

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

WELL TO BE DRILLED DEEPER

Coal owned by State of W. Va.
COAL OPERATOR OR COAL OWNER

Carnegie Natural Gas Co.
NAME OF WELL OPERATOR

1014 Frick Bldg

Pittsburgh Pa

ADDRESS

COMPLETE ADDRESS

Jan 7 1937

193

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

Church

District

ADDRESS

Wetzel

County

COAL OPERATOR OR COAL OWNER

Well No. 1-26 ^{39° 40'} _{80° 25'} 7ac

ADDRESS

Eliza Pogue

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

Sept 9 1907

made by Eliza A and Thos C Pogue

to

Carnegie Natural Gas Co

and recorded on the 1st day

of May 1909

in the office of the County Clerk for said County in

Book 107, page 66

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

WELL OPERATOR

1014 Frick Bldg

STREET

Pittsburgh

CITY OR TOWN

09/22/2023

Pa

STATE

Address of Well Operator }

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

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Carnegie Natural Gas Company

— SUBSIDIARY OF UNITED STATES STEEL CORPORATION —

General Offices: Frick Building Annex

Pittsburgh, Pa.

January 7 1937

S. W. MEALS,
PRESIDENT.

West Virginia Department of Mines
Oil and Gas Division
Charleston W Va

Dear Sirs:-

We are enclosing Notice of Proposed Location, together with tracing and completion data in duplicate, for our well #1-26 on the Eliza A Pogue farm in Church District, Wetzel Co., W Va.

We desire to drill this well deeper from a depth of 3001' and request that you forward us drilling permit for this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY

S. W. Meals
President.

BHA

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Carnegie Natural Gas Company

SUBSIDIARY OF UNITED STATES STEEL CORPORATION

General Offices: Frick Building Annex

Pittsburgh, Pa.

March 30, 1937.

S. W. MEALS,
PRESIDENT.

West Virginia Department of Mines,
Oil and Gas Division,
Charleston, W. Va.

Dear Sirs:

We have enclosed Well Record, in duplicate,
for the drilling deeper of our well #1-26 on the Eliza
Pogue farm in Church District, Wetzel County, W. Va.

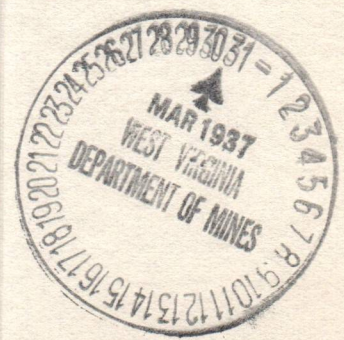
This well was drilled deeper under Permit
Number Wet-150 issued January 19, 1937.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

S. W. Meals
President.

BHA:MV
cc
enc.



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
				3001			Total Depth
				2988			Thirty Feet
				2943			Fifty Feet
				2455			Big Intum
				?			Big Coal

Note: - Optional depth of well is 27-28 to total depth of 3001
 Drilled between 1-27-28 to total depth of 3001

09/22/2023

Date JAN - 7 1937, 19

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By *B.N. Archer*
 (Title) *Land Agt.*

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

E-6281-72

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WELL RECORD

Permit No.

WELL TO BE DRILLED DEEPER

Oil or Gas Well Gas
(Kind)

Company Carnegie Natural Gas Co
 Address 1014 Frick Bldg Pgh Pa
 Farm Eliza A Pogue Acres 7
 Location (waters) Fish Creek
 Well No. 1-26 Elev. 1120
 District Church County Wetzel
 The surface of tract is owned in fee by Eliza A Pogue
Burton W Va Address ..
 Mineral rights are owned by Same
Same Address ..
 Drilling commenced 10-14-07
 Drilling completed 12-28-07
 Date shot Not shot Depth of shot ..
 Open Flow /10ths Water in .. Inch
 /10ths Merc. in .. Inch
 Volume .. Cu. Ft.
 Rock Pressure .. lbs. .. hrs.
 Oil .. bbls., 1st 24 hrs.
 Fresh water 2298 feet .. feet
 Salt water .. feet .. feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>HW</u>
16			
13			
10		<u>153</u>	Size of <u>5 3/16 x</u>
8 1/4		<u>1347</u>	<u>6 5/8</u>
6 5/8		<u>2141</u>	Depth set <u>2187</u>
5 3/16		<u>2187</u>	
3			Perf. top ..
2			Perf. bottom ..
Liners Used ..			Perf. top ..
			Perf. bottom ..

CASING CEMENTED .. SIZE .. No. FT. .. Date ..
 COAL WAS ENCOUNTERED AT 939 FEET .. INCHES
 FEET .. INCHES FEET .. INCHES
 FEET .. INCHES FEET .. INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Pgh Coal			939	?			
Big Injun			2178	2435	(Gas	2190	
Fifty Foot			2932	2942	("	2273	
Thirty Foot			2966	2988	Show oil	2298-2303	
Total Depth				3001		2979-2984	

Note:-Original Depth of well 12-28-07 2293'
 Drilled Deeper 1-27-22 to Total Depth of 3001

09/22/2023

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. Wet 150

WELL DRILLED DEEPER

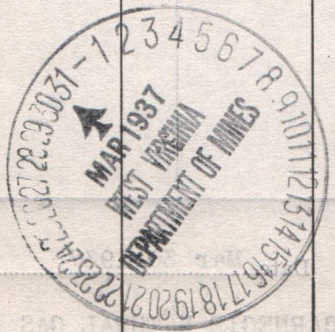
Oil or Gas Well Gas
(Kind)

Company Carnegie Natural Gas Co
 Address Pittsburgh Penna
 Farm Eliza Pogue Acres 7
 Location (waters) Branch Fish Creek
 Well No. 1-26 Elev. 1120
 District Church County Wetzel
 The surface of tract is owned in fee by Eliza Pogue
 Address Burton W Va
 Mineral rights are owned by Same
 Address _____
 Drilling commenced Jan 8 1937
 Drilling completed Jan 25 1937
 Date shot _____ Depth of shot _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume Dry in Drilling Deeper Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

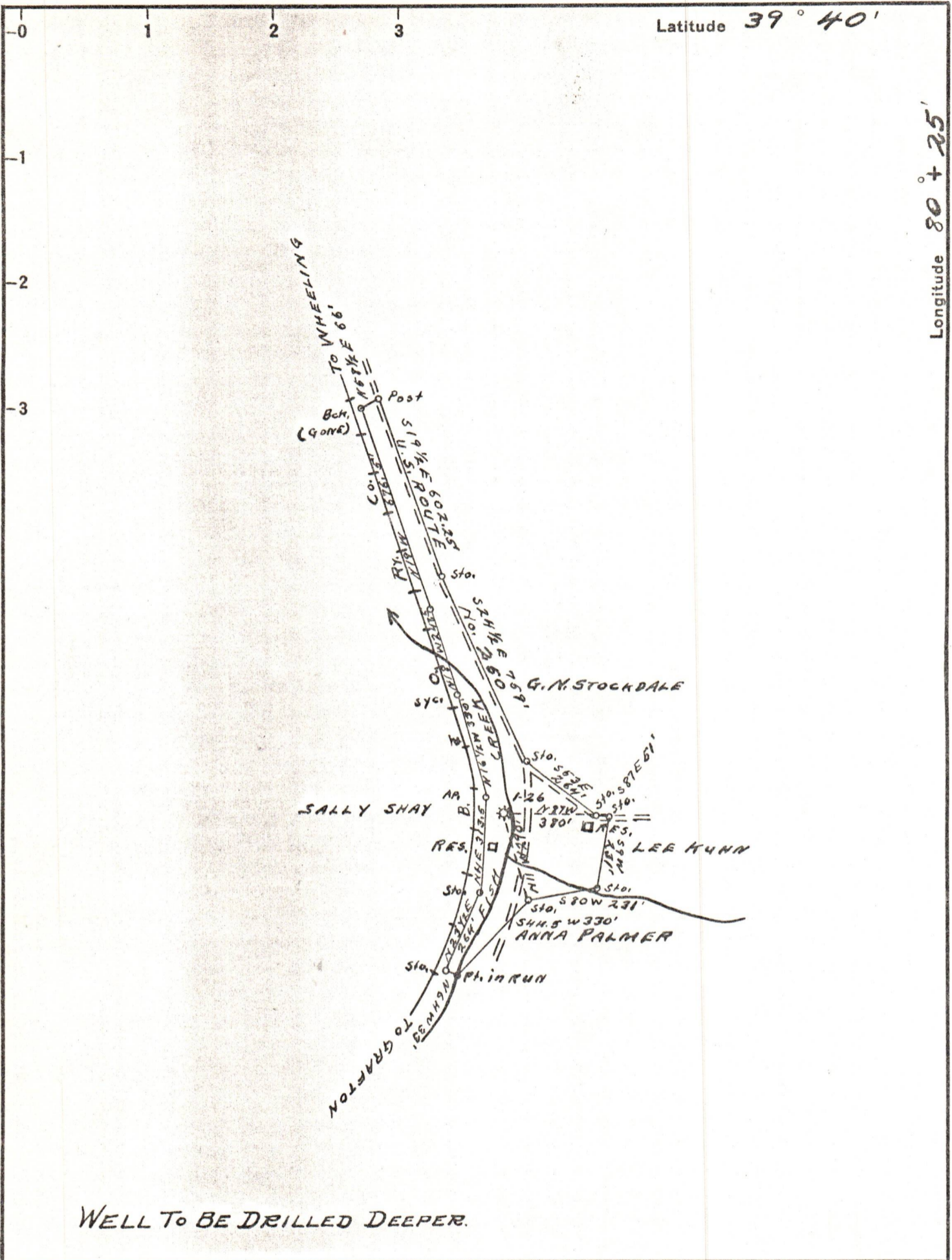
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Hook Wall</u>
13			Size of <u>5 3/16 x</u>
10		<u>153</u>	<u>6 5/8</u>
8 1/4			Depth set <u>2187</u>
6 5/8		<u>2141</u>	
5 3/16		<u>2187</u>	Perf. top _____
<u>5 3/16</u>	<u>Liner</u>	<u>694</u>	Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand			3001	3027	Blew out Gas 3003-17		Gordon
Slate	Black	Soft	3027	3055			
Lime	White	Hard	3055	3062			
Slate	Black	Soft	3062	3064			
Sand	Gray	Hard	3064	3088			
Red Rock	Red	Soft	3088	3093			
Sand	Gray	Hard	3093	3107			
Slate	Black	Soft	3107	3117			
Lime	White	Hard	3117	3128			
Slate	Black	Soft	3128	3132			
Sand	Gray	Hard	3132	3155			Fourth
Lime	White	Soft					
Slate	Black	Soft	3155	3170			
Lime	White	Soft	3170	3189			
Sand	White	Broken	3189	3196			Fifth
Lime	White	Soft	3196	3227			
Slate	Black	Soft	3227	3239			
Lime	White	Hard	3239	3250			
Slate	Black	Soft	3250	3270			
Lime	White	Soft	3270	3274			
Slate	Gray	Soft	3274	3285			
Slate	Black	Soft	3285	3304			
Lime	White	Hard	3304	3315			
Slate	Black	Soft	3315	3330			
Lime	White	Soft	3330	3346			
Slate	Grey	Soft	3346	3350			
Lime	White	Hard	3350	3355			
Total Depth				3355			



09/22/2023



Company CARNEGIE NAT. GAS CO.
 Address PITTSBURGH, PENNA.
 Farm ELIZA A. POGUE
 Tract ONE Acres 7 Lease No. E-6281-72
 Well (Farm) No. 1 Serial No. 26
 Elevation (Spirit Level) 1120'
 Quadrangle MANNINGTON N.W. 1/4
 County WETZEL District CHURCH
 Engineer D.T. Britton
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 12-23-36 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WET-150

09/22/2023

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.