

FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

BEATRICE YEATER

COAL OPERATOR OR COAL OWNER

NEW MARTINSVILLE, W. VA.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

CARNEGIE NATURAL GAS COMPANY

NAME OF WELL OPERATOR

1014 Frick Building

PITTSBURGH, PA.

COMPLETE ADDRESS

OCTOBER 30, 1936.

PROPOSED LOCATION

PROCTOR District

WETZEL County

Well No. 1-1511. 39° 45' 80° 40' 60ac.

CLARENCE BLATT Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

FEBRUARY 29, 1932, made by CLARENCE BLATT, et al., to

CARNEGIE NATURAL GAS COMPANY, and recorded on the 14th day

of APRIL, 1932, in the office of the County Clerk for said County in

Book 27-A, page 245.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address.....day.... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY,

WELL OPERATOR

1014 FRICK BUILDING,

STREET

PITTSBURGH,

CITY OR TOWN

PENNSYLVANIA.

STATE

Address of Well Operator }

09/29/2023

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-2



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

\_\_\_\_\_  
COAL OPERATOR OR COAL OWNER

\_\_\_\_\_  
ADDRESS

\_\_\_\_\_  
COAL OPERATOR OR COAL OWNER

\_\_\_\_\_  
ADDRESS

\_\_\_\_\_  
OWNER OF MINERAL RIGHTS

\_\_\_\_\_  
ADDRESS

THE MANUFACTURERS LIGHT AND HEAT COMPANY  
NAME OF WELL OPERATOR  
800 UNION TRUST BUILDING  
PITTSBURGH, PENNSYLVANIA  
COMPLETE ADDRESS

JULY 16, 1954

PROPOSED LOCATION  
Proctor District  
Wetzel County

Well No. F-13827

Clarence Blatt Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_, made by \_\_\_\_\_, to \_\_\_\_\_, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book \_\_\_\_\_, page \_\_\_\_\_.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

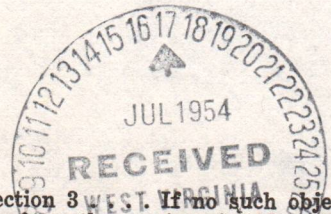
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

*Ben Cooper*  
WELL OPERATOR LAND AGENT

Address of Well Operator }

THE MANUFACTURERS LIGHT AND HEAT COMPANY  
STREET  
800 UNION TRUST BUILDING  
CITY OR TOWN  
PITTSBURGH, PENNSYLVANIA  
STATE



\*Section 3 WEST VIRGINIA. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

137-Redrill



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

THE MANUFACTURERS LIGHT AND HEAT COMPANY  
NAME OF WELL OPERATOR  
800 UNION TRUST BUILDING  
PITTSBURGH, PENNSYLVANIA  
COMPLETE ADDRESS

NAME OF COAL OPERATOR

ADDRESS

JULY 18, 1924  
PROPOSED LOCATION

NAME OF COAL OPERATOR

ADDRESS

Wetzel  
County

OWNER OF MINERAL RIGHTS

ADDRESS

Well No. 1-13827  
Glenns Mine

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated

to \_\_\_\_\_, made by \_\_\_\_\_, and recorded on the \_\_\_\_\_ day

of \_\_\_\_\_, in the office of the County Clerk for said County in \_\_\_\_\_ Book \_\_\_\_\_ page \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition or about their respective coal mines that is not covered by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that time for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,

WELL OPERATOR (PLAT OWNER)

THE MANUFACTURERS LIGHT AND HEAT COMPANY

800 UNION TRUST BUILDING  
PITTSBURGH, PENNSYLVANIA

Address of Well Operator



09/29/2023

Section 3 of the Code provides that no objections be filed or be found by the Department of Mines within said period of ten days from the mailing of said notice and plat by the Department of Mines to said proposed location, or that the applicant shall forthwith return to the well operator a drilling permit reciting the filing of such plat and no objections have been made by the coal operators or the location of land thereto by the Department and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number 1-13827-R

A-10

November 13, 1936

Carnegie Natural Gas Company  
1014 Frick Building  
Pittsburgh, Pennsylvania

Gentlemen:

Permit Wet-137 to drill Well No. 1-1511  
on the Clarence Blatt Farm, Proctor District, Wetzel  
County, is enclosed.

Very truly yours,

OIL AND GAS DIVISION.

MG:g  
encl

copy to Inspector Courtney.

09/29/2023

A-11

May 4, 1937

Mr. S. W. Meals, President  
Carnegie Natural Gas Company  
Frick Building  
Pittsburgh, Pennsylvania

Dear Sir:

Thank you for your letter of May 3 advising us that Well No. 1511 on the Clarence Blatt Farm, Proctor District, Wetzel County for which plugging Permit Wet-137 was issued, will not be abandoned, but will be produced from 2330 feet, a point in the Big Injun Sand.

Very truly yours,

Secretary  
OIL AND GAS DIVISION.

MG:g

09/29/2023

A-12

July 19, 1954

The Manufacturers Light and Heat Company  
800 Union Trust Building  
Pittsburgh, Pennsylvania

Att: Mr. Ben S. Cooper

Gentlemen:

Enclosed are permits for the redrilling of the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
Wet-137-R	F-13827	Clarence Blatt	Proctor
Wet-154-R	F-14080	Clarence Blatt	Proctor

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
Encl-2

CC: Inspector Bryan Shuman

B-2

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	746	770			
Lime	White	Soft	770	784			
Slate	Black	Soft	784	800			
Lime	White	Soft	800	822			
Slate	Dark	Soft	822	860			
Lime	White	Hard	860	874			
Slate	White	Soft	874	880			
Lime	White	Soft	880	990			
Coal	Black	Soft	990	995			
Lime	White	Hard	995	1054			
Slate	Dark	Soft	1054	1090			
Coal (Pittsburgh)	Black	Soft	1090	1098	Water	1097	1 Bailer per Hr
Lime	White	Hard	1098	1109			
Slate	White	Soft	1109	1145			
Rock	Red	Hard	1145	1155			
Lime	White	Hard	1155	1167			
Slate	Dark	Soft	1167	1172			
Sand	White	Soft	1172	1204			
Lime	White	Hard	1204	1234			
Rock	Red	Hard	1234	1264			
Lime	White	Hard	1264	1278			
Rock	Red	Hard	1278	1290			
Lime	White	Hard	1290	1307			
Slate	White	Soft	1307	1330			
Sand	White	Hard	1330	1350			
Slate	White	Soft	1350	1390			
Lime	White	Hard	1390	1412			
Slate	White	Soft	1412	1425			
Sand	White	Hard	1425	1470	Gas	1465	Small show
Slate	Dark	Soft	1470	1488			
Rock	Red	Hard	1488	1512	-1515'		
Sand	White	Hard	1512	1530			
Slate	Dark	Soft	1530	1572			
Rock	Pink	Hard	1572	1583			
Sand	White	Hard	1583	1620			
Slate	White	Soft	1620	1628			
Lime	White	Hard	1628	1647			
Slate	Dark	Soft	1647	1660			
Sand	White	Hard	1660	1718			
Slate	Black	Soft	1718	1730			
Sand	Dark	Hard	1730	1745			
Slate	Black	Soft	1745	1828			
Sand	White	Hard	1828	1858			
Slate	Dark	Soft	1858	1865			
Sand	White	Hard	1865	1880			
Slate	White	Soft	1880	1940			
Sand	White	Hard	1940	2020			
Slate	Dark	Soft	2020	2068			
Sand	Dark	Hard	2068	2080	-2083'		
Sand	White	Soft	2080	2103	Water	2083	
Slate	Black	Soft	2103	2115			
Lime	White	Hard	2115	2125			
Slate	White	Soft	2125	2135			
Sand	White	Hard	2135	2205			
Lime	White	Hard	2205	2235			
Sand	White	Hard	2235	2478	Gas	2307	Small show.
Slate	Dark	Soft	2478	2483			
Sand	Dark	Hard	2483	2510			
Slate	Dark	Soft	2510	2545			
Lime	White	Hard	2545	2565			
Slate	Dark	Soft	2565	2640			
Sand	White	Hard	2640	2655			
Slate	Dark	Hard	2655	2945			
Rock	Red	Hard	2945	2965			
Shells	Dark	Soft	2965	3487			
TOTAL DEPTH				3487			DRY.

09/29/2023

Date.....January 30....., 1937.

APPROVED.....CARNEGIE NATURAL GAS COMPANY....., Owner

By.....*[Signature]*..... (Title) Land Agent.

B-1

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Lease No. E-13779-77.

WELL RECORD

Permit No. Wet - 137

Oil or Gas Well DRY HOLE  
(Kind)

Company Carnegie Natural Gas Company  
Address Pittsburgh, Pennsylvania.  
Farm Clarence Blatt Acres 180  
Location (waters) Steener Fork  
Well No. 1-1511 Elev. 1260  
District Proctor County Wetzel  
The surface of tract is owned in fee by Clarence Blatt  
Address Silver Hill, W.Va.  
Mineral rights are owned by Clarence Blatt, et al.  
Address Silver Hill, W.Va.  
Drilling commenced November 18, 1936  
Drilling completed January 26, 1937  
Date shot ----- Depth of shot ----  
Open Flow /10ths Water in DRY HOLE Inch  
/10ths Merc. in ----- Inch  
Volume ----- Cu. Ft.  
Rock Pressure ----- lbs. ----- hrs.  
Oil None bbls., 1st 24 hrs.  
Fresh water at 75'; 1091' feet and 2102' feet  
Salt water ----- feet ----- feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	284	242	Size of
8 1/4	1633	1515	
6 5/8	2231	2083	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used	None		Perf. top
			Perf. bottom

CASING CEMENTED No. SIZE ----- No. FT. ----- Date -----  
COAL WAS ENCOUNTERED AT 990 FEET INCHES  
1090 FEET INCHES ----- FEET INCHES  
----- FEET INCHES ----- FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Yellow	Soft	0	30			
Mud	Blue	Soft	30	40			
Slate	Dark	Soft	40	72			
Slate	Light	Soft	72	100	Water	75	3 bailers per Hr
Slate	Black	Soft	100	130			
Lime	White	Hard	130	140			
Slate	Dark	Soft	140	175			
Slate	Light	Soft	175	197			
Rock	Red	Hard	197	203			
Slate	Dark	Soft	203	232			
Rock	Red	Hard	232	240			
Lime	White	Hard	240	245			
Rock	Red	Hard	245	275			
Lime	White	Hard	275	285			
Slate	Dark	Soft	285	300			
Rock	Red	Hard	300	317			
Lime	White	Hard	317	325			
Rock	Red	Hard	325	332			
Slate	Light	Soft	332	345			
Rock	Red	Hard	345	368			
Slate	White	Soft	368	390			
Lime	White	Hard	390	420			
Slate	Black	Soft	420	440			
Lime	White	Hard	440	455			
Rock	Red	Hard	455	465			
Lime	White	Hard	465	472			
Slate	White	Soft	472	505			
Lime	White	Hard	505	520			
Rock	Red	Hard	520	543			
Slate	Dark	Soft	543	575			
Lime	White	Hard	575	587			
Slate	White	Soft	587	610			
Lime	White	Soft	610	623			
Slate	Dark	Soft	623	630			
Rock	Red	Hard	630	640			
Lime	White	Hard	640	648			
Slate	Dark	Soft	648	670			
Lime	White	Soft	670	682			
Slate	Dark	Soft	682	700			
Lime	White	Hard	700	717			
Slate	White	Soft	717	732			
Lime	White	Soft	732	746			



09/29/2023





13-3



DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-137-R

2202/62/60

Quadrangle *Littleton*

Company THE MANUFACTURERS LIGHT AND HEAT COMPANY

Address 800 UNION TRUST BLDG., PCH., PA.

Farm Clarence Blatt

Acres 60

Location (waters) Well No. 4384 (F-13827) Elev. 1260'

District Proctor County Wetzel

The surface of tract is owned in fee by

Address

Mineral rights are owned by

Address

Drilling commenced August 4, 1954

Drilling completed Sept. 14, 1954

Date Shot From To

With

Open Flow 0/10ths Water in 3/8 Inch

Volume /10ths Merc. in 0.000 Cu. Ft.

Rock Pressure lbs. hrs.

Oil bbls., 1st 24 hrs. hrs.

Fresh water feet

Salt water feet

Oil or Gas Well (KIND)

Gas

Packers

Left in Well

Used in Drilling

Casing and Tubing

Size

16

13

10

8 1/2

6 1/2

5 3/16

2 1/4

Liners Used

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Depth set

2107

Size of

239

Kind of Packer

1524

6%

8%

10

13

16

2107

Perf. top

Perf. bottom

Perf. top

Perf. bottom

Depth Found

Remarks

Formation

Color

Hard or Soft

Top

Bottom

Oil, Gas or Water

Depth Found

Remarks

Formation

Color

Hard or Soft

Top

Bottom

Oil, Gas or Water

Depth Found

Remarks

Formation

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Hard or Soft

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Oil, Gas or Water

Depth Found

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Oil, Gas or Water

Depth Found

Remarks

Formation

Color

Hard or Soft

Top

Bottom

Oil, Gas or Water

Depth Found

Remarks

Formation

Color

Hard or Soft



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

PARTIAL PLUG

4751

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			
Well No. _____		10 _____			Size of _____
District _____ County _____		8 1/4 _____			
Drilling commenced _____		6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____		5 3/16 _____			
Date shot _____ Depth of shot _____		3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
					Perf. bottom _____
Volume _____ Cu. Ft.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.					
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_



DATE

DISTRICT WELL INSPECTOR

09/29/2023

B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Storage

Permit No. Net 137-RP

Oil or Gas Well Storage  
(KIND)

Company <u>Mpg's High and Heat Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Pittsburgh PA</u>	Size		
Farm <u>Clarence Blatt</u>	16			
Well No. <u>F13927</u>	13			
District <u>Proctor</u> County <u>Netzel</u>	10			Size of
Drilling commenced <u>8-4-54</u>	8 1/4			Depth set
Drilling completed _____ Total depth <u>2100</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED			No. FT. _____ Date _____
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT			FEET _____ INCHES
				FEET _____ INCHES
				FEET _____ INCHES



Drillers' Names Clyde Farley, Leo Pyles

Remarks: Paul Jameson, Kim Ross  
This well will be completed this week or next

9-9-58  
DATE

Bryan Shuman  
DISTRICT INSPECTOR

09/29/2023



TB-8

FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

137-6

Miss Beatrice Yeater,  
COAL OPERATOR OR COAL OWNER

New Martinsville, W. Va.  
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Carnegie Natural Gas Company  
NAME OF WELL OPERATOR

1014 Friek Building  
Pittsburgh, Pa.  
COMPLETE ADDRESS

January 28, 1937 19

WELL TO BE ABANDONED

Proctor District

Wetzel County

Well No. 1-1511

Clarence Blatt Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 1st day of February, 1937, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

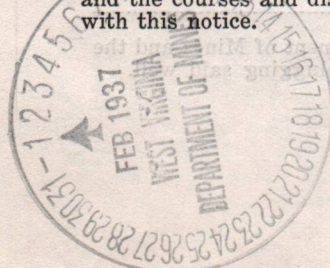
Very truly yours,

CARNEGIE NATURAL GAS COMPANY

Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage, the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)



09/29/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: Total Depth of well 3487' ✓

Bridge hole at 2680' ✓

Fill with clay to 2650' ✓

Set 6-5/8" Solid wood plug at 2650' to 2646' ✓

Fill with cement to 2636' Sealing Berea Sand ✓

Fill with clay to 2250' ✓

Set 6-5/8" Solid Wood Plug at 2250' to 2246' ✓

Fill with cement to 2236' Sealing Big Injun sand ✓

Fill with clay to 2150' ✓

Set 6-5/8" Solid wood plug at 2150' to 2146' ✓

Fill with cement to 2136' Sealing Maxton Sand ✓

Fill with clay to 2085' ✓

Remove 6-5/8" Casing ✓

Fill with clay to 1955' ✓

Set 8 1/4" Solid wood plug at 1955' to 1951' ✓

Fill with cement to 1941' Sealing 2nd, Salt Sand ✓

Fill with clay to 1532' ✓

Set 8 1/4" Solid wood plug at 1532' to 1528' ✓

Fill with cement to 1518' Sealing Big Dunkard Sand ✓

Remove 8 1/4" Casing ✓

Fill with clay to 1440' ✓

Set 10" Solid wood plug at 1440' to 1436' ✓

Fill with cement to 1426' Sealing Little Dunkard Sand ✓

Fill with clay to 1128' ✓

Fill with cement to 1070' this being 30' below to 20' above Pittsburgh Coal ✓

Fill with clay to 1025' ✓

Fill with cement to 970' - this being 30' below and 20' above Mapleton Coal ✓

Fill with clay to 250' ✓

Remove 10" Casing ✓

Fill with clay to surface and erect Monument ✓

Erect marker such as described in Rule 31, - 1931 Regulations ✓

All to be done in workman-like-manner. ✓

1706

To the Department of Mines,  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

CARNEGIE NATURAL GAS COMPANY

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 1st day

of February, 1937.

DEPARTMENT OF MINES  
Oil and Gas Division

09/29/2023

COPY TO INSPECTOR COURTNEY.

By:

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.



B-10

FORM G-8

**AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

**WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

Miss. Beatrice Yeater,  
COAL OPERATOR OR OWNER

New Martinsville, W. Va.  
ADDRESS

COAL OPERATOR OR OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

Carnegie Natural Gas Company,

1014 Frick Building,  
Pittsburgh, Pa.  
COMPLETE ADDRESS

19..

WELL AND LOCATION

Proctor District

Wetzel County

Well No. 1 - 1511

Clarence Blatt Farm

AFFIDAVIT TO BE MADE IN TRIPLICATE. ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

**AFFIDAVIT**

STATE OF WEST VIRGINIA,  
COUNTY OF Wetzel } SS:

Jake Wilson and Kelly Tennant  
being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

4th day of February, 1937, and that the well was plugged and filled in the following manner:

Manner in which sand was plugged: **Total depth of well 3487'**

Bridged hole at 2680'

Filled with clay 2680' to 2650'

Set 6 5/8" Solid Wood plug at 2650' to 2646'

Filled with cement from 2646' to 2636 - Sealing Berea sand

Filled with clay from 2636' to 2354'

Set 6 5/8" Solid wood plug at 2354' to 2350'

Filled with Cement from 2350' to 2330'

Manner in which coal was plugged:

Present Total Depth 2330'

Filled and plugged up to a depth of 2330'. Producing gas from Big Injun Sand at 2307'.

Description of monument:

(THE ABOVE DESCRIPTIONS MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 9th day of February, 1937.

And further deponents saith not.

Sworn to and subscribed before me this 12 day of April, 1937

My Commission expires: Sept 6 1943

Jake Wilson  
Kelly Tennant 09/29/2023  
W. J. Devine  
Notary Public.



AFFIDAVIT IN TRIPLICATE TO TIME AND NUMBER OF  
PLUGGING AND FILLING WELL  
WEST VIRGINIA DEPARTMENT OF MINES  
Oil and Gas Division

Carnegie Natural Gas Company,  
1014 York Building,  
Pittsburgh, Pa.

Miss Beatrice Yeater,  
New Marlinton, W. Va.

WELL IDENTIFICATION

Inspector

Worked

Jan 1 - 1911

Clarence Platt

AFFIDAVIT

STATE OF WEST VIRGINIA

I, the undersigned, being duly sworn, depose and say that the above named well was plugged and filled in the month of January, 1911, by the Carnegie Natural Gas Company, and that the work was done in accordance with the provisions of the Act of the Legislature of West Virginia, approved March 27, 1907, and that the well was plugged and filled in accordance with the provisions of the Act of the Legislature of West Virginia, approved March 27, 1907.

TOTAL DEPTH OF WELL 2350'

Plugged hole at 2300'  
Filled with clay 2300' to 2350'  
Set 6 3/4" solid wood plug at 2350' to 2345'  
Filled with cement from 2345' to 2335' - Coaling Beres sand  
Filled with clay from 2335' to 2325'  
Set 6 3/4" solid wood plug at 2325' to 2320'  
Filled with cement from 2320' to 2310'  
Present total depth 2310'  
Filled and plugged up to a depth of 2350'. Producing gas from the lower sand at 2307'.

Subscribed and sworn to before me this 25th day of February





Storage.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

19-170-8-4 - will finish  
in Feb 1965

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	The Manufacturers Light & Heat Company
NAME OF WELL OPERATOR	800 Union Trust Building, Pittsburgh 19, Pennsylvania.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	June 7, 1954 194
NAME OF WELL OPERATOR	WELL TO BE ABANDONED
ADDRESS	Proctor District
LEASE OR PROPERTY OWNER	Wetzel County
ADDRESS	G.H.C. Co. # 1511 Well No. M.L. & H. CO. No. F-13827
ADDRESS	Clarence Blatt Farm

NOTIFY INSPECTOR BRYAN SHUMAN - TELEPHONE, PINEBROVE, 519-F-20

Gentlemen:—

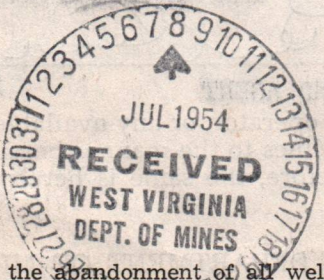
24 HOURS IN ADVANCE OF PLUGGING DATE

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the 21st day of July, 1944, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, THE MANUFACTURERS LIGHT AND HEAT COMPANY



Bent Cooper  
LAND AGENT Well Operator.

09/29/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-137-P

PERMIT NUMBER

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

REQUEST FOR PARTIAL PLUGGING

TOTAL DEPTH	2330	
Red clay	2330	2248
Cement	2248	2238
Lead plug	2238	2235
Cement	2235	2225

NOTE:

After Schlumberger has made survey of hole it will be filled with clay & stone to bottom of Maxon sand and a lead plug set in bottom of Maxon Sand.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, THE MANUFACTURERS LIGHT AND HEAT COMPANY

*[Signature]*  
LAND AGENT Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

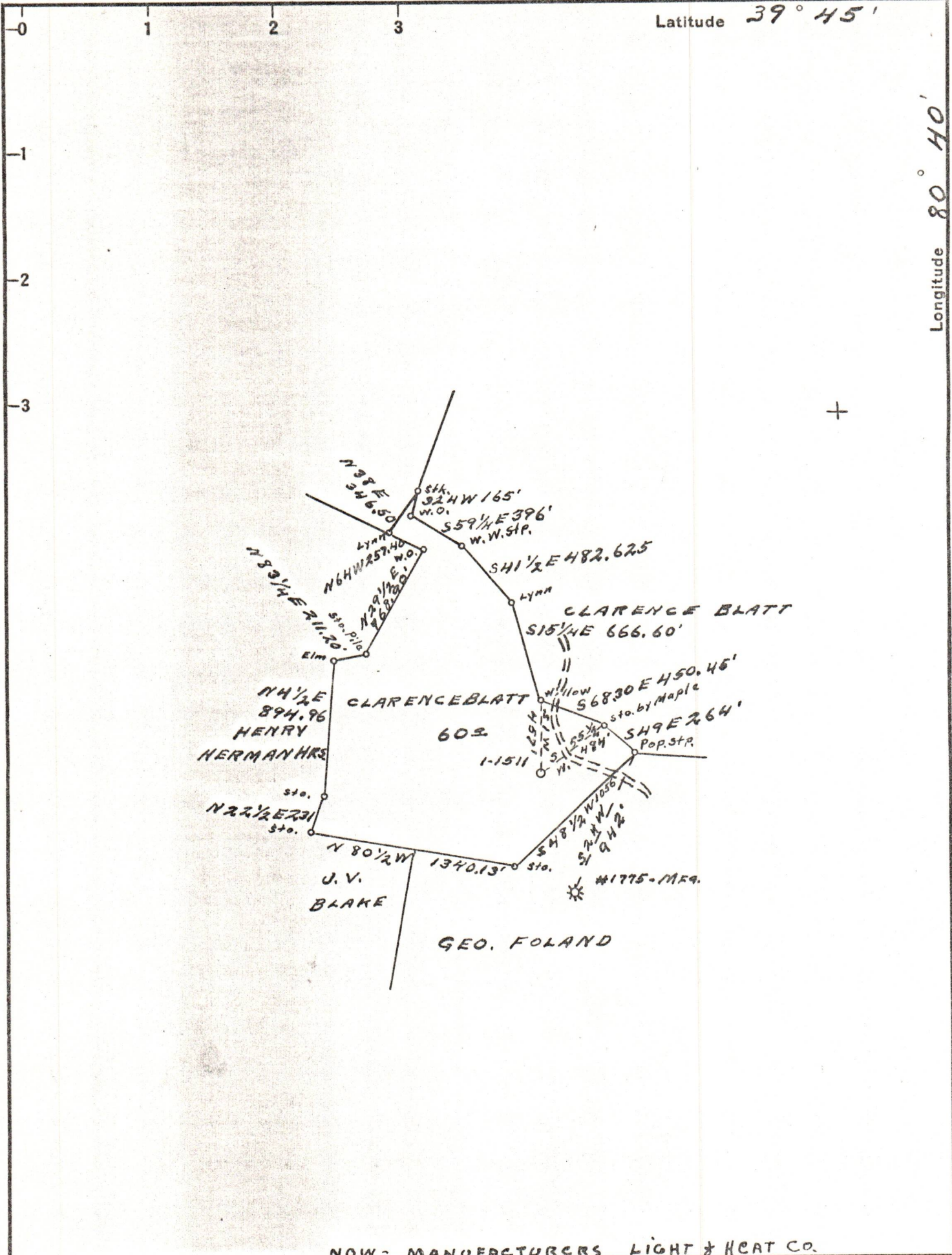
22nd day of JULY, 1954, 194...

DEPARTMENT OF MINES  
Oil and Gas Division

09/29/2023

By: *C. H. Hall*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



NOW - MANUFACTURERS LIGHT & HEAT CO.

Company CARNEGIE NAT. GAS CO.  
 Address PITTSBURGH, PENNA.  
 Farm CLARENCE BLATT  
 Tract TWO ACRES 60 Lease No. 13779-77  
 Well (Farm) No. ONE Serial No. 1511  
 Elevation (Spirit Level) 12.60 FEET  
 Quadrangle LITTLETON N.W. 1/4 SEC.  
 County WETZEL District PROCTOR  
 Engineer D.T. Britton  
 Engineer's Registration No. \_\_\_\_\_  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 10-27-36 Scale 1" = 800'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WET-137-REDRILL  
 STORAGE

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

09/29/2023