NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929) WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Roosevelt Coal & Coke Company COAL OPERATOR OR COAL OWNER	The Manufacturers Light & Heat Co.,
Wilmerding, Pa. ADDRESS	800 Union Trust Bldg., Pittsburgh, Pa.
COAL OPERATOR OR COAL OWNER	December 22nd 193 6 PROPOSED LOCATION
ADDRESS	ProctorDistrict
OWNER OF MINERAL RIGHTS	Wetzel County 39° 45'
ADDRESS	Well No. 1 = 3542 80° 40' 1/6 ac
GENTLEMEN: The undersigned well operator is entitled to dr	T. N. Scheibelhoed Farm ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease dated
October 18th, 1934 , made	by T. N. Scheibelhood, et al , to
The Manufacturers Light & Heat Company	, and recorded on the 20th day
of November, 1934	, in the office of the County Clerk for said County in
to be drilled for oil and gas by the undersigned well of and County above named, determined by survey and land marks. The undersigned well operator is informed an of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings a coal operators or coal owners (if any) above named a The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will e coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be further or grounds on which such objections are based and in should be moved to overcome same. (The next paragraph is to be completed only in Copies of this notice and the enclosed plat we	s (if any) are notified that any objections they may sey are required to make by Section 3 of said Act, if sause a dangerous condition in or about their respective artment of Mines within ten* days from the receipt of Department. Said coal operators are further notified rnished to them by the Department of Mines promptly h as definitely as is reasonably possible the ground dicate the direction and distance the proposed location in Department's copy.) The mailed by registered mail, or delivered to the above
named coal operators or coal owners at their abov or on the same day with the mailing or delivery o ton, West Virginia.	e shown respective address
Address of Well Operator	WELL OPERATOR 800 Union Trust Bldg., STREET Pittsburgh. CITY OR TOWN THE MANUFACTURERS LIGHT & HEAT CO., Land Dept. Op/22/2023
	Pennsylvania STATE
*Section 3 If no such objections he filed or he	found by the department of mines, within said period of

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FOITHER AND GITA SIG

W.Lnording, Fa.

Roomevelt Coal & Coke Company

800 Union Trust Bld .. Pibbsburgh, Pa.

The Manutacturers Light & Heat Co.

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October 13th, 193h et al

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Very truly yours. THE MANUSACTURES LIGHT & MANY CO.

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800 Chion Trust Bldg.,





DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Roosevelt Coal & Coke Company	THE MANUFACTURERS LIGHT & HEA	T COMPANY
643 Liberty Avenue, Keenan Building Pittsburgh, Pennsylvania	800 UNION TRUST BUILDING PITTSBURGH, PENNSYLVANIA	
ADDRESS	COMPLETE ADDRESS	
	January 27,	19 53
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION	
	Proctor	
ADDRESS	110000	District
	Wetzel	County
OWNER OF MINERAL RIGHTS	· A	
	Well No. 1-3542 - Strag	e 80°4
ADDRESS	T. N. Scheibelhood	_
GENTLEMEN:		Farm
The undersigned well operator is entitled to	drill upon the above named farm or tract	of land for
oil and gas, having fee title thereto, (or as the case		
October 18, 1934 , made		
The Manufacturers Light and Heat C		
of November, 1934	in the office of the County Clerk for said	County in
Book 29A , page 401 .		
and County above named, determined by survey and land marks. The undersigned well operator is informed and of coal beneath said farm or tract of land on which aries of the same, who have mapped their workings coal operators or coal owners (if any) above named. The above named coal operators or coal owners	believes there are no coal operators operators and well is located, or within 500 feet of and filed their maps as required by law, e as addressees.	erating beds the bound- excepting the
desire to make to such proposed location, or which the the drilling of a well at said proposed location will ca coal mines, must be received by, or filed with the Depa a copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth grounds on which such objections are based and indicate be moved to overcome same.	they are required to make by Section 3 of states a dangerous condition in or about the artment of Mines within ten* days from the Department. Said coal operators are further furnished to them by the Department of Mines definitely as is reasonably possible the	aid Code, if ir respective he receipt of her notified hes promptly
(The next paragraph is to be completed only	in Department's copy.)	
Copies of this notice and the enclosed plat were	mailed by registered mail, or delivered t	o the above
named coal operators or coal owners at their above or on the same day with the mailing or delivery of West Virginia.	shown respective addressda this copy to the Department of Mines at	before, Charleston,
Very	truly yours, Seulloan	per
05 27 20 20	wenniaerecesem Land	Agent
202520010029303	THE MANUFACTURERS LIGHT AND E	EAT COMPAN
JAN 1953 Well Operator DEPARTMENT OF MINES 6	800 UNION TRUST BUILDING	
JAN 1953 Well Operator	Α	9/22/2023
DZ WESI VIKUMA 4	CITY OR TOWN	012212020
DEPARTMENT OF MINES 657	PITTSBURGH, PENNSYLVANIA	
	STATE	

Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

146-Redrill

WET-146-R PERMIT NUMBER



DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPERTMENT OF MINES Charleston, W. Vs.

	Charleston, W. Vs.
THE MINUFACTURERS LIGHT & HEAT COMPANY	Roosevelt Cost & Coke Company
8)O UNION TRUST SUITDING PITTSBURGH, PERMISINANIA	643 Liberty Avenue, Keenan Bullding Istbourgh, Penneylvanie
Jeneary 27, 10 53	
PROPOSED LOCATION	benno saos no sotabbio lado
Proctor	
Wetzel County	ASSEGGA
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of the upon the shows mamed (area to trees of lend for	
	oil and gas, having fea title thereto, (or as the es
deby T. N. Scheibelhood, et el 10	
Company and recorded on the 20th day	
, in the office of the County Clerk for said County in	Hovember, 1934
at things have not ever things and a sound on a t-	Book 29A page ROL
il operator on the larm and in the Magraterial District ad courses and distances from two permanent points, or ad believes there are no coal operators operating both it said well is located, on within 500 feet of the bound as and field their major as required by law, excepting the	and marks. The understrued well operator is informed as of cost beneath said farm or tract of land on which
a (if any) are notified that any objections they may they are required to make by Section 3 of said Code, if come a dengerous condition in or about their respective pareners of Mines within ten" days from the receipt of disparament of Mines within the Constants are further notified to temperate to them by the Ceparament of Mines promptly as is recombly presible the ground or in a definitely as is recombly presible the ground or in the direction and distance the ground of the direction and distance the grounded location should	The above named coal operators or coal owner desire to make to such proposed location, or which the drilling of a well at said proposed location will coal mines must be received by, or filed with the Desart a copy of this notice and accompanying plat by said that forms for use in making such objections will one request and that all and objections must set tori
	(The next paragraph is to be completed on
evods of the regulation of delivered to the shove	
e shown respective address de Mines at Charleston, of this copy to the Benarincat of Mines at Charleston.	named coal operators or coal owners at their above or on the same day with the mailing or delivery. West Virginia.
y may rome & such as Allo as Allo	
desa neri di mani para para para para para para	
THE MANUFACTURERS LIGHT AND HEAT COMPA	Address of the second
800 UNION TRUBT BUILDING	09/22/2023
PITTSBURGH, PRNNSYLVANIA	Handra Co. Principal Co.
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Section 3. If no such objections be filed or no found by the department of indires, which and serial of the days from the receipt of and morror and plat by the department of mines to said pressed because the department shall forthwest from the well tourish a deliver permit recitive the filling of the file that the permit and that the file could exercise to the location, or found therefore by the department, and that the farme is approved and the well equation afficiency to proceed an objective.

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THE MANUFACTURERS LIGHT AND HEAT COMPANY 800 Union Trust Building PITTSBURGH, PENNSYLVANIA July 26, 1940. IN RE - Well No. 1 - 3542 Proctor District Wetzel Co., WVa. PERMIT WET-146 Bureau of Mines, Oil & Gas Section, Charleston, W. Va. Gentlemen: Attention - Miss Marie E. Griffith, Secretary. Under date of Jenuary 5th, 1937 you granted us the above numbered permit for the drilling of our well No. 3542 on the T. M. Scheibelhood farm, and under date of May 3rd, 1937 we sent you form G-10 "Well Record" in duplicate, covering this well which was drilled to a depth of 2131 feet. It is our intention at this time to drill this well deeper from the present depth, approximately 700 to 1,000 feet. When the well is completed, we will send you a new log. Yours very truly, THE MANUFACTURERS LIGHT & HEAT COMPANY. Land Department Office Manager. HHF-0 09/22/2023

THE MANUELACTER SPANISH AND HEAT COMPANY

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Street Lange Contact

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August 6, 1940

The Manufacturers Light & Heat Company 800 Union Trust Building Pittsburgh, Pennsylvania

Gentlemen:

Permit WET-146-D to drill deeper Well No. 3542 on the T. M. Scheibelhood Perm, Proctor District, Wetzel County, is enclosed.

Very truly yours,

Secretary OIL AND GAS DIVISION

110/en enc-2 THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT OKLAHOMA-KANSAS DIVISION H. N. PARDEE, DIVISION MANAGER

> Oil and Gas Division Department of Mines State Capitol Bldg. Charleston, West Va.

Dear Sirs:

Will you please send us the location of the well recently completed by the Manufacturers Light and Heat Company on the T. N. Sheibelhood farm, Proctor District, Wetzel County, West Virginia.

It is our understanding that this well was completed as a gas well making some 5,500,000 cubic feet, from the Gordon Sand. Are your reports in agreement with this figure?

Thanking you in advance for this courtesy, we remain,

Very truly yours,

THE TEXAS COMPANY

Oscar E. Wagner, J.

The Texas Company P. O. Box No. 14 Wheeling, West Virginia. wt-146-2

P.O.Box 14
Wheeling, W.Va.

THE TEXAS COMPANY

TEXAGO PETROLEGIMER COAXET

PRODUCING DEPARTMENT OF SERVICE OF SERVICES DIVISION NAMED OF SERVICES DIVI



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Wheeling, W.Va.

Oil and Cas Division Department of Mines State Capitel Bldg. Charleston, Wast Va.

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Will you please send us the location of the well recently completed by the Manufacturers light and Heat Company on the T. P. Shelbelhood farm, Freetor District, Weizel County, West-Virginia.

oungleted as a gas well making some 5,500,000 cubic test, from the Cordon Seed. Are your reports in agreement with this figures.

Thanking you in advance for this courtesy, we

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Very that yours,

YMARMOO CHEET SHE

by: ... (be also I. Weened), de.

The Texas Company E. C. Bex Mo. 14. A Theeling, West Virginia. A112

February 7, 1953

The Manufacturers Light and Heat Company 800 Union Trust Building Pittsburgh, Pennsylvania

Gentlemen:

Enclosed is permit WET-146-R to redrill Well No. 1-3542 on the T. N. Scheibelhood Farm, Proctor District, Wetzel County.

Very truly yours,

Administrative Assistant OIL AND GAS DIVISION

CNH: K Encl-2

CC: Inspector D. F. Desist

B-2

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Maxon Sand Sand Pencil Cave Big Lime Big Injun Slate Squaw Sand Slate Lime Shell Gritty Lime Slate Lime Shells Slate Shells Slate Shells Shells & Solate Lime Shells Slate Shells & Solate Lime Shell Pimk rock Slate Gordon Sand TOTAL DEPT	Sand sand sale s late ells s nd d	PTEMBER, 194	2131 2146 2207 2212 22143 21490 2502 2527 2550 2660 2685 2720 2765 2800 2850 2960 3000 3020 3030 3050 3050 3050 3079 3107 3132	2146 2207 2212 2243 2490 2502 2527 2550 2575 2590 2660 2685 2720 2765 2800 2850 2960 3000 3020 3030 3050 3050 3079 3132 3141	opening or Rock Press	- Test 22/1 1.224.374 c are 650# in	Mercury in ft.
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DECEMBER 14, , 1949 APPROVED THE MANUFACTURERS LIGHT & HEAT CO., Owner

By LAND AGENT. Cuitle) LAND AGENT.

B-1



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No.....

Oil or Gas Well. The Manufacturers Light & Heat Co. Casing and Tubing Used in Drilling Left in Well 800 Union Trust Bldg., Pittsburgh, Pa. Packers Farm T. N. Scheibelhood Acres 116 Size Location (waters)..... Kind of Packer..... Well No. 3542 District Proctor County Wetzel 4691-5" 4691-5" The surface of tract is owned in fee by T.N. Scheibelhood 14881-9" 1488'-9" 6-5/8" x 4 R. D. 1, Proctor Address West Virginia 2126'-10" Mineral rights are owned by The Mfrs. Light & Heat Co. Depth set..... 2114 800 Union Trust Bldg. Address Pittsburgh. Pa. Drilling commenced March 11, 1937 Perf. top..... Drilling completed April 5, 1937 Perf. bottom..... Perf. top..... With Perf. bottom..... /10ths Water in......Inch Open Flow CASING CEMENTED......SIZE......No. Ft......Date ______/10ths Merc. in______Inch COAL WAS ENCOUNTERED AT 670 FEET 60 INCHES Oil bbls., 1st 24 hrs. FFFT 18 INCHES 1112

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nubushin kala j					Used in	09/2	22/2023
		and the state of t					

APPROVED THE MANUFACTURERS LIGHT & HEAT CO., Owner

By Land Dept. (Title) Office Manager

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-146-D

Oil or Gas Well Gas

Company The Manufacturers Light & Heat Co. Address 800 Union Trust Bldg., Pittsburgh, Pa.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm T. M. Scheibelhood Acres 116 Location (waters)	Size			
Well No. 1 - 3542 Elev. 1290' 6" District Proctor County Wetzel	13			Kind of Packer
The surface of tract is owned in fee by T. N. Sheibelhood R. D. 1 Address Proctor, WVa.	10 8 ¹ ⁄⁄⁄	41 2"		Size of 8½ x 6 5/8" 6 5/8" x 4"
Mineral rights are owned by The Mfrs. Light & Heat Co.,	6% 5 3/16	3591 3"	2234'11"	Depth set
Drilling commenced 9/9/10	38 Ttu	10661	3167' 6"	Perf. top
Drilling completed 10/11/40 Date shot Depth of shot	Liners Used	14: 5"		Perf. top
Open Flow /10ths Water in		-		Perf. bottom
Volume. Cu. Ft. Rock Pressure 650 lbs 48 hrs.	CASING CEM	ENTED	SIZE	No. FtDate
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B-4



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

LITTLETON QUADRANGLE

Permit No. W	et-146 redf	RILL	WELL	RECORE)	Oil or G	as Well Storage
) - M O I	** **	0 77 1 0		I make a supplemental		(KIND)
D. D.		Pennsylvani	& Heat Compa	Casing and Tubing	Used in Drilling	Left in Well	Packers
Т	N. Scheibe			Tubing	Drining	Well	
rarm		sinou	Acres_116	Size	2		
Location (waters	Serial 35L	12	Elev. 1290.61	16			Kind of Packer
T.				13			
DIDUTTO	roctor	_County Wet	Schoibelhood		460:4"	46014"	Size of
The surface of to	, W. Va.	fee by 1 · N ·	Scheibelhoed	10	148817"	148817"	Size of
FIOCEOI	y we vae	Address F Lot	. & Heat Co.	8¼	1400-7	1400	Donath and
Mineral rights a	re owned by	Address Pitts	shurch Pa	6%	2129'1"	2129'1"	Depth set
	0	Address 1 1005 tember 5,]		5 3/16			Doug ton
Drilling commen	0-4	cober 20, 19		2			Perf. top Perf. bottom
Drilling complete							Perf. top
Date Shot	Fron	n	ro	Liners Used			
With							Perf. bottom
Open Flow		in				CVETT	N F1
			Inch	CASING CEM	ENTED	SIZE	No. FtDate
			Cu. Ft.				
			hrs. bbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	FEETINCHES
			feet	FEE'	rINC	HES	FEETINCHES
Salt water			feet				FEETINCHES
Sait water				FEE		1	T EBI THOMES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Total Dept	h - cleaned	d out		2222			
			07.05	0000			
Filled bac Set 8W lea	k with stor	ne	2135 2132	2222	Heed 18	have of ce	ment to cement
Total Dept			21)2	2132	10" casi:		men oo cemen
Maxon Sand Gas Pay			2105 2110	2140 2130	8-5/8" c.	asing ceme	ented with 258 bag
					5-5/16" bags cem		mented with 398
						-1/- /	

Well No. 3542 - abandoned 3/21/50
Reconditioned and transferred to storage 10/20/52 - Victory Storage Field



09/22/2023

Used 7 -5/1/2" casing cetralizers

Hole surveyed by Schlumberger Well Surveying Corp. Houston, Texas Well acidized with 25 gal. of

Made some water in sand but no gas

Dowell XG.

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	DET-	146-P.				Well No.	1 5 \$ 2
COMPANY	Te M.	one he two	aslight	Stest Co. F	Hober	96, B	22 1 Saleton
FARM T. N	1. Schel	bellood	DISTRICT	Proctor	COUNTY	Or he	/.
Filling Materia	al Used						Za sevena
Liner	Loc	eation	Amount	Packer	Loca	tion	and the T
P	LUGS USED A	ND DEPTH PLACED		BRIDGES	CA	ASING AND TU	JBING
CEMENT-TH	ICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATIO	N RECOVER	ED SIZE	LOST
				92.6	19110		
The state of the s	* 1000					in bestern	micy จุดเป็นเป็
				Mar In the			
	el art.				F 1830 F	- Lorent	
ing the second	se had L			6	191070-		tota_ganG
	102/170		77 64	561	1013/1/23		
	E THE			E A	MAR COS		
				2 8	950 3	3	
		GX 40	atheris was to				neralist v
				60	-600		
				295	SES MEDO.		same or sinch
						*	
	14	0 -	/1	41 81	NA	0	/
Drillers' Names.	, ///	1. Oran	- Wee	1C/ey 1	/A. E	~ ("/	Drenc
Remarks:	CONOD	X.	granting to a transmission of contract				
itematiks.							neM. e. Man
	0						
	Pu	11/10	10 "	Casing.			- rationed
				/-			
							1.40
3/17/5	7.	I honoby contify I	inited the above	ve well on this date.			
DATE		nereby certify I V	isited the abov	we well on this date.	11 (1
				Cho	i W.		ey
						09/22/2	2023

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well(KIND)					
Company	LATURES LESS DA	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS	
Address		Size			hself tales	is March 1	
Farm	1966 C	16		141 (32.2)	Kind of Pac	ker	
penalty coat amor		13	92.4A	Particological	123 1 4 1		
Well No.	NAME OF THE PROPERTY OF THE PR	10	A.E. 321	- acow	Size of	De State	
District	County	81/4					
Drilling commenced		65/8			_ Depth set		
Diffining commenced		5 3/16					
Drilling completed	Total depth	3			Perf. top		
Date shot	Depth of shot	2			Perf. bottom	L	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1	
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshrs.						
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES	
Salt water	feetfeet	FEET	INC	HES	FEET	INCHES	
Drillers' Names						e de sus de la composition della composition del	
Remarks:	e2840 V M						

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WEJ-/	46.P.			and the state of t	We	II No.	544
COMPANY The Mano	factoreis high	Al Heat	Co. ADD	RESS P. HS6	rgh, Pa.		LUR UMIN
FARM T. W. Sche			TProci	The second secon	OUNTY_	etro	4
Filling Material Used							
Liner I	ocation	Amount		Packer	Location		
	AND DEPTH PLACED						
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONET	BRIDGES		G AND TU	- 14 Hall
CEMENI-THICKNESS	WOOD-SIZE	LEAD	CONST	RUCTION-LOCATION	RECOVERED	SIZE	LOST
			10.0				
							Sun gailler
			323 1-13	Hara Landing St. In	14		aree gallier
2							
entities (NeTh)				196	5 Hiller		1975 976
				211234	56		
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				APR 15	10 00	an week	
osettama (T. o.)		LOSTRATION	O DMEAC.	28 14 14 14			sonoid
				E,	3 33		
The second second second second				(E).	100		
**************************************		the table of the terminal of the	<u> </u>	8192028	130		
							en de Asia
Drillers' Names	Chrence	Shero	usul	and Mr. Ors	n Weeks	ley	
Remarks:							. 14 - 100 275.04
This 6	sell was	plogge	1 / 5	the surface	2 ml 6	ans	le tel
							a describe
Morch 21,	, 1750. W	10/	1 111	closed.			
0/1-/-							
3/28/50.	I hereby certify I v	risited the abo	ove well on	this date.	^		
				Office (S	Luch		
				Mora W.	Court	7	

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No			Ne West	Oil or	Gas Well	u se aleste en la
Company	THE RESERVE	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	(ERS
Address		Size			Land Hala	ish gaille
Farm		16		110,1040	Kind of Pac	eker
		13		el sesses clas		
Well No.	HEYCLES PROTECTOR	10		C-MODEL 1	Size of	1994年5月第四十二
District	County	81/4				
Drilling commenced		6%			Depth set_	
		5 3/16				
Drilling completed	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	n
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	NCOUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	_FEET	INCHES
Salt water	feetfeet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names						ent e Lean
Remarks:						

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total depth	31/1	Charleston, W. Vu.
Red mud Wood plug Cement Red mud Wood plug Cement Red mud Red mud Wood plug Cement	3141 3092 3092 3089 3089 3079 3079 2256 2256 2253 2253 2243 2243 2234 2234 2107 2107 2104 2104 2094	Lift 6 5/8" casing
Red mud Red mud Cement Red mud Cement Red mud Cement Red mud Cement	2094 1/488 1/488 11/45 11/45 1092 1092 10/41 10/41 987 987 705 705 650 650 469	Lift 84" Casing SET SUITABLE PLUG BEFORE LIFTING 8-1/4" CASING
Red mud Cement	987 705 705 650	Lift 10" Casing

Erect monument as prescribed in Rule, 1931 regulations.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

LAND AGENT.

EXEMPLIENCE

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

27th day of December, 1949 , 194

DEPARTMENT OF MINES 09/22/2023

Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-8 FORM OG 9



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To The Department of Mines, Charleston, W. Va.

ROOSEVELT COAL & COKE COMPANY		
	The Manufacturers Light &	Heat Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR	1900N
ROOM 1111 - WESTINGHOUSE BLDG.	800 Union Trust Building,	
PITTSBURGH, PA.	Pittsburgh 30, Pennsylvania	•
ADDRESS	COMPLETE ADDRESS	
main and a first printer of the first printer of th	November 18, 1949	
	Movember 10, 1949	194
COAL OPERATOR OR COAL OWNER	WELL TO BE ABANDONED	0-0 30 %
The contract of the state of th	at the transfer of the transfe	
ADDRESS	Proctor	District
	Wataal	
	Wetzel	County
LEASE OR PROPERTY OWNER	39° 45' Well No. 3542 80° 40	
The second of th	Well No. 3542 80° 40	
	T.N.Scheibelhood	50 T_
ADDRESS	1.1% Constitution	Farm
the work of plugging and abandoning said well on (which date shall not be less than five days after or in due course should be received by the Depart This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10. Article	the day on which this notice so mailed ment of Mines.) respective representatives may be pre- notified that whether you are representative, or shortly thereafter, to plug a	is received, esent at the ented or not and fill said
(which date shall not be less than five days after or in due course should be received by the Depart This notice is given you in order that your plugging and filling of said well. You are further	the day on which this notice so mailed ment of Mines.) respective representatives may be pre- notified that whether you are representative, or shortly thereafter, to plug a	is received, esent at the ented or not and fill said
(which date shall not be less than five days after or in due course should be received by the Depart This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article reverse side of this notice, in "Work Order."	the day on which this notice so mailed ment of Mines.) respective representatives may be pre- notified that whether you are represed date, or shortly thereafter, to plug at 4, Chapter 22 of the Code and given in o	esent at the ented or not and fill said letail on the
(which date shall not be less than five days after or in due course should be received by the Depart This notice is given you in order that your plugging and filling of said well. You are further represented the undersigned will proceed on that well in the manner required by Section 10, Article	the day on which this notice so mailed ment of Mines.) respective representatives may be pre- notified that whether you are represed date, or shortly thereafter, to plug at 4, Chapter 22 of the Code and given in o	esent at the ented or not and fill said letail on the

(Over)

5-10

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Room 1111-Westing	ERATOR OR OWNER			Manufacturers		
			800	Union Trust Bu	OPERATOR	
			Pit	tsburgh 30 Pen	nsylvania	
LTAABDALEH - LBUIL	ADDRESS				DDRESS	
			Apr	il 12 WELL AND L	OCATION	19 50
COAL OPE	ERATOR OR OWNER		Pro	ctor		
***************************************	ADDRESS		110	0001		Distric
			Wet	rel .		Country
LEASE OR	PROPERTY OWNER		1100	201		County
			Well N	Jo. 3542		
	ADDRESS		.,,	101		
			T.	N. Sheibelhood		Farn
	unanuanua ni ilaa	••••				
STATE INSPECTOR SU	JPERVISING PLUGG	ING	••••••••••••		••••••••••••	
		AFFI	DAVIT			
STATE OF WEST V	TRGINIA	1				
		ss:				
County of Wetzel		.]				
	Sherwood			Orin Weekley		
being first duly swor	rn according to la	w depose	and say th	hat they are exper	ienced in the	work o
was commenced on the and filled in the follo	owing manner:	oanuar y		, 19_29, and that	the well was	plugge
and miled in the folio						
SAND OR ZONE RECORD	FILLING	MATERIAL		PLUGS USED	CAS	ING
	CONTENT	FROM	то	PLUGS USED	csg	csc
SAND OR ZONE RECORD		1	3092		CSG PULLED	csc
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug	3141 3092	3092		csc PULLED 4" Tubing	CSC
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug Coment Red Mud	FROM 3141	3092	SIZE & KIND	CSG PULLED	CSC
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug Coment Red Mud Wood Plug	3141 3092	3092 3092 3089 3079 2256	SIZE & KIND	csc pulled 4" Tubing 3187'5"	CSC LEFT
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug Coment Red Mud	7141 3092 3089 3079 2256 2253	3092 3089 3079 2256 2253 2243	6 5/8 Wood	csc PULLED 4" Tubing 3187'5"	CSC LEFT
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Wood Plug Cement Red Mud Wood Plug Cement Red Mud Wood Plug	3141 3092 3089 3079 2256 2253 2243	31/1 3092 3089 3079 2256 2253 2213 2107	6 5/8 Wood	csc pulled 4" Tubing 3187'5"	CSC LEFT
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud	5141 3092 3089 3079 2256 2253 2243 2107	31/1 3092 3089 3079 2256 2253 2213 2107	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood	PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0"	CSC LEFT
SAND OR ZONE RECORD FORMATION	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud	7141 3092 3089 3079 2256 2253 2243 2107 2094	31/1 3092 3089 3079 2256 2253 2213 2107 2101 1488	6 5/8 Wood 6 5/8 Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8½ Cas.	CSC LEFT
SAND OR ZONE RECORD	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement	3141 3092 3089 3079 2256 2253 2243 2107 2094 1185	31/1 3092 3089 3079 2256 2253 2113 2107 2101 1488 1145	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood	PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0"	CSG LEFT
SAND OR ZONE RECORD FORMATION	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud	3141 3092 3089 3079 2256 2253 2243 2107 2094 1185	31.1 3052 3089 3079 2256 2253 2213 2107 2101 1488 1165 1165 1092	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood	CSG PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{4} Cas.	CSC LEFT
SAND OR ZONE RECORD FORMATION	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement	3141 3092 3089 3079 2256 2253 2243 2107 2094 1485 1145 1092 1041	31/1 3092 3089 2256 2256 2253 2107 210/1 1/88 11/5 1092 10/1 987	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{2} Cas. 1495'6"	O O
SAND OR ZONE RECORD FORMATION	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud	3141 3092 3089 3079 2256 2253 2243 2107 2094 1185	31.1 3052 3089 3079 2256 2253 2213 2107 2101 1488 1165 1165 1092	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood	CSG PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{4} Cas.	CSC LEFT
SAND OR ZONE RECORD FORMATION APR 1950	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Wood Plug Cement Red Mud Wood Plug Cement Red Mud Cement	3141 3092 3089 3079 2256 2253 2243 2107 2094 1485 1145 1092 1041	31/1 3092 3089 2256 2256 2253 2107 210/1 1/88 11/5 1092 10/1 987	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8** Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{2} Cas. 1495'6"	O O
SAND OR ZONE RECORD FORMATION APR 1950	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud Cement	3141 3092 3079 2256 2253 2243 2107 2094 1185 1145 1092 1041 987 705	31,1 3092 3089 3079 2256 2256 2213 2107 2101 1488 1195 1115 1092 1011 987 705	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8** Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{2} Cas. 1495'6"	O O
SAND OR ZONE RECORD FORMATION APR 1950	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud Cement	3141 3092 3079 2256 2253 2243 2107 2094 1185 1145 1092 1041 987 705	31,1 3092 3089 3079 2256 2256 2213 2107 2101 1488 1195 1115 1092 1011 987 705	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8** Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{2} Cas. 1495'6"	O O
SAND OR ZONE RECORD FORMATION APR 1950 APR 1950	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud Cement	3141 3092 3079 2256 2253 2243 2107 2094 1185 1145 1092 1041 987 705	31,1 3092 3089 3079 2256 2256 2213 2107 2101 1488 1195 1115 1092 1011 987 705	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8 Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{2} Cas. 1495'6" 10" Cas. 1464'8"	O O
SAND OR ZONE RECORD FORMATION APR 1950 COAL SEAMS	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud	7141 3092 3089 3079 2256 2253 2243 2107 2091 1185 1195 1092 1041 987 705 650	31,1 30,52 30,89 20,79 22,56 22,53 210,7 210,1 14,88 110,5 10,92 19,1 98,7 70,5 05,0 Surfac	SIZE & KIND 6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8" Wood DESCRIPT	CSG PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{4} Cas. 1495'6" 10" Cas. 464'8"	CSC LEFT
SAND OR ZONE RECORD FORMATION FORMATION COAL SEAMS ME) NO Name	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud Cement	705	31.1 3062 3089 3079 2256 2253 2213 2107 2101 1488 1185 1092 1941 987 705 650 Surfac	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8 Wood	CSG PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{4} Cas. 1495'6" 10" Cas. 464'8"	CSC LEFT
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SAND OR ZONE RECORD FORMATION	CONTENT Total Depth Red Mud Wood Plug Cement Red Mud Cement Red Mud Cement Red Mud Cement Red Mud Cement	3141 3092 3079 2256 2253 2243 2107 2094 1185 1145 1092 1041 987 705	31,1 3092 3089 3079 2256 2256 2213 2107 2101 1488 1195 1115 1092 1011 987 705	6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8** Wood	CSC PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{2} Cas. 1495'6"	O O
SAND OR ZONE RECORD FORMATION FORMATION COAL SEAMS AME) NO Name	Content Total Depth Red Mud Wood Plug Cement Red Mud Cement	705	31.1 3062 3089 3079 2256 2253 2213 2107 2101 1488 1185 1092 1941 987 705 650 Surfac	SIZE & KIND 6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8" Wood DESCRIPT	CSG PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{4} Cas. 1495'6" 10" Cas. 464'8"	CS LEFT O O
SAND OR ZONE RECORD FORMATION APR 1950 COAL SEAMS	Content Total Depth Red Mud Wood Plug Cement Red Mud Cement	705	31.1 3062 3089 3079 2256 2253 2213 2107 2101 1488 1185 1092 1941 987 705 650 Surfac	SIZE & KIND 6 5/8 Wood 6 5/8 Wood 6 5/8 Wood 8" Wood DESCRIPT	CSG PULLED 4" Tubing 3187'5" 6 5/8 Cas 2230'0" 8\frac{1}{4} Cas. 1495'6" 10" Cas. 464'8"	CSC LEFT

DEPARTMENT OF MINES Off AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

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						20 B-49-1
		3488				
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						STATE OF WEST V
						County of Metacl
		tin Wookley			boowreild	
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		A CO CO MONTHER CONTRACT				
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					etterpated in the wa	
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begguio	se Sudd Allaw Sew Haw ork	High the above		SENCETY MATERIAL PROFILE PROFI	risipated in the wa no 20 day of J wing manner:	
beggine	se suit diam semilian sil semilian sil semilian sil	orods on Rollin Holl bas. 92 91 mad sour		fancs fancs	Magneted in the war of a committee was a committee with the committee was a co	
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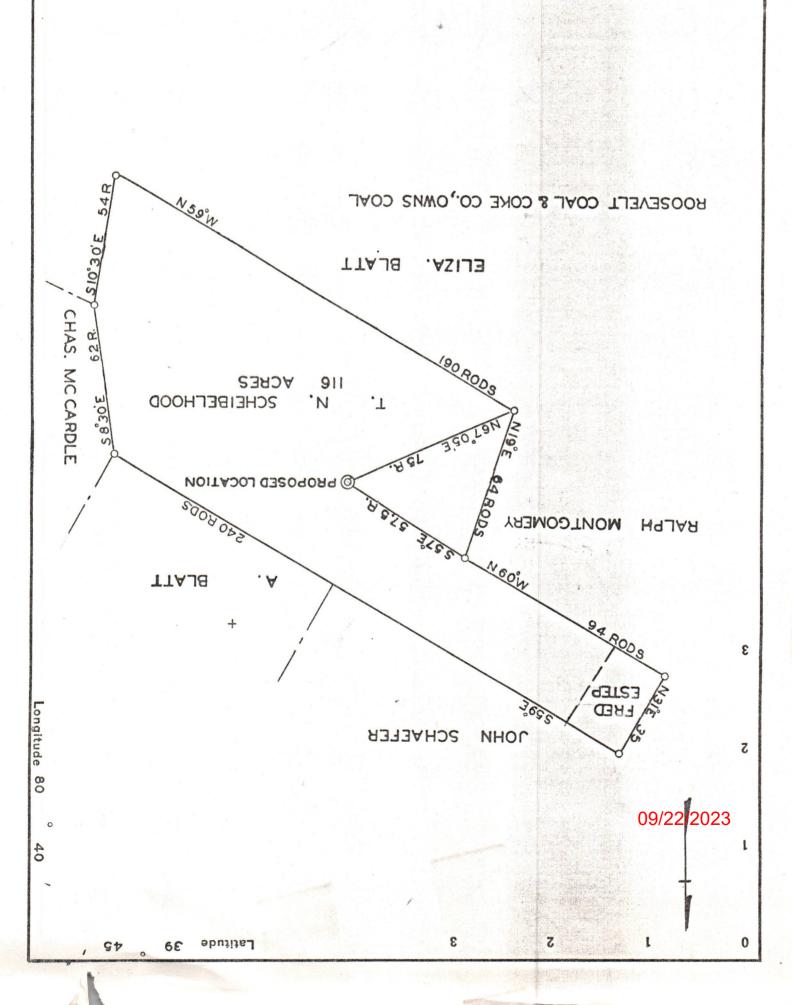
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CHARLESTON OIL AND GAS DIVISION DEPARTMENT OF MINES STATE OF WEST VIRGINIA

WELL LOCATION MAP

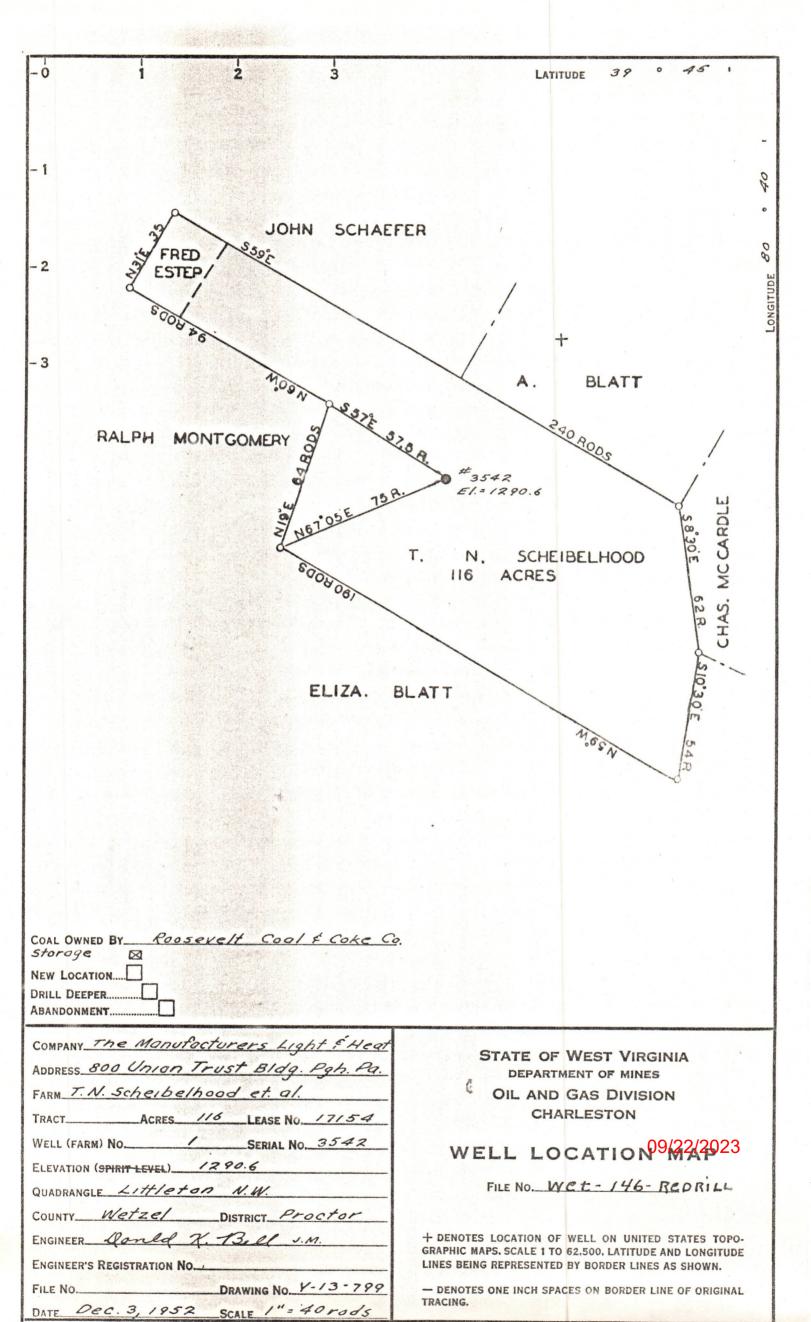
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of original tracing. - Denotes one inch spaces on border line

-Drawing No. Y-7-554 Engineer's Registration No. Engineer Bought Holl District PROCTOR WETZEL Quadrangle -W.W. LITTLE TON Elevation (Spirit Level) _ 1590,6 Serial No. 3542 Well (Farm) No. Acres 116 Lease No. 17154 Farm T. N. SCHEIBELHOOD ET AL AG HORUBETTIG TRUST BUILDING NOINU 008 Company THEMANUFACTURERS LIGHT& HEAT CO.

Date DEC,16 1936 Scale 1"= 40 RODS



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