

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-103-00153-00-00 County Wetzel District Proctor
Quad Wileyville, WV Pad Name _____ Field/Pool Name Victory A
Farm name Schafer, William Well Number 4236
Operator (as registered with the OOG) Columbia Gas Transmission, LLC
Address 1700 MacCorkle Ave. S.E., P.O. Box 1273 City Charleston State WV Zip 25325

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4394891.33 Easting 525279.70
Landing Point of Curve Northing N/A Easting N/A
Bottom Hole Northing Not measured (vertical wellbore) Easting Not measured (vertical wellbore)

Elevation (ft) 1152.6 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)

Date permit issued 4/11/2023 Date drilling commenced N/A Date drilling ceased N/A
Date completion activities began 12/19/2023 Date completion activities ceased 12/22/2023
Verbal plugging (Y/N) N/A Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 20' and 955' (as reported by the driller in 1937). Open mine(s) (Y/N) depths _____
Salt water depth(s) ft 1627' (as reported by the driller in 1937). Void(s) encountered (Y/N) depths N
Coal depth(s) ft 915'-919' (as reported by the driller in 1937). Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) Y

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APPROVED
Reviewed by: 
02/16/2024
Digitally signed by Stephen Mccoy
Date: 2024.01.04 10:34:28

API 47- 103 - 00153-00-00 Farm name Schaffer, William Well number 4236

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor		13"	16'		Unknown		
Surface		10-3/4"	991'		32.75		
Coal		8-5/8"	1742'		24		
Intermediate 1		7"	1932'		20		
Intermediate 2							
Intermediate 3							
Production							
Tubing							
Packer type and depth set							

Comment Details Casing was not altered during workover operations.

CEMENT DATA	Class/type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor		Unknown					
Surface		Unknown					
Coal		Unknown					
Intermediate 1		Unknown					
Intermediate 2							
Intermediate 3							
Production							
Tubing							

Drillers TD (ft) 2050' Loggers TD (ft) 2050'
 Deepest formation penetrated Maxton Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

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