NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTM	ENT	OF	MINES,
Charleston,	W.	Va	

State of West Virginia,

Edgar B. Sims, Auditor, Charleston, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

John McElroy Heirs, OWNER OF MINERAL RIGHTS

c/o Maria Barth, Locust Ave. Ext. Fairmont, W. Va.

ADDRESS

SOUTH PENN OIL COMPANY

C.of C. Bldg. 411 Seventh Ave., Pittsburgh, Pa.

COMPLETE ADDRESS

April 22, 193 7.

PROPOSED LOCATION

Center

..... District

Wetzel

390 40' County

Well No. 4 80° 35' 560c

John McElroy Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

February 27, 1936 made by Maria Barth et al to

South Penn Oil Company, and recorded on the 23rd day

April, 1936

in the office of the County Clerk for said County in

0.& G. Book 31-A , page 3

West Virginia.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address..... or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston,

Very truly yours, SOUTH PENN OIL COMPANY, By Attou Offering Land Age mt.

> Chamber of Commerce Bldg. 411 Seventh Ave.,

Address of Well Operator J

Pittsburgh, 09/22/2023

Pennsylvania *

STATE

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

MINES	TO	ENT	MTRACE	e De	HT of
	Va.	W.	leston,	Char	

State of West Virginia,

Charleston, W.

John MoElroy Hears,

c/o Maria Barth, Locust Ave. Ext. Rai mont, W.Va.

Wetzel

Center

390401

PROPOSED LOCATION

Well No. 4 80° 35

SOUTH PENN OIL COMPANY

April 28,

Fittsburgh, Fg.

C. of C. Bldr. 411 Seventh Ave.,

198 7.

John McHlrey

The undersigned well operator is entitled to drill upon the above named farm or treet of land for

oil and gas, having fee title thereto, (or as the ease may be) under grant or lease dated

Pebruary 27, 1956 , made by Maria Barth et al

South Penn Oil Company

April, 1936

and recorded on the 25rd day

..... in the office of the County Clerk for said County in

page 3 0.8c G. Book . D . 8.0

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(The past nature the countries only in Department's copy.)

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

09/22/2023

Very truly yours,

COUPH PEWN GIL COMPANY, second Age no.

Chamter of Connerce Blag.

Pittsburgh,

CITY OR TOWN

Pennsylvania'

STATE

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A: 10

SOUTH PENN OIL COMPANY

CHAMBER OF COMMERCE BUILDING

PITTSBURGH, PA. April 22, 1937.

Department of Mines,

Cher leston, W. Va.

Attention: M. E. Griffith.

Gentlemen: -

We are enclosing he rewith Notice, in duplicate, of proposed location of South Penn Oil Company's well No. 4 on the John McElroy Farm, Center District, Wetzel County, West Virginia. Cloth tracing showing proposed location of said well is being forwarded under separate cover.

The minerals in the John McElroy Farm are owned by the John McElroy Heirs, c/o Maria Barth, Locust Ave., Ext. Fairmont, W. Va.

Yours very truly,

Land Agent

EEY-JRM

Enc.

AM



STATE OF WEST VIRGINIA DEPARTMENT OF MINES CHARLESTON

N. P. RHINEHART CHIEF

April 26, 1937

John McElroy Heirs c/o Maria Barth Locust Avenue Ext., Fairmont, West Virginia

Gentlemen:

A notice of a proposed location of oil or gas Well No. 4 on the John McElroy Farm, Center District, Wetzel County, has been received from the South Penn Oil Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator.

If you have any objections to the proposed location, please file same not later than May 6, 1937.

Very truly yours,

Secretary

OIL AND GAS DIVISION.

marie E. Siggich

MG:g

May 10, 1937.

Just received the above on this date

and wish? to say the location you have indicated is O. K.

JOHN MCELROY HEIRS,

GEORGE I MORI DOV

09/22/2023

STATE OF WISH VINSINIA BEPARTMENT OF MINES

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The most stook end and resident meet and the Control of the stook end of t

May 10, 1987.

wish to say the location you have indicated is 0. K.

April 26, 1989

er Keely yours,

JOHN MORLENCY HEIRE.

GAURGE L. MORLPOY.

May 6, 1937 South Penn Oil Company Chamber of Commerce Building 411 Seventh Avenue Pittsburgh, Pennsylvania Att: Mr. Elton E. Young, Land Agent Gentlemen: Permit Wet-155 to drill Well No. 4 on the John McElrgy Farm, Center District, Wetzel County, is enclosed. Duplicate permits are now being issued. One shall be posted on the rig. Very truly yours, Secretary OIL AND GAS DIVISION. MG:g encl copy to Inspector Courtney. lat 39d-40' long 80d-35° 09/22/2023

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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OLUCI SH			3680	2848			
					II Z OPP	2338-34	PIT- Johan
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White The second	EARTEAN E ELNOT	and oto or	ment	Castory and Tubing		09	22/2023
						1	

Date October 20, 1937.

APPROVED SOUTH PENN OIL COMPANY, Owner

By Clow Clowy Land Agent.

(Title)

13.1

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-155

Oil or Gas Well OIL

Company SOUTH PENN OIL COMPANY Address 411 Seventh Ave., Pittsburgh, Pa.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm John McElroy Acres 56 Location (waters) Steele's Run of Little Fish Well No. 4 Creek Elev1255.46				Kind of Packer
The surface of tract is owned in fee by Inc. McElroy Hrs. c/o Maria Barth Address Fairmont, W. Va.	g , 108 ¹ / ₄	1324(Pul 1694(Pul		Size of
Mineral rights are owned by Jno McElroy Hrs. c/o Maria Barth Address Fairmont, W. Va.	6 5/8 5 3/16	2383 3088		Depth set.
Drilling commenced June 4, 1937 Drilling completed August 6, 1937 Date shot Aug. 12, 1937 Depth of shot 3219-24				Perf. bottom
Open Flow /10ths Water in 2 000 Inch /10ths Merc. in Inch		16		Perf. bottom
Volume 7,088 Cu. Ft. Rock Pressure Ibs. hrs. Oil 10 bbls., 1st 24 hrs.				FEET 48 INCHES
Fresh water — feet — feet Salt water 1945 feet feet	1190 FEE	T60INC	HES	FEET INCHES

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Mapletown	Coal		1088	1092			
Pittsburgh			1190	1195			
Murphy San Little Dun			1314 1555	1330 1575			
Big Dunkar			1675	1706			
1st Gas Sa			1716	1735			
1st Salt S			1875	1900			
2nd Salt 5	and		1935	2227	707 - 4	3045 4	Dla na ha
Manage Canada			2200	2315	Water	1945 4	Blr.pr.hr.
Maxon Sand Little Lim			2298 2346	2354			
Pencil Cav			2354	2358			
Big Lime			2358	2407			
Big Injun	Sand		2407	2643			
					Gas	2486-89	
~ ~ ~			DOED	2005	Gas	2509-2512	3.2W.1"
Squaw Sand Berea Gri	+		2650 2785	2665 2812			
50 Ft. San			3069	3084			
Stray Sand			3218	3230			
2014					Oil & Gas	3219-24	Dil- 10Bbl.
						G	as 1.5"W. ½"
Gordon San	ıd		3230	3242			
Total De	pth			3242			
18830	131-123					00/	22/2022
182/0	STATE OF STA					09/	22/2023
180		2					
324							
1722324	3	0					
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Formation	Color Hard or Soft		Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks	
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Date May 15, 1959 , 19

APPROVED SOUTH PENN NATURAL GAS COMPANY , Owner

By Lean W. Wilson Land Agent

B-2

OG-10



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No				1 1		Oil or G	as Well (KIND)
Company SOUTH	H PENN NATU	JRAL GAS COM	PANY	Casing and	Used in	Left in	PI
Address P. O.				Tubing	Drilling	Well	Packers
Location (waters)				Size			
Well No. 4			Clev. 1255.46	16			Kind of Packer
District Ce	enter	County W	etzel	13			
The surface of tra	ct is owned in t	fee by Eleanor	D. McElroy,	etal.	1324	None	Size of
336 Locust	Avenue	Address Fairmo	ont, W. Va.	81/4	1694	None	
			h, et al.		2383	2383	Depth set
815 - 4th S	treet	Address Fairmo	ont, W. Va.	5 3/16	3088	3088	
						1	Perf. top
Drilling completed	d Aus	oust 6, 1937		2	3214	3214	Perf. bottom
Date Shot 3 12-	-37 at 321	7°		Liners Used			Perf. top
With	-37 at 322	201				9.00	Perf. bottom
		n	Inch				
			Inch		ENTED	SIZE	No. FtI
Volume			Cu. Ft.				
		lbs.	hrs.			- 1088	FEET 48 INC
Oil	10		_bbls., 1st 24 hrs.				
		feet	feet	1190 FEET	60 INCH	IES	FEETINCI
Salt water		feet	feet	FEET	rINCH	IES	FEETINC
	g1	Hard or	Тор	Bottom	Oil, Gas	Depth	Remarks
Formation	Color	Soft	10p	Bottom	or Water	Found	
nductor pletown Coal ttsburgh Coa rphy Sand ttle Dunkard g Dunkard t. Gas Sand t. Salt Sand d. Salt Sand xton Sand ttle Lime ncil Cave g Lime g Injun uaw Sand rea Grit fty Foot ray Sand rdon Sand			1088 1190 1314 1555 1675 1716 1875 1935 2298 2346 2354 2358 2407 2650 2785 3069 3218	1092 1195 1330 1575 1706 1735 1900 2227 2315 2354 2358 2407 2643 2665 2812 3084 3230 3242	Water Gas Gas Oil & Gas	1945 2486-24 2509-25 3219-32	12
	NOTE:	- THIS WEIL	WAS DRILLED	IN 1937 UNDE	R PERMIT NO	• WET-155.	MAY 1959 RECEIVED WEST VIRGINIA DEPT. OF MINES

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WEF-155	-P.	ELL RE	TOR'S W		We	II No. 4	4
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Filling Material Used	1					9	e.z4(48)(430 ²³
Liner Lo	cation	Amount	Pa	cķér	Location	ı	2000 150 150 150 150 150 150 150 150 150
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	fatal de	fle	- 118	3242	3214	211	none
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Combit		10'	fo	3188		L. Hazelo	alegalkii (
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Drillers' Names Proceedings of the Confederation of	Tet	masa. fo pu	is & El	and s	Yump K	3/10/1/27	31415 TETT TO
5 3/16" El Warken	I hereby certify I v				2 N 5 6 7 8	REC WEST DEPT.	EIVED VIRGINIA OF MINES
DATE				Call	July	lit.	_
ASISANSIII JISW YUMARIS					DIS	09/22/	L INSPECTOR
						121221	2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	Eight softword	N	TO 33	Oil or Gas Well (KIND)					
Company	Ann	200	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACE	CERS TAT		
Address			Size	4		_baskF fshag	min's new		
Farm	1 1816	51	16		i in best	Kind of Pac	ker		
Well No.		100198	10	CORDA Tarres	BUTTER ONA	Size of			
District	County		81/4	11/4		Cashaonar	17,204 3 G		
Drilling commenced	3198	10	65% 5 3/16	4200	19813 1	Depth set_	Til a		
Drilling completed	Total depth	10	33			Perf. top	- Ess		
Date shot	_Depth of shot	-54	2			Perf. bottor	n		
Initial open flow	/10ths Water in	Inch	Liners Used	9	lite	Perf. top Perf. botton	12171		
Open flow after tubing	/10ths Merc. in	Inch				Terr. botton			
Volume		_Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date		
Rock pressure	lbs	hrs.							
Oil	bbls., 1st	24 hrs.	COAL WAS EN	NCOUNTERE	D AT	FEET	INCHES		
Fresh water	feet	feet	FEET	INC	CHES	FEET_	INCHES		
Salt water	feet	feet	FEET	INC	CHES	FEET	INCHES		
Drillers' Names							Remarks		
			1212/	0 1 114		11/10			
Remarks:		FILE	Burn de	7	Burgo	3 11	6		
				9 0.2	211 pc	2/14/12	N		

B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. West- 15.	5-P				We	II No. 4	_
COMPAN South &	mor mate	Cast	SO ADD	RESTANCES	leuts.	v.Va	चर्च संस्थान्य । •
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Filling Material Used	0						and the second s
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CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names Police	AT MEV	icher	4/5	last Din	refer 1		•
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0					82.95t	CEIVE	92027
July 9: 59.	I hereby certify I vi	sited the ab	ove well on	this date.	AC DEPT	VIRGIN	IA S
				Office	ulcher	2/07/29	1367
					DIS	TRICT WELL	LINSPECTOR

09/22/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Company	or Gas Well		
Address	ACKERS		
Well No. 10 Size of District 2 Depth so Drilling commenced 3 Perf. to Date shot Depth of shot 2 Perf. to Initial open flow /10ths Water in Inch Liners Used Perf. to	striken garvi		
13	Packer		
DistrictCounty			
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Salt water feet feet FEET INCHES FEET	INCHES		
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Drillers' Names			
Remarks:			

DEPARTMENT OF MINES

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION

Permit No Wet-155	W	Well No. 4					
COMPANDALLE CO	m nat- s	an Co	ADI	DRES ANKIN	burg, Vi	V.Va.	SM S.mts 9.
FARM John M.C	Elvery	DISTRIC	CT Cor	the	_COUNTY	Fel	2
Filling Material Used			200				a selection of
Liner Lo	cation	Amount	,	Packer	Locatio	on	55 T V V
PLUGS USED	AND DEPTH PLACED			BRIDGES	CAS	ING AND TO	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONS	TRUCTION-LOCATION	RECOVERED	SIZE	LOST
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Drillers' Names	of MEV	icker	4 /E	laged H.	mp		
	id Mr. T.	The second second				3.31	sud erminti
in the	pluggin	of if	Poth	_	9101	1213147	5767
Luly 10, 59	I hereby certify I v		pove well or	n this date.	K997EE		8192021222 81920212223
				- Colf	Bullet	ISTRICT WELL	CONTRACTOR
Busines well imprecion							2/2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

USED IN DRILLING	S P P	Packers Size of Perf. top Perf. bottom
	S P P	Size of Depth set
	S P P	Perf. top
710	P P	Perf. top
710	P P	Perf. top
The state of	P	Perf. top
The state of	P	Perf. top
The state of	P South P	
	P South P	
	H south	erf. bottom
77 FEET TV		
		Perf. top
P 6 2 4 2 8 1	P	Perf. bottom
ENTED	SIZE	_No. FTDate
CNCOUNTERED	ATF	EETINCHES
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	tel of the	Remarkst
		19 3
	elition e	Mr John Co

B. G.

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No 2181-153	5-4				W	ell No. 4		
COMPANSMUTHE	m nates	as Es	ADDRESS	rhisk	wy W	Na,	Note them?	
FARM olim III	= Elloy	DISTRICT.	Cintle	72	UNTY WI	fice		
Filling Material Used					•		Take (Carlo)	
Liner L	ocation	Amount	P	acķer	Location	n		
PLUGS USED	AND DEPTH PLACED		BRIDG	ES	CASING AND TUBING			
CEMENT-THICKNESS	CEMENT-THICKNESS WOOD-SIZE		CONSTRUCTION	N-LOCATION	RECOVERED SIZE		LOST	
Mate: Nece	Report.	Pull 10	. fo	1707			in de la compania de	
to dants to	both 1	//			17/2	198	671	
Coment		10'	to	1697		(J.T.M.m.	or goided	
natural ome	Elan fe	162	fo	1535			Lainte Mail	
Strone 51-	Coment	10=	15' fo	1520		50	paga ish ជើ	
natural and	clan file	186	fo	1334		3 G T	美华山村 (60 克)	
Commit	//	91	to	1325			e marda	
Com file		100	to	1225			aman desa	
Commit 4	4.5 Bags	551	to	1170				
Clary fill		48'	to	1122	su,	Poma	4/60	
Drillers' Names	East ME K	cirket	4 Thank	d Sum	mp.			
Remarks:	Ry h	asan.			1			
Comment 44	15 Bags	541	fo	1068				
Remarks: Comment 446 Clay file	- to Copy	brat		- 200°	31415 16 PM	JUL 19	23212 VED SCHOOL SE	
hely 15.59	I hereby certify I v	risited the abov	e well on this da	te.	Take the second	DEPT. OF	GAC'S	
SOTIESTED LIST TOTALS				Cold , Ville	DIS	STRICT WELL 09/22		
					1	U9/22	12023	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	We de de leven	Oil or Gas Well					
The second	Arrigor 2010	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Company		Size	9		Linellalered	elf antiti	
Farm	end of the f	16		18771318500	Kind of Pack	cer	
Well No	RUCTION CONTIONS REQUEST	10		MANAGE CHE	Size of	NERST	
District	County	81/4	To fine	The hi	Depth set_	Take	
Drilling commenced	(77)	65% 5 3/16	1	1000	Depth set	18 1	
Drilling completed	Total depth	388			Perf. top		
Date shot	Depth of shot	2	2017	Sum	Perf. bottom	Herer	
Initial open flow	/10ths Water inInch	Liners Used	7	1/20	Perf. top Perf. bottom		
Open flow after tubing	/10ths Merc. inInch	.98	1 42/2	Every.	Feri. botton	Maries	
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date	
Rock pressure	lbs. hrs.	, 28	\		1 4/11 6	- let son	
Oil	bbls., 1st 24 hrs.	COAL WAS EN		AT TA	FEET	INCHES	
Fresh water	feetfeet	FEET_		IES	FEET_	INCHES	
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES	
Drillers' Names	40 1068'	511,	0%	121 313	INT.	Kemerka	
	260'	1	A COLOR	7.7		11.19	
Remarks:					1/	(1000)	

DATE

13-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	32421
Clay to	3198!
Cement	3198!-3188!
Stone	3188'-3183' - Sealing Stray Sand and shot hole
Clay to YMATHOO EAD LAMBTAN HORY H	Eleanor D. Mondrey, et al. 1880EUT
Remove 5 3/16" casing as hole is	filled and plugged
Clay to	30491 ennevA dancol dec
Cement of ormanage of the contract of the cont	3049'-3039' siniarly dead , dromnia
Stone	3039'-3034' - Sealing 50 Ft. Sand
Set bridge at	27651
Coment	27651-27551
Stone ddes wall	2755'-2750' - Sealing Berea Grit
Set bridge at	2387 and remove 6 5/8" casing as hole is filled
Cement	23871-23771
Stone rednet	2377'-2372' - Sealing Squaw & Big Injun Sands
Clay to	2326!
Cement.	23261-23161
Stone LeadeW	2316'-2311' - Sealing Big Lime & Little Lime Sands
Clay to	22781 .L Jo , Morad .A elisaed
Camant	2278'-2268'
Stone	2268'-2263' - Sealing Maxton Sand
Clay to	
Cement You Tion Into b	1855!-1845!
Stone	1845'-1840' - Sealing First & Second Salt Sands
Set bridge at	1736'
Clay to	15351
Cement	1535'-1525'
Stone	1525'-1520' - Sealing Big Dunkard & Little Dunkard
	Sands
Set bridge at	13491
Cement	1349'-1339'
Stone	1339'-1334'
Clay te	12251
Cement	
Clay to	33001
Cement	1122'-1068' - Cementing Mapletown Coal
Clay to surface	The second secon
Erect marker as described in Rule	18 1931 Regulations.
o the Department of Mines	Make shapes stop and
Coal Owner or Operator,	
Lease or Property Owner.	stablishing beautiful the violet right towns of the that date

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

dean

Very truly yours, SOUTH FENN NATURAL GAS COMPANY

George W. Wilsman, Land Wegenterator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

1st. day of JUNE 19 59

DEPARTMENT OF MINES Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the flee of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

we.			
To The Department of Mines, Charleston, W. Va.	31981-31881 31981-31881	få.	Notal Dep Clay to Cenent
Eleanor D. McElroy, et al.		H PENN NATURAL GAS COMPAI	Stone Z
336 Lecust Avenue	30491	. St. Andr Do Simon On it	of valo
Fairmont, West Virginia		Box 1280, Parkersburg, Complete Address	
dimi sensel pri lass	27651-27551 27651-27551	May 25tl	h, 19 59
Coal Operator or Coal Owner	23871 and ren 23871-23771		abird Jee
- Sealing Squaw & Big Injun Sands	23771-23721	Center	District
Address	23261=23161 23161=23161 23161=23111	Wetzel	Jacasi Lounty
Bessie E. Barth, et al.	18988	390 40.	of wall
Mineral Owners	18055-1875Well	No. 4 80° 35	Jumeno Jones
815 - 4th Street Fairmont, West Virginia Address	18551	John McElroy	od valo
- Sealing First & Second Selt Sends	18451-18401 -		enoja

Inspector to be notified MR. O. E. BUTCHER, INSPECTOR - HUNDRED, PH. Pres. 5-4561

24 HOURS IN ADVANCE OF PLUGGING DATE

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

SOUTH PENN NATURAL GAS COMPANY

George W. Wilsman, Land Agent

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by 2/22/2020 engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

WET-155-P

PERMIT NUMBER

wet-155-P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE

	oy, et al.			SOUTH PENN NATUR		MPANY
336 Locust Avenu	ERATOR OR OWNER			NAME OF WELL OP		
Fairmont. West V	irginia			P.O.Box 1280, Par		, W. VE
	ADDRESS			September 14	ESS	10 50
COAL OPE	ERATOR OR OWNER			WELL AND LOC	ATION	19 59
			(Center		District
	ADDRESS					District
Bessie E; Barth, et al.			- 1	Wetzel	0)	County
Miner	al Owners			,		
815 - 4th Street			Well No	4		
Fairmont, West V	rgin1a			John McElroy		_
				John McBirdy		Farm
STATE INSPECTOR SI	UPERVISING PLUGG	ING	(D. E. Butcher		
		AFFID	AVIT			×
STATE OF WEST V	IRGINIA,]				
County of Wood		SS:				
	ert McVickers	,	and	Floyd Gump		
being first duly swo			A44 A4		ced in the	work o
plugging and filling of	ail and gas evalls an	d ama	alarrad hr	Rex Mason & Co.	Contract	tor
and filled in the follo	owing manner:					
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CA	SING
FORMATION	CONTENT	FROM	то	SIZE & KIND	CSG PULLED	CSG LEFT
	Clay	T.D.	31981	Cement	3198*	3188
	Stone	31881	3183!	Clay	3183!	3088
emoved 5" Casing-	Stone	30881	308311	Clay	30831	3049
	Cement	30491	303911	D D 1	276511	
	WO1110			Per. Bridge	2100	
	Stone	27651	27601	Sement	2760	2750
			27601			24901
	Stone	27651	27601	Sement	2760	2490
	Stone Per. Bridge Cement	2765 ¹ 2500 ¹ 2490 ¹	2760 ¹ 2480 ¹	Sement Stone	2760 1 2500 1 2480 1	2490
	Stone Per. Bridge Cement	2765 ¹ 2500 ¹ 2490 ¹	2760° 2480° idge on	Sement Stone Clay top of pipe lef	2760 1 2500 1 2480 1	2490
	Stone Per. Bridge Cement 1712 and set Stone Stone	2765! 2500! 2490! a per. bi	2760° 2480° idge on	Sement Stone Clay top of pipe lef	2760 1 2500 1 2480 1 in.	2490 2383 1535
	Stone Per. Bridge Cement 1712 and set Stone	2765! 2500! 2490! a per. bi 1712!	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹	Sement Stone Clay top of pipe lef- Cave & Clay	2760 1 2500 1 2480 1 in. 1707 1530 1 1	2490 ¹ 2383 ¹ 1535 ¹ 1520 ¹
	Stone Per. Bridge Cement 1712 and set Stone Stone	2765! 2500! 2490! a per. bi 1712! 1535!	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1225 ¹	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement	2760 1 2500 1 2480 1 in. 1707 1530 1 1	2490 2383 1535 1520 1325
	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay	2765 ¹ 2500 ¹ 2490 ¹ a per. br 1712 ¹ 1535 ¹ 1520 ¹	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1334 ¹ 1225 ¹	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement	2760 1 2500 1 2480 1 1 1707 1 1530 1 1 1335 1	2490 1 2383 1 1535 1 1520 1 1325 1
	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay	2765! 2500! 2490! a per. br 1712! 1535! 1520! 1325!	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1225 ¹	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement	2760 1 2500 1 2480 1 1 1707 1 1530 1 1 1225 1	2490 1 2383 1 1535 1 1520 1 1325 1 1170 1 1122 1
	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone	2765' 2500' 2490' a per, br 1712' 1535' 1520' 1325'	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1334 ¹ 1225 ¹ 1165 ¹	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement Clay Stone	2760 1 2500 1 2480 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2490 1 2383 1 1535 1 1520 1 1325 1 1170 1 1122 1
	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement	2765' 2500' 2490' a per. br 1712' 1535' 1520' 1325' 1170' 1122'	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1225 ¹ 1165 ¹ 1068 ¹	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement Clay Stone	2760 1 2500 1 2480 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2490 2383 1535 1520 1325 1170 1122 1063
ipped 7" Casing at	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement	2765' 2500' 2490' a per. br 1712' 1535' 1520' 1325' 1170' 1122'	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1225 ¹ 1165 ¹ 1068 ¹	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement Clay Stone	2760 1 2500 1 2480 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2490 2383 1535 1520 1325 1170 1122 1063
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coal seams Mapletown AME, Pittsburgh	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement	2765' 2500' 2490' a per. bi 1712' 1535' 1520' 1325' 1170' 1122' 1063'	2760 1 2480 1 2480 1 2480 1 2480 1 2480 1 2760 1 2770 1 27	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement Clay Stone Ce • DESCRIPTIO	2760 1 2500 1 2480 1 in. 1707 1530 1 1225 1165 1 1068	2490 2383 1520 1525 1170 1122 1063 1
coal seams Mapletown AME, Pittsburgh	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement	2765' 2500' 2490' a per. bi 1712' 1535' 1520' 1325' 1170' 1122' 1063'	2760 1 2480 1 2480 1 2480 1 2480 1 2480 1 2760 1 2770 1 27	Sement Stone Clay top of pipe lef Cave & Clay Cement Cement Cement Clay Stone Ce • DESCRIPTIO	2760 1 2500 1 2480 1 1 1707 1530 1 1225 1 1165 1 1068	2490 2383 1535 1520 1325 1170 1122 1063
coal seams AME, Pittsburgh AME, and that the work	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement Clay of plugging and fi	2765' 2500' 2490' a per. br 1712' 1535' 1520' 1325' 1170' 1122' 1063' 1088' 1190'	2760 1 2480 1 2480 1 2480 1 2480 1 2480 1 2480 1 250 1	Sement Stone Clay top of pipe left Cave & Clay Cement Cement Clay Stone Ice Pipe and Coment with Meta	2760 1 2500 1 2480 1 in. 1707 1530 1 1225 1165 1 1068	2490 1 2383 1 1535 1 1520 1 1325 1 1700 1 122 1 1063 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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coal seams Mapletown AME; AME; and that the work July	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement Clay of plugging and fi , 19 59. conents saith not.	2765' 2500' 2490' a per. br 1712' 1535' 1520' 1325' 1170' 1122' 1063' 1088' 1190'	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1225 ¹ 1165 ¹ 1068 ¹ to surf ² 1195 ¹ well was on	Sement Stone Clay top of pipe left Cave & Clay Cement Cement Clay Stone Ice Pipe and Completed on the completed on the completed on the completed of the complete completed on the complete completed on the complete compl	2760 1 2500 1 2480 1 in. 1707 1530 1 1225 1165 1 1068 1 Name P. 15th	2490 1 2383 1 1535 1 1520 1 1325 1 170 1 122 1 1063 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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coal seams Mapletown AME; Pittsburgh AME; and that the work July And further dep	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement Clay of plugging and fi, 19 59 conents saith not.	2765' 2500' 2490' a per. br 1712' 1535' 1520' 1325' 1170' 1122' 1063' 1088' 1190'	2760 ¹ 2480 ¹ ridge on 1707 ¹ 1530 ¹ 1225 ¹ 1165 ¹ 1068 ¹ to surf ² 1195 ¹ well was on	Sement Stone Clay Clay top of pipe left Cave & Clay Cement Cement Cement Clay Stone Ice Pipe and Completed on the Completed on the Completed Systems	2760 1 2500 1 2480 1 1 1707 1530 1 1225 1165 1068 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2490 2383 1535 1520 1325 1170 1122 1063 1063 Aday of the control
coal seams MME, Mapletown AME, Pittsburgh AME and that the work July And further dep	Stone Per. Bridge Cement 1712 and set Stone Stone Cave & Clay Clay Stone Cement Clay of plugging and fi, 19 59 conents saith not.	2765' 2500' 2490' a per, br 1712' 1535' 1520' 1325' 1170' 1122' 1063' 1088' 1190'	2760 1 2480 1 1 2480 1 1 2480 1 1 2480 1 1 2480 1 1 250 1 1530 1 1225 1 165 1 1068 1 1092 1 1195 1 well was a Role	Sement Stone Clay Clay top of pipe left Cave & Clay Cement Cement Cement Clay Stone Ice Pipe and Completed on the Completed on the Completed Systems	2760 1 2500 1 2480 1 in. 1707 1530 1 1335 1 1225 1165 1 1068 1 1068 1 15th	2490 2383 1535 1520 1325 1170 1122 1063 ENT day o

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C. E. Butcher

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Mane and General's are . of the Manda Mand Pinte.

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Theseor D. Ne Aroy, et al. 336 Locast Avenue

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09/22/2023

B-1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No WEF 15	5-P		W S'A		Wel	1 No. 4	
COMPANDAUTH (em nates	yao E	ADDR	Jakusk	with, W.	Yã.	Parent No. 2
FARM John M	= Elling	DISTRICT	Cen	The co	OUNTY WAY	see	
Filling Material Used	+				0		Yas(080
Liner L	ocation	Amount		Packer	Location		200 m
	AND DEPTH PLACED			BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTR	UCTION-LOCATION	RECOVERED	SIZE	LOST
			0	7	3		trinsaiti
	Elug de	ind of	This	s Will	-	Jeografi	accondition!
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malmd_leaff	July 1	4		anie 1	rageti		Lindy Staff
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THE STREET STREET							
						Property of	a wall mare.
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		177650 5 7		The state of the s			
•							
	235041						
Drillers' Names	5-Pot	Masa	211				and the
Remarks: (Hinal) Wift 22, 59	I hereby certify I	idn,		this date.	Second Control of the	REC. WEST DEPT.	8293031773 P 1959 EIVED VIRGINIA OF MINES
				CALLO	ulifu	TRICT WE	L INSPECTOR
						09/22/2	

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	tank what	Oil or Gas Well					
Company	Let copen	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			ball laine	all galley	
Farm		16	7.	. (17.11.696)	Kind of Pack	cer	
ASING AND	a transfer	13					
Well No	Sycial Religion Theiribs	10			Size of		
District	County	81/4					
Drilling commenced		65/8			_ Depth set		
Drilling commenced	12 W.W.	5 3/16	and it	MARK			
Drilling completed	Total depth	3	100		Perf. top		
Date shot	Depth of shot	2			Perf. bottom		
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. bottom		
			·				
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTEREI	O AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
Salv Water	1000	1.71.22			1000000	-1100)	
Drillers' Names						tedrem i	
					1		
Remarks:				N	Talen	THO .	

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

LAND DEPARTMENT

PARKERSBURG, W. VA.

MAILING ADDRESS P. O. BOX 1280

May 25, 1959

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

Herewith enclosed you will find, in triplicate, Form OG-9, "Notice of Intention to Plug and Abandon" and "Work Order" for our well No. 4 on the John McElroy Farm located in Center District, Wetzel County, West Virginia, which well was drilled in year 1937 under Permit No. WET-155.

You will also find herewith enclosed, in duplicate, Form OG-10, "Well Record" for the said well.

Cloth tracing showing location of above mentioned well is also herewith enclosed.

Yours very truly,

SOUTH PENN NATURAL GAS COMPANY

George W. Wilsman Land Agent

GWW

Copies to:

Eleanor D. McElroy, et al. (Encl. copies of Forms OG-9, OG-10 & plat)

336 Locust Avenue Fairmont, West Virginia

Bessie E. Barth, et al. 815 - 4th Street

Fairmont, West Virginia

(Encl. copy of Form OG-9 & plat)

WEST VIRGINIA

09/22/2023

MONTH PERS NATURAL CAS COURSE

Paulidalida (Suel Molad

J.J.M. and geometries!

MALLING ACCRESS
0 BOXISEO

Hay 25, 1959

Department of Rines Gil and Cas Division Charteston, West Virginia

Gentleson:

* Herewith enclosed you will find, in triplicate, Form Ud-9, "Notice of Intention to Mus and spanders and "Mork Orders for our well No. A on the John Hourey Farm located in Center Matrice, West Virginia, which well was drilled in year 1997 under Fermit No. Wel-155.

You will also find herewith enclosed, in duplicate, Form CG-10, "Neil hadord" for the said well.

oels et flew Denoitanes evods to moitspol grivode gales of notion of twe ten

Yours very bruly,

SCOMM FINE NATURAL CAS CLARANT

Course W. Wilesand

Copies to: Edulroy, et al. (Enal. copies of Former 30-9, 40-10 & pict)

meanor o. modify et : 336 Locust avenue Fairmont, West Virginia

Bessie E. Harth, et al. 315 - Ath Street Fairgons, West Virginia

(daily & 6-00 mot to your .felia)

£15. May 27, 1959 Miss Eleanor D. McElroy, et al 336 Locust Avenue Fairmont, West Virginia Dear Miss McElroy: We are in receipt of application to abandon Well No. 4 on John McElroy Farm, Center District, Wetzel County from South Penn Natural Gas Company, P. O. Box 1280, Parkersburg, West Virginia. A copy of the application to plug together with work order should have been sent you by the well operator. If there are any objections to the manner of filling and plugging the well, as set forth in the specifications, please advise us on or before June 1, 1959. Very truly yours, Crawford L. Wilson, Director DEPARTMENT OF MINES Assistant Director OIL AND GAS DIVISION MG/m cc South Penn Natural Gas Company c/o Mr. George W. Wilsman, Land Agent P. O. Box 1280 Parkersburg, West Virginia 09/22/2023 E-0

SOUTH PENN NATURAL GAS COMPANY

UNION TRUST BUILDING

LAND DEPARTMENT

PARKERSBURG, W. VA.

MAILING ADDRESS P. O. BOX 1280

September 22, 1959

Department of Mines Oil and Gas Division Charleston, West Virginia

Gentlemen:

Herewith enclosed you will find Form OG-8, "Affidavit of Plugging and Filling Well" for our well No. 4 on the John McElroy Farm in Center District, Wetzel County, West Virginia, which well was plugged and abandoned under Permit No. WET-155-P.

Yours very truly,

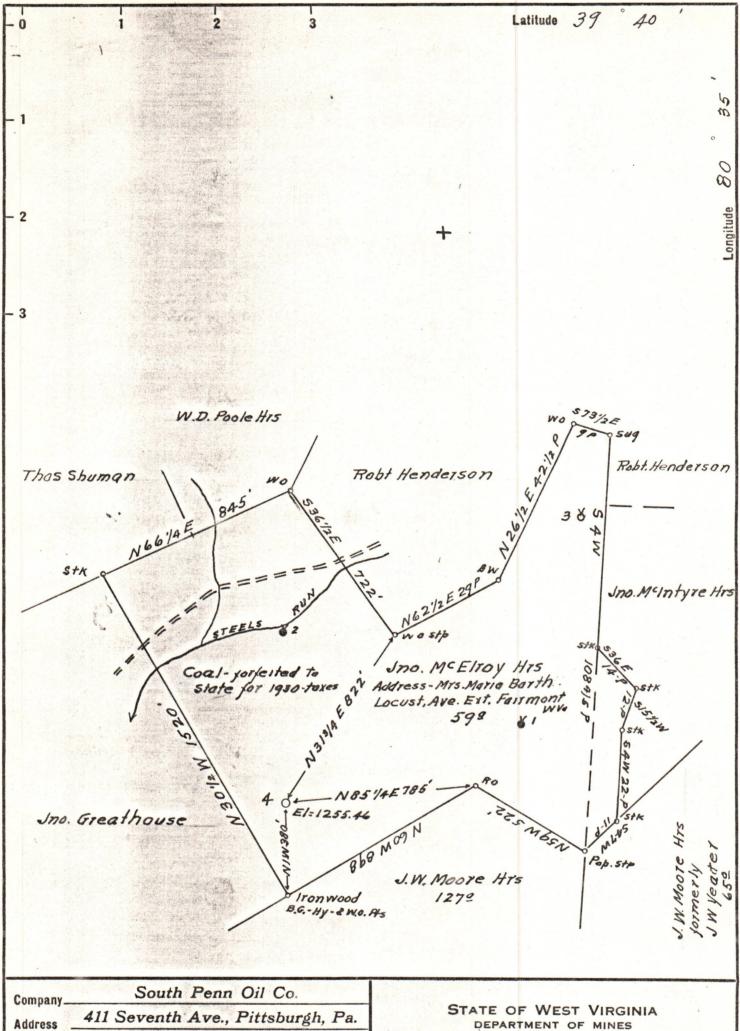
SOUTH PENN NATURAL GAS COMPANY

George W. Wilsman Land Agent

GWW Copy to:

Eleanor D. McElroy, et al. (Encl. copy of Form OG-8) 336 Locust Avenue Fairmont, West Virginia





Company

South Penn Oil Co.

Address

411 Seventh Ave., Pittsburgh, Pa.

Farm

John McElroy

Tract

Acres 56

Lease No. 79737

Well (Farm) No. 4

Serial No.
Quadrangle Littleton

County Wetzel

District Center

Engineer E.C. Tabler

Engineer's Registration No.
File No.
Date Abril 14-1937 Scale Lin = 400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION 12023

- + Denotes location of well on United States
 Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented
 by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

