rock	Red	Soft	5351	5481					
Slate She	lls Dark	Soft	548	620					
Rock	Red ·	Soft	620	6451					
Lime	White	Hard	645	6501					
Coal	Black	Soft	650.	6521/					
Slate	Dark	Soft	652	665					
Lime	Dark	Medium	6651	6851					
Slate	Dar k	Soft	6851	7501					
Lime	White	Hard	730 1	7751					
Slate	Dark	Soft	775101	7931					
Lime	White	Hard	7931	8151	La Transition		5.10		
Slate	Light	Soft	815	8281		1617	18792127		
Rock	Red	Soft	828	8351		10,00	9/22/2023		
Lime Shel	The state of the s	Medium	835	88011		人公里	(5)		
Lime	White	Hard	880	9051		12	SE > 3		
Redk	Red	Soft	9051	915		10	10 B		
Lime	White	Hard	915	922		100 0	1937		
Rock	Red-	Soft	922	9281	Margar.	1000			
State She		Medium	9281	94011		10	10 CT		
Lime	White	Hard	9401	99911		OBBUILDING OF THE STATE OF THE	071-1		
Coal	Black	Soft	9991	10031	-Water		401		
Formation	Color	Mard or	Top	Bettom	or Water	Depth Cound	Remarks		

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
			1.00			ATIUS ATIUS	
					1/2 3.00	CLEENS AND	
					45		
					Way and the same of the same o	V ST	
			7			2303035	

					100		
					2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		V
					and the Annalysis		
						on 5 1/2"	
90,000	BES OF C	dement LTTY	TOE GRAS D	ore tasp	TOAS*	We return of Cement return on 5 1/2"	t commit on c
Ta 3.	or or all	casing can casing car casing car cament fill	Auged alth	400 bags	or coment	and 2 bags	or aquage
8 In	or ron o	oration came	oted with	A75 bags o	i dalaang -	No recurs o	cement on l
Tree p	084 00 0	arus radu j	SET AS BOOK	0, .	1 2 2 3 1	Kadi A	
F T+ Q F	An hose	eod Muka de Mag on d Mug et t dag from 1	TOO. BUTTO	n phoje po Pao benk i	STRO METER	cenent and	stone.
moved Gene	if put	god Muka	a dog mode	e 28793 .	. ,	· Land	
		2017	1,1,00	process	102. 22 (2027)	3 (1970) Water	at countries
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		College				200
g xl-rg. ==±		2,475	Sport, the states	999 - 1	718		E Constitue 21
	one		His Annual Res	\$ X 1 X 10 Y 10 Y		1098	72 men
FLODE			1.0	Contract of		And the state of	10
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				. Protection		NA STATE OF BE	
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ers waters					8778: +208	1195"	
	A CAN THE ST			1000	Tenso-Lan	1 600 (mg)	4
2700	tor	Wets	197		868141818	1091-1"	
4267	ם ממגין		4334		*		a Faelier can
	Blatt		and Maria	12.00			
		uners Ligh	r and Heat	Co comment and	1,000 to	Ann a	- Lacet
	161 Redr				7 7 7	09/2	2/2023
O PICED	475142		MEFF	KECKO SI	386 121 4		
					A STATE OF THE PARTY OF THE PAR		

By_

(Title)

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STATE OF WEST VIDGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

Permit No.Wat	161 Redi	rill	**	RECORE		Oil or G	as Well (KIND)
Company The	Manufact	turers Ligh	t and Heat	Cocasing and Tubing	Used in Drilling	Left in Well	Packers
Farm C			180			1	
Location (waters	Lynn (Camp	Acres 100	Size			
Well No 4267)		Elev 1310 1	16			Kind of Packer
District Pro	eter	_County_Wetz	el	13			
		fee by		10	2631-1"	263'-1"	Size of
The surface of the		Address		81/4	1609'-1"	16091-1"	
Mineral rights ar				65%			Depth set
		Address			2119'-3"	2119'-3"	
		er 26, 1953					Perf. top
Drilling complete				2			Perf. bottom
		тто		Liners Used		1	Perf. top
With							Perf. bottom
Open Flow	/10ths Water	in None	Inch				
	/10ths Merc.	in	Inch	CASING CEM	ENTED	SIZE	No. FtDate
Volume None							
Rock Pressure_1	None	lbs	hrs.		CNCOUNTERED	1008	72 72
Oil			_bbls., 1st 24 hrs.				
Fresh water		feet	feet	999 FEE	T 48 INC	HES	FEETINCHES
Salt water		feet	feet	FEE	TINC	HES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
1609' - 1 2119' - 3	" of $8\frac{1}{4}$ " of $5\frac{1}{2}$ "	asing come casing con casing con coment fill	ented with	400 bags	of cement	and 2 b	ags of aquagel ags of aquagel n of cement on 8 eturned to surface
					SUSSINGUE WEST	AUG1954 CEIVED I VIRGINIA I. OF MINES	9/2/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
					0 #14 50 114 114		80 04 : 45 in
					good retur S = 52" cest ing depons		ora ace de Col
Bothon of M	ren ful			STSO		smented shich	1:00 bags ceme
Content to the Workel Depth Top of Maker	n Sand		. 5700 	- STS0 - STS0		g cenerated v	
Set 16 5/8"	plug i		5560 °	2240 2260 2260 2270	5 [‡] " delimer 10 3/4" com	ing e snembed	rien ile prûs
Glg. pub co				. 12270	Schlimperct	Messurement	
L'ormetion :	Color		, joh	Three one	DEL GRE	Dogsb Found	
read water			Ables for 24 for four	B. 87	The Trick		
och transition	0 00		Chr. Ph.	GOVE WAS	ROBOLERO	7.1 (668)	
September 100 Miles	The Material	/8	in in the latest the l	CASING CEN	CALED	enste en	
ari jur commenden. An commenden comparta	A STATE OF THE RESERVE OF THE STATE OF THE S	26, 2953), 3964.		8 More Useda		Le Le	
nieta (si£yta się sa	mad by			8 pt 18		27.919 E	
server 23.0055	and therwork	Appropriate Webs.		18 4		26317.1. 1818 26917.1. 1808	ot .
CLUC CROSS (Waters ON No. 1420 T	oce Byn.		180	Sino		Kip	S of Packet
300 th	nion true	nry ligny (Blag., Pgb	Penne.		1317)30E	09/	22/2023
sing of Alling	2-8		MELT	RECOBI			21/2025 21/2025
					Date	March 2	, 19 ⁵⁵

APPROVED THE MANUFACTURERS LIGHT AND HEAT CO; Owner

By LAND AGENT (Title)

B14



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Permit No. WET-161-R		WELL I	RECORI)	Oil or (Gas Well Stor
-		AND HEAT CO.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Clarence Bla	tt	Acres 180	Size			The second second
Location (waters)						W. L. A.D. alam
		Elev. 1310 t	16			Kind of Packer
District Proctor	County_ Wet	zel	13	-		
The surface of tract is owned i			10		263'1"	_ Size of
			81/4		1609:1"	
Mineral rights are owned by_			65%			_ Depth set
Mineral rights are owned by			5 3/16		211913"	
Drilling commenced Octobe			3			Perf. top
Drilling completed April			2			Perf. bottom
Date Shot Fre			Liners Used_			Perf. top
WithFr	om	10		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Perf. bottom
Open Flow OOQ/10ths Wate	nin 2/8	Inch				
/10ths Merc			CASING CEN	TENTED	SIZE	No. FtDat
		Cu. Ft.	OADING CLL			
Rock Pressure			-			
Oil			COAL WAS	ENCOUNTEREI	TA C	FEETINCHE
Fresh water			FEI	ETINC	HES	FEET INCHES
Salt water						FEETINCHE
	Hard or			Oil, Gas	Depth	1 Romerks
Formation Color	Soft	Тор	Bottom	or Water	Found	1 Itematas
Clg. out to			2270	Schlumberg	er Measure	ement
Cement		2260	2270		11000001	
6 5/8" lead plug			2260	5½" delive	ry strong	set at 2108'
Cement-stone		2170	2260			
Set 6 5/8" lead pl	ug		2170			nted with 175 bags
Cement & Stone		2120	2170	cement no	return	
Total Depth Top of Makon Sand		2108	2120	B F /911		-7 -11- 1:00 7
Bottom of Maxon Sand	For	2100	2120	8 5/8" casing cemented with 400 bas		

lt water		feet	feet			SFEE	INCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clg. out	to		00/0	2270	Schlumberger	Measurement	
Cement 5/8" le	ad plug		2260	2270	5½" delivery	strong set	at 2108:
ement-st	one		2170	2260			
et 6 5/8 ement &	" lead plug		2120	2170 2170	10 3/4" casir cement no re	ng cemented	with 175 bags
Total Dep	th		2120	2120			
Cop of Ma Bottom of	xon Sand Maxon Sand		2108	2120	8 5/8" casing cement no re	cemented weturn	ith 400 bags
					5½" casing cagood return.		400 bags ceme
					8 x 5½" casing depths	g centralix	ers set at fol
					1- 6		
					2- 159	6- 14	
					4- 651		
					331123456		
				600	[3]	1	
				523	MAR 1955	970	2/2023
	\\			252	RECEIVED	0912	2/2023
				5374252627	WEST VIRGINIA DEPT. OF MINES	73)	
				6	E 5056181 1131 21	/	
					001817135		

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

DIEW MOCHAGIOIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

TOTAL DEPTH 2818'

Fill with clay from 2818' to 2660'

Set 65" Solid Wood plug at 2660'

Fill with cement from 2660' to 2650' Sealing Berea Sand

Fill with clay from 2650' to 2250'

Set 68" Solid wood plug at 2250'

Fill with cement from 2250' to 2240' Sealing Big Injun Sand

Fill with clay from 2240' to 2097' Set 65" Solid wood plug at 2097'

Fill with cement from 2097' to 2087'

Remove 65" Casing.

Fill with clay from 2087' to 1890' -

Set 84" Solid wood plug at 1890'

Fill with cement from 1890' to 1880' Sealing 2nd, Salt Sand.

Fill with clay from 1880' to 1690' -

Set 84" Solid wood plug at 1690' -

Fill with cement from 1690' to 1680' Sealing Gas Sand

Fill with clay from 1680' to 1610'

Set 81" Solid wood plug at 1610'

Fill with cement from 1610' to 1600' Sealing Big Dunkard Sand.

Remove 81" Casing.

Fill with clay from 1600' to 1463'

Set 84" Solid wood plug at 1463'

Fill with cement from 1463' to 1453' Sealing Little Dunkard Sand Fill with clay from 1453' to 1134'

Fill with cement from 1134' to 1078' This being 30' below to 20' above the Pittsburgh

Fill with clay from 1078' to 1033'.

Fill with cement from 1033' to 979' This being 30' below to 20' above the Mapleton Coal.

The undersigned well operator is about to abandon the above of

Fill with clay from 979' to Surface.

Front marker such as described in Rule 31, - 1931 Regulations.

All to be done in Workman-like-manner.

Fill with clay to 283'

Fill with cement to 273'

Remove 10" casing.

Fill to surface with clay.

Erect marker such as described in Rule 31 - 1931 Regulations.

All to be done in Workmanlike manner.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY.

Well Operator.

Restrice Yester

Mew Martinaville W Va

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 27th day

of September , 193.7

DEPARTMENT OF MINES Oil and Gas Division

COPY TO INSPECTOR COURTNEY.

09/22/2023

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

By:.....

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Set of Solid Wood plug at 2000' "ill with clay from 2650' to 2290'

TO THE DEPARTM	ENT	of Mines,
Charleston,	W.	Va.

Seeling Sir Injen Send	toils of 10255 mort from the	Har III	
	CARNEGIE NATURAL GAS COMPANY NAME OF WELL OPERATOR 1014 FRICK BUILDING		
Beatrice Yeater coal operator or coal owner			
New Martinsville W Va	PITTSBURGH, PENNSXLVANIA		
ADDRESS DE SER DES MELLOS	'Q861 of 'Q881 mora trages	St. Iw III W	
	SEPTEMBER 18.	19.37a.	
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED		
A The same and the	PROCTOR DOOM DELOC	District	
ADDRESS	3 Casing.		
	WETZEL Well mort valar	County	
Clarence Blatt	f cement f on U.S. to 1153'	din lib	
Bebee W Va of weled too gried shift	Well No. 2-1527	din Lin	
	a offer from 1078' to 1053'.	Hiw III	
is being 30 below to Resadda 1000 the legislated	CLARINCE BLATT	Farm	
.ame its forest the factor	almini he ilnosab za njova velj	ga shaeri	
Gentlemen:—	. normer os il-sannon mi condo	deot fly	
The undersigned well operator is about to abandon	the above described well and will com	mence the	
	. imite sh "Ol		
work of plugging and abandoning said well on the	28th day of September		

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

(which date shall not be less than five days after the day on which this notice so mailed is received, or in

due course should be received by the Department of Mines).

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

and not believed an entered someon sets of seattle to design entered in the control of the contr 2.601

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage 09309/2023 names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

161-8

B-10
FORM G-8

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Beatrice Yeater	Carnegie Natural Gas Com	
COAL OPERATOR OR OWNER	1014 Frick Bull Tingell OPERA	
New Martinsville, W. Va.	Pittsburgh, Pennsylvania	
ADDRESS	COMPLETE ADDRES	
COAL OPERATOR OR OWNER	November 11th,	
COAL OFERAIOR OR OWNER	WELL AND LO	CATION
ADDRESS	Proctor	District
LEASE OR PROPERTY OWNER	Wetzel Wetzel	
Clarence Blatt	Well No. 2 = 1527	* * * * * * * * * * * * * * * * * * * *
Bebee, W. Va.	Clarence Blatt	
bebee, we vas	OTAL SHOW BLACK	Farm
AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGIST OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MA	ERED MAIL TO THE DEPARTMENT, ONE COPY TO BE	RETAINED BY THE WELL
OFFICE OF THE THIRD COT (AND EATER COTIES IF REQUIRED) TO BE MA	TED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR	RESPECTIVE ADDRESSES.
AFFII	DAVIT	
STATE OF WEST VIRGINIA,		
COUNTY OF Netzel 88:		
(/.	W. A	
Jake Wilson	and I ellysemme	aut
being first duly sworn according to law depose and s	ay that they are experienced in the	work of plugging
and filling oil and gas wells and were employed by		well energter
and participated in the work of plugging and filling t	he above well, that said work was co	ommenced on the
5th, day of October , 19	, and that the well was plug	ged and filled in
the following manner,		
Manner in which sand was plugged: TOTAL DE	PTH 2818'.	7
Filled with clay from 2818' to 2660'. Se	t 6-5/8" Solid Wood Plug at	2660'. Filled
with cement from 2660' to 2650' Sealing	Berea Sand. Filled with cla	y from 2650' to
2250' Set 6-5/8" Solid Wood Plug at 225		
Sealing Big Injun Sand. Filled with clay Plug at 2097: Filled with cement from 2	1 rom 2240. to 2097. Set 6	Solid Wood
with clay from 2087; to 1890. Set 84" s	olid Wood Place at 1900: Fi	Casing. Filled
from 1890 to 1880 Sealing 2nd, Salt Sa	nd Filled with clay from 1	119d with coment
Set 81" Solid Wood Plug at 1690 Filled	With cament from 1690 to	1680 Sealing Gas
Sand. Mannerdnwwhich cpalwas pluggedo: to 161	O'. Set 82" Solid Wood Plus	at 1610'. Filled
with cement from 1610' to 1600' Sealing	Big Dunkard Sand. Tried to	Dull 81 Casing Casing
would not pull. Filled with clay from 16	00 to 1463 to Shot 82" Casi	ng off at 1463 &
pulled casing out. Set 84" Solid wood pl	ug at 1463'. Filled with ce	ment from 1463' to
1453 Sealing Little Dunkard Sand. Fille	d with clay from 1453' to 1	1341. Filled with
cement from 1134' to 1078' this beeing 3	O' below to 20' above the P	ittsburgh Coal.
Filled with clay from 1078' to 1033'. Fi	lled with cement from 1033	to 979 this
beeing 30' below to 20' above the Maplet	on Coal. Filled with clay f	rom 979! to 283!.
Filled with coment from 283 to 273 Pu	11ed 10" Casing. Filled wit	h clay from 2731 to
surface. Size 2' X 1'-6"		
Carnegie Natural	ell No. 1527. Date November	0+h 3037
(THE ABOVE DESCRIPTIONS MUST BE IN DETAILAND IN ACCORDANCE WITH		
(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH	THE PROVISIONS OF SECTION 10, ARTICLE 4. CHAP	PTER 22 OF THE GODE)
and that the work of plugging and filling said well w	as completed on the 9th day of	November ,
19 37/		
Constitution of the second		
And further deponents saith not.	Cake Alilia	
No. of the second secon	said was	
	Kelly Turmans	<i>←</i> 09/22/2023
	2	
Sworn to and subscribed before me this	day of 100 enches	, 19.37
Wishing	H. & Ll o wrue	
My Commission expires: 1943	No	tary Public.
Soll 6 1937	a	
SUN 6-	161~	
	1. 1	
	Just - 161 -3	

1014 Irick Databaged on . miner typing . He monatil Movember 11th, Froebor Issisippe -7881 - S 1/1/1/19 Marchae Blat of belle box texpully say flow out that here ... Y? of Filled with clay from Zaha! to 20.01. So deby Solid Ward alias we Zaba! Milled with carant from Zabo! to 20.01. Solid Ward with carant from Zabo! to 20.01. Solid Ward with carant from Zabo! to 20.01. Solid Ward with carant from Zabo! to 22.00.

2. 20.1. Sat c-5/5" Solid Ward with clay into day ith compat from Zabo! to 22.00.

3. 20.1. Siling Amad. Filled with clay into 22.01! to 20.01!. Solid Ward. Filled With clay into a 20.01!. We led with compatitive with clay into a 20.01!. We led with compatitive with clay into a 20.01. We led with compatitive with clay into a 20.01. Filled with compatitive with compatitive with compatitive with compatitive with clay into a 20.01. Solid word plag at 10.01! Solid West plag at 10.01! Solid West plag at 10.01! Solid West plag with compatitive with compatitive with clay into a 20.1 Solid West plag at 10.01! Solid West plag at 10.01! Solid West plag with clay into a 20.1 Solid West plag with compatitive with clay into 20.1 Solid West plag with compatitive with clay into 20.1 Solid West plag with compatitive with clay into 20.1 Solid West plag with compatitive with clay into 20.1 Solid West plag with compatitive with clay into 20.1 Solid West plag with compatitive with compatitive with compatitive with compatitive with compatitive with compatitive with solid with clay into 20.1 Solid West plag with compatitive with compatitive with solid with clay into 20.1 Solid West plag wit Sime 21 y 11-8" y 11-2" Caracegie securel Ges company eligent first actions that a carefeed Glas 1999.

June 29, 1937

Carnegie Natural Gas Company 1014 Frick Building Pittsburgh, Pennsylvania

Gentlemen:

Permit Wet-161 to drill Well No. 2-1527 on the Clarence Blatt Farm, Proctor District, Wetzel County, is enclosed.

Please post duplicate permits on the rig.

Very truly yours,

Secretary
OIL AND GAS DIVISION.

MG:g encl

copy to Inspector Courtney. Lat 39d-45' long 80d-40' October 19, 1953

The Manufacturers Light and Heat Company 800 Union Building Pittsburgh, Pennsylvania

Gentlemen:

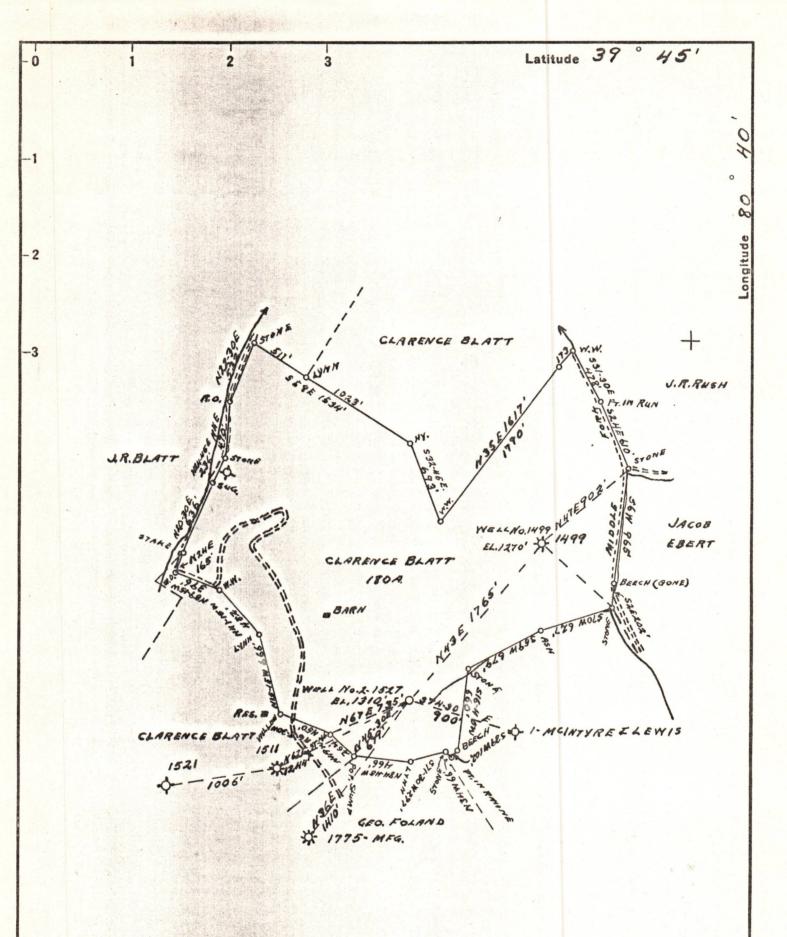
Enclosed is permit WET-161-R to redrill Well No. 2-14393 (Foreign well) on the Glarence Blatt Farm, Proctor District, Wetzel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector D. F. Desist



Company CARNEGIE NATURAL GASCO.

Address PITTSBURGH, PA.

Farm CLARENCE BLATT

Tract Acres 180 Lease No.E13180-77

Well (Farm) No. 2 Serial No. 1527

Elevation (Spirit Level) 1310'

Quadrangle LITTLETON N.W.14

County WETZEL District PROCTOR

Engineer D.T. Baitton.

Engineer's Registration No.

File No. Drawing No.

Date 6-14-1937 Scale 1"= 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP FILE NO. WET-161

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.