TOPM G.1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Charleston, W. Va.			
BURTON COAL & COKE COMPANY		CARNEGIE NATURAL GAS C	OMPANY
COAL OPERATOR OR COAL OWNER		1014 Frick Building,	
UNIONTOWN, PA.		PITTSBURGH, PA.	
ADDRESS	···· /= =	COMPLETE ADDRESS	
T. L. ROGERSON			
COAL OPERATOR OR COAL OWNER		OCTOBER 9,	193.6
		PROPOSED LOCA	TION
MOUNDSVILLE, W. VA.		CHURCH	D: 4 : 4
ADDRESS		- Valottoja	District
		WETZEL	County'
COAL OPERATOR OR COAL OWNER		WETZEL 39°	45'
		Well No. 2-1508. 800	25'
ADDRESS			
		N. KENNEDY	Farm
GENTLEMEN:			
The undersigned well operator is entitle	led to dri	ill upon the above named farm or tra	et of land for
oil and cag having for title therete (
oil and gas, having fee title thereto, (or as th	e case ma	ay be) under grant or lease dated	
APRIL 1, 1908	mada	h. N. and VINA KENNEDY	
	, made	Dy	, to
CARNEGIE NATURAL GAS COMPANY		and recorded on the	8th day
		and recorded on the	a
of AUGUST, 1912		in the office of the County Clark for	said County in
		, in the office of the country clerk for	said County in
Book 2-A , page 230			
The enclosed plat was prepared by a c	ompetent	t engineer and shows the proposed loca	ation of a well
to be drilled for oil and gas by the undersigned and County above named, determined by surv	ed well of	perator on the farm and in the Magis	sterial District
land marks.	•		
The undersigned well operator is info	rmed and	d believes there are no coal operators	operating beds
of coal beneath said farm or tract of land on aries of the same, who have mapped their wo	which sa	and well is located, or within 500 feet and filed their maps as required by law	of the bound-
coal operators or coal owners (if any) above	named as	s addressees.	
The above named coal operators or coadesire to make to such proposed location, or	al owners	s (if any) are notified that any object	ions they may
the drilling of a well at said proposed location	on will ca	ause a dangerous condition in or about t	heir respective
coal mines, must be received by, or filed with a copy of this notice and accompanying plat	the Depa	artment of Mines within ten* days from	the receipt of
that forms for use in making such objections w	vill be fur	rnished to them by the Department of M	lines promptly
on request and that all such objections must	set forth	h as definitely as is reasonably possib	le the ground
or grounds on which such objections are based should be moved to overcome same.	and inc	ficate the direction and distance the pro-	posed location
(The next paragraph is to be complete			
Copies of this notice and the enclosed	plat wer	re mailed by registered mail, or delivered	ed to the above
named coal operators or coal owners at the or on the same day with the mailing or de			
ton, West Virginia.	iivery or	t this copy to the Department of Min	es at Charles-
	Very tru	uly yours,	
		CARNEGIE NATURAL GAS (COMPANY,
		WELL OPERATOR	
A 2.2.	mogg)	1014 Frick Building,	
Add		STREET	
Well Or	perator)	ртиясынан	
		PITTSBURGH,	09/29/2023

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PENNSYLVANIA,

WINST VIRGINIA DISPARENTENT OF MINES

UNIONTOWN. PA.

I. I. HOGHESON

MOUNDSVILLE, W. VA.

YOUNGED . TO

101h Friek Milding.

COTOSER 9,

FITTES THES, EA.

-Well-No. 2-1508.

ALL I 1809 W. Tell I. 1909

of August, 1912

The enclosed of a was prepared by a bomberept engineer and shows the proposed location of a well to be drilled to oil and gas by the universagued well operator on the farm and in the Mariaterial District and County above named by survey and non-zeroad distances from two permanent points or

CARDRILL MATURAL GAS COMPANY,

1014 Frior Boildane,

09/29/2023

PITTSBURGH,

PERMSYLVANIA.

FORM OG 1



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

GAS WELL TO BE DRILLED DEEPER TO THE DEPARTMENT OF MINES. Charleston, W. Va. CARNEGIE NATURAL GAS COMPANY BURTON COAL & COKE COMPANY NAME OF WELL OPERATOR COAL OPERATOR OR COAL OWNER 1015 Frick Building PITTSBURGH. PA. UNIONTOWN, PA. COMPLETE ADDRESS ADDRESS T. L. ROGERSON, , 19 49 MARCH 21 COAL OPERATOR OR COAL OWNER PROPOSED LOCATION MOUNDSVILLE, W. VA. CHURCH _District ADDRESS WETZEL HEIRS of N. KENNEDY, By Howard N. Kennedy, Atty-in-Fact, Well No. 2-1508 HUNDRED, W. VA. ADDRESS N. KENNEDY GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated___ APRIL 1, 1908 , made by H. & VINA KENNEDY CARNEGIE NATURAL GAS COMPANY _, and recorded on the 8th day AUGUST, 1912 of_ in the office of the County Clerk for said County in Book 2-A , page 230 . The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address_____ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, CARNEGIE NATURAL GAS COMPANY, 1015 FRICK BUILDING Address Well Operator PITTSBURGH 09/29/2023 CITY OR TOWN PENNSYLVANIA

*Section 3.... If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

TO THE DEPARTMENT OF MINES. Charleston, W. Va. NAME OF WEST OPERATOR COAL OPERATOR OR COAL OWNER COAL OPERATOR OR COAL OWNER PROPOSED LOCATION BEERGGA OWNER OF MIRERAL RIGHTS ed W. Kornedy, Atty-in-Fact, Farm GENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto., (or as the case may be) under grant or lease dated. Yell 1, 1908 ... madeby H. and recorded on the Con day in the office of the County Clerk for said County in The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bound-aries of the same, who have mapped their workings and filed their maps as required by law excepting the coal operators or coal owners (if any) above named as addressees. The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the prilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten, days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same. (The next paragraph is to be completed only in Department's copy.) West Virginia. Well Operator 09/29/2023

"Section 5... If no such objections be fled or be found by the department of mines, within said period of ten days from the receipt of said nature and olds by the department of winds, to said proposed heation, the department shall forthwith issue to the well operates a drilling permit redding the tiling of such play, that no objections have been made by the east operators to the location, or to me thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said measure.

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Carnegie Vatural Gas Company

General Offices: Frick Building Annex

S. W. MEALS,

PRESIDENT.

Pillsburgh, Pa. October 9, 1936.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

We are enclosing Notice of Proposed Location, together with tracing, for our well #2-1508 on the N.

Kennedy farm in Church District, Wetzel County, W. Va.

We would request that you forward us drilling permit for this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA: MV cc enc.

President.

October 12, 1936 Burton Coal & Coke Company Uniontown, Pa. Gentlemen: A notice of a proposed location of oil or gas Well No. 2-1508 on the N. Kennedy Farm, Church District, Wetzel County, has been received from the Carnegie Natural Gas Company, Pittsburgh, Pennsylvania. A copy of the notice and location plat should have been mailed you by the well operator. If you have any objections to the proposed location, please file same not later than October 22, 1936. Very truly yours, OIL AND GAS DIVISION. MG:g 09/29/2023 Set as wedertoo

Carocgie Saturel de Cemeny 1014 Fries Meilding Picasburgh, Percepirania

Gandlement

Long

Permit Neth 186 to drill Well No. 2-1608 on the N. Menney James, Charten Dietrict, Nother County, is micloced.

Very truly yours.

. HOISTYIN SAD DIA JIO

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WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

Lease No E 6442-

WELL RECORD

Permit No. Wet-136

Oil or Gas Well Gas

Company Carnegie Natural Ga Address Pittsburgh, Penn'a.		Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm. N. Kennedy					
Location (waters) Fish Creek		Size			
Well No. 2 - 1508		16			Kind of Packer
District Church County		13			Anchor Packer
The surface of tract is owned in fee by		10			Size of 6-5/8" X 3"
Hundred Address		81/4			
Mineral rights are owned by San	ae	6 5/8		662 '-6"	Depth set 697 to
Address		5 3/16			
Orilling commenced December 2n	d, 1936	3		750 1	
Prilling completed December 21		2			Perf. bottom 750
Date shot Not Shot Dept	th of shot	Liners Used			Perf. top
Open Flow 58 /10ths Water in	1 ^{tt} Inch	Opening			Perf. bottom
/10ths Merc. in	Inch				
Volume		CASING CEMF	ENTED	SIZE	No. FTDat
Rock Pressure 38 lbs.	24 hrs.				
Oil 2 - 6" Bailers	bbls., 1st 24 hrs.				FEET INCHE
Fresh water per Hr. feet 2	t 390' to 395' feet	620 FEET	IN	CHES 730	FEET INCHE
Salt water. None feet.	feet	FEET	IN	CHES	FEET INCHE

Formation	Color	Hard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Light	Soft	0	15'			
Sand	White	Hard	15'	30 !			
Slate	Dark	Soft	30!	55!			
Mud	Red	Soft	55!	62 *			
Slate	Dark	Soft	621	70 '			
Mud	Grey	Soft	701	951			
Lime	White	Hard	951	120'			
Slate	Dark	Soft	120 '	128!			
Rock	Red	Soft	1281	132'			
Lime	White	Hard	132!	148'			
Slate	Dark	Soft	1481	165'			
Lime	White	Hard	165'	175'			
Slate	Dark	Soft	175'	194'			
Lime	White	Hard	194'	2001			
Slate	Dark	Soft	2001	212'			
Sand	White	Hard	212'	2201			
Slate	Dark	Soft	2201	268!			
Coal	Black	Soft	2681	2701			
	White	Soft	2701	310!			
Lime	Dark	Soft	310	340!			
	White	Hard	340 *	390!		Beer Port	0 011 12 12
Lime	Black	Soft	3901	3951	Water	390'-395'	2-6" Bailer
Coal	White	Hard	395!	420 !		1	Per Hr (Wayne
Lime Slate	Grey	Soft	420 '	440 '		Section 188	
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Lime Slate	Dark	Soft	615'	620 1	/3	100000	9/2023 town
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Lime Slate	Dark	Soft	6831	690 !	9	DATMENT OF MINES	73
	White	Hard of	690 1	705'	IN DE	BAKTMENI OF MILLES	3/
Lime	Dark	Soft	7051	730 *	SA SA	3	Pittsburgh.
Coal	Black	Soft	730 1 199	7381	1 1/5	1	T T COS DOLL PILE
Lime	White	Hard	7381	743!	1	-18088887C3	

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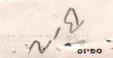
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APPROVED Carnegie Natural Gas Company, Owner

By Clarker

(Title) Land Agent





STATE OF WEST VIRGINIA

OIL AND GAS DIVISION

MELL RECORD

MEIL TO BE ABANDONED

(KIND)

DEL

Oil or Gas Well.

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33

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WII	-136-	P			TO SAFE TO SAFE AND A SAFETY		We	11 No 2 C	-1508
COMPANY Ca	meci	netwel	So &	ADD	RESS Pah	*	a		Parmit Macco
FARM A K	wed	7	DISTRIC	0/	wh	The same of	UNTY W	efel	2
Filling Material U	Jsed								A chaosa
Liner	Loca	tion	Amount	.	Packer		Location	1	an a A
PLUG	S USED AN	D DEPTH PLACED			BRIDGES		CASIN	IG AND TU	JBING
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Drillers' Names	radin .	REMOVE 1			(94)		2829303	11723	CHAN HAZ
Remarks:						-	100	5%	50
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0	/						OF CHAIN	गुडाम्डा	
17-5	31	52					2		
DATE	<u> </u>	hereby certify I v	risited the al	bove well on	this date.	(5/8	tex	en

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.	- 100	ark 13	A	Oil or	Gas Well	MASSION.
Company	- Wilder	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address		Size			g head falson	ell andlik
Farm		16		COMADO	Kind of Pacl	cer
		13		R ICT 13 G G MA	cheu spuls	
Well No.	RAVODER PER RECUESORED DE	10	140 (40)	-000W	Size of	CEMEN
District	County	81/4				
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16 3			Perf. top	
Date shot	Depth of shot	2			Perf. bottom	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS E	NCOUNTEREI	AT	FEET	INCHES
Fresh water	feetfeet	FEET	INC	HES	FEET	INCHES
Salt water	feetfeet	FEET	INC	HES	FEET_	INCHES
Drillers' Names						ektogasi
Remarks:						

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: Total Depth 1058

Anchor permanent bridge 768

Fill with cement 768 - 710 Through Pittsburgh Coal Seam.

Remove 662' of 7.00" O. D. Casing.

Fill with clay film doing 2.001 710 - 652

Fill with cement 652 - 600 Through Mapleton Coal Seam.

Fill with clay 600 - 425

Fill with cement 425 - 370 Through Waynesburg Coal Seam.

Fill with clay 370 - 200

Fill with cement 200 - 190

Remove 182' of 8.625" O. D. Casing. A Server C. M. brown C. Whenman . M. to arrive

Fill with clay 190 - To Surface.

Erect marker such as described in Rule 18, 1931 regulations. All work to be done in workmanlike manner.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, CARNEGIE NATURAL GAS COMPANY

on or slout the 21st day of April 21952

President Well Operator.

ortoo . . t ddermyd

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby appeared and appeared the plugging and filling of the well above mentioned.

16th day of April , 19 52

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Form OG 9



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

. Ro.			
To THE DEPARTMENT OF MINES, Charleston, W. Va.	769	permanent bridge	knohor
ittsburgh sod agradeddig dydoraff Coal	763 - 710	ich cement	w_EEET
Everett F. Moore Coal Operator or Coal Owner		CARNEGIE NATURAL GAS COMP Name of Well Operator	PANY
	710 - 652	1015 Frick Building	w IEET
Moundsville, W. Va. Address	000 = 330	Pittsburgh, Pennsylvania Complete Address	WILLE
	600 - 425	April 15 yaio dai	19 52
Coal Operator or Coal Owner	1,25 - 370	WELL TO BE ABANDON	w ffit
	370 - 200	Church	District
. Address	200 - 290	Wetzel	County
Heirs of N. Kennedy, Howard Lease or Property Owner	N. Kennedy,	152' of 8.025" U. D. Casing.	Remove
Attorn	ey-in-fact	Well No. 2E-1508	e data
Hundred, W. Va. Address	ule 13, 193	N. Kennedy	Farm
Inspector to be notified DIATELY DE	ESIST, FAIRV	TEM, J. JAJA - PHONE 2841	OW CLA

Gentlemen:-

The undersigned well operator is about to abandon the above described well and will commence on or about the 21st day of April, 1952.

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

> Very truly yours, MATURAL GAS COMPANY

PresidentWell Operator

NOTE: Upon the lateral commenced with a notice of such wells drilled prior to June 1, 1929, a plat prepared by a registered engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the whiers and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with this notice of such well from two permanent points or landmarks on said tract, shall not commenced with the submitted with the sub

NOTE: In case plugging is not commenced within four months from the above date, this permit shall expire and be of no further force or effect.

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

O O C C	loore.		CA	RNEGIE NATU	RAL GAS COMPA	NY
	PERATOR OR OWNER		10	15 Frick Bu	Tungator	
Moundsville,					ennsylvania.	
	ADDRESS			May		19 52
COAL OI	PERATOR OR OWNER				ID LOCATION	
				Church		District
Heirs of N. Kenr	nedy. Howard N.	Kennedy		Wetzel		County
LEASE O	R PROPERAT SWALES -11	a-fact.				County
Hundred	l, W. Va.		Well N	o. 2E-1508		
	ADDRESS			N. Kenned	v	TT
The Property Carrier						Farm
STATE INSPECTOR S	SUPERVISING PLUGO	GINGD.	F. Desi	st, Fairvie	w, W. Va.	<u></u>
		AFFID	AVIT			
STATE OF WEST	VIRGINIA,	1				
W-1-		ss:				
County of	W. Milliken)	Ke Ke	nneth H. Ro	se ·	
being first duly sw			111U			e work of
plugging and filling					A STATE OF THE PARTY OF THE PAR	
well operator, and p	participated in the v	vork of plug	gging and	filling the ab	ove well, that s	said work
was commenced on		Apr	il	, 19 52 , and	that the well wa	s plugged
and filled in the fol	lowing manner:					
SAND OR ZONE RECORD	FILLING	G MATERIAL		PLUGS US	ED C	ASING
FORMATION	CONTENT	FROM	то	SIZE & KIN	D CSG PULLED	CSG LEFT IN
	Total depth	10581			Policed	LEFT IN
	Bridge	7681				FR: 1
	Cement	7681	7101		6621	7.00" Csg.
	Clay	710'	6521			
2131415767	Cement	6521	6001			
	Clay	6001	4251			
W. 101		4251	3701			
10 11N 1952 ES						
JUN 1952 WEST VIRGINIA	Clay	3701	2001		1921	9 60°H C
JUN 1952 WEST VIRGINIA PER TARENT OF MINES A	Clay Cement	370¹ 200¹	2001	RTACE.	1821	8.625# Csg.
MEST VIRGINIAN OF MINES OF DEPARTMENT OF MINES	Clay	3701	2001	RFACE.		
WEST VINGINIA	Clay Cement	370¹ 200¹	2001	RFACE.	3"	8.625" Csg.
MEST VIRGINIAN OF MINES OF DEPARTMENT OF MINES	Clay Cement	370¹ 200¹	2001	RFACE.		
MEST VIRGINIAN OF MINES OF DEPARTMENT OF MINES	Clay Cement	370¹ 200¹	2001	RFACE.	3"	
MEST VIRGINIAN OF MINES OF DEPARTMENT OF MINES	Clay Cement	370¹ 200¹	2001	RFACE.	3"	
DEPARTMENT OF MINES OF COAL SEAMS	Clay Cement Clay	370° 200° 190°	200 1 190 1 TO SU	DESC	750°	Tubing
COAL SEAMS (NAME) Pittsburgh	Clay Cement Clay Cement	370¹ 200¹ 190¹	200 t 190 t TO SU	pesc ti x ti x c	750°	Tubing ENT e with marker
COAL SEAMS (NAME) Pittsburgh (NAME) Mapleton	Clay Cement Clay Cement Cement	7681 6521	200° 190° TO SU 710° 600°	18" x 18" ;	750° CRIPTION OF MONUM 6" Cement bas at base, Tape	Tubing Tent e with marker ring to 12" x
COAL SEAMS (NAME) Pittsburgh	Clay Cement Clay Cement	370¹ 200¹ 190¹	200 t 190 t TO SU	18" x 18" at top. 30	750° CRIPTION OF MONUM 6" Cement bas at base, Tape " High. Engra	Tubing ENT e with marker ring to 12" x ved thereon
COAL SEAMS (NAME) Pittsburgh (NAME) Mapleton	Clay Cement Clay Cement Cement	7681 6521	200° 190° TO SU 710° 600°	18" x 18" at top. 30	750° CRIPTION OF MONUM 6" Cement bas at base, Tape	Tubing ENT e with marker ring to 12" x ved thereon
COAL SEAMS (NAME) Pittsburgh (NAME) Waynesburg (NAME).	Clay Cement Clay Cement Cement Cement	768° 652° 425°	200 t 190 t TO SU 710 t 600 t 370 t	DESC 4' x 4' x 6 18" x 18" a at top. 30 C. N. G. C	750° CRIPTION OF MONUM 6" Cement bas at base, Tape " High. Engra o. Well No. 2	Tubing Tubing e with marker ring to 12" x ved thereon E-1508
COAL SEAMS (NAME) Pittsburgh (NAME) Mapleton (NAME) Waynesburg	Clay Cement Clay Cement Cement Cement	768° 652° 425°	200 t 190 t TO SU 710 t 600 t 370 t	DESC 4' x 4' x 6 18" x 18" a at top. 30 C. N. G. C	750° CRIPTION OF MONUM 6" Cement bas at base, Tape " High. Engra o. Well No. 2 the 30	Tubing Tubing e with marker ring to 12" x ved thereon E-1508 day of
COAL SEAMS (NAME) Pittsburgh (NAME) Waynesburg (NAME). and that the work April	Cement Cement Cement Cement Cement of plugging and file 19 52.	768° 652° 425°	200 t 190 t TO SU 710 t 600 t 370 t	beschipt the state of the state	750° 750° 750° 6° Gement bas at base, Tape ° High. Engra o. Well No. 2	Tubing Tubing Ent e with marker ring to 12" x ved thereon E-1508 day of
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COAL SEAMS (NAME) Pittsburgh (NAME) Mapleton (NAME) Waynesburg (NAME). and that the work April And further dep	Cement Clay Cement Cement Cement Cement of plugging and fi	7681 6521 4251	200 1 190 1 TO SU 710 1 600 1 370 1 well was o	at top. 30°C. N. G. Completed on	Triprion of Monum 6" Cement bas at base, Tape "High. Engra o. Well No. 2 the 30	Tubing Tubing e with marker ring to 12" x ved thereon E-1508 day of
COAL SEAMS (NAME) Pittsburgh (NAME) Waynesburg (NAME) and that the work April And further dep	Cement Clay Cement Cement Cement Cement of plugging and file ponents saith not.	7681 6521 4251	200 1 190 1 TO SU 710 1 600 1 370 1 well was o	at top. 30°C. N. G. Completed on	Triprion of Monum 6" Cement bas at base, Tape "High. Engra o. Well No. 2 the 30	Tubing Tubing Ent e with marker ring to 12" x ved thereon E-1508 day of
COAL SEAMS (NAME) Pittsburgh (NAME) Waynesburg (NAME) and that the work April And further dep	Cement Clay Cement Cement Cement Cement of plugging and fi	7681 6521 4251	200 1 190 1 TO SU 710 1 600 1 370 1 well was o	at top. 30°C. N. G. Completed on	Triprion of Monum 6" Cement bas at base, Tape "High. Engra o. Well No. 2 the 30	Tubing Tubing Ent e with marker ring to 12" x ved thereon E-1508 day of /29/2023 , 19.5.2

Iverett F. Morre

Moundaville, W. Va.

CARCIDGES INTENDAD GAS CLUSTERY 1015 Prior Partiting . They freed . Appended !!

May 1,

London

802.1-33S

K. Kennedy

D. I. Losist, Fairview, M. Va.

Leggel

John W. Militen

Maire of W. Mennedy, howard L. Mchnedy

Hundred, V. Vs.

Kenneth H. Bone

Cerne to Material One Company

7681 bridge 7,000 000. 1500 TOIT 1887 Jan 150 6521 1017 CLay 1000 1900 1500 130. TOTE valu 1021 - 8.625" Cog. rous Cesent . LONERUS OF 1005

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Juomeo,

1000 1294

710' it will to be been into with interest out. 12' x 10' or been, Pepting to 12' x 12'

370' at top. 30" High. engreved thereon . M. C. W. C. Toll Me. 25-1508

09/29/2023

April 11, 19th

1-08 r-1814

Carnegie Vatural Gas Company General Offices; Frick Building Annex

S. W. MEALS,

PRESIDENT.

Fillsburgh, Tal. January 12, 1937

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

In compliance with regulations, we have enclosed Well Record, in duplicate, for our well #2-1508 on the N. Kennedy farm in Church District, Wetzel County, W. Va.

This well was drilled under Permit No. Wet-136 issued October 22, 1936.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA: MV cc enc.

D. H. Mesko President.



Jegunty 12. 1957. ort and the Division. -ne aved ow , anothefiner ash aspellance at or the M. Kenney form to Charak Statflet, Setted Vounty, . aV . B deferent on times resemble to live and lies wift issued October 22, 1976. Yours wary tenly, CARRIOT RATIONAL CAS COMPANY, .000 .7 a b b b a a f A 09/29/2023

March 22, 1949 Burton Coal & Coke Company Uniontown, Pennsylvania Gentlemen: We are in receipt of application to drill Well No. 2-1508 on the N. Kennedy Farm, Church District, Wetzel County from Carnegie Natural Gas Company, 1015 Frick Building, Pittsburgh, Pennsylvania. A copy of the notice and map of location should have been sent you by the well operator. If there are any objections to the location of the well because of interference with mining now in progress or projected on your mining maps, please file objections with the Department of Mines on or before April 1, 1949. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MG:g co: Mr. T. L. Rogerson Moundsville, W. Va. 09/29/2023 E

April 1, 1949

Hope Natural Gas Company 445 West Main Street Clerkoburg, West Virginia

Gentlemens

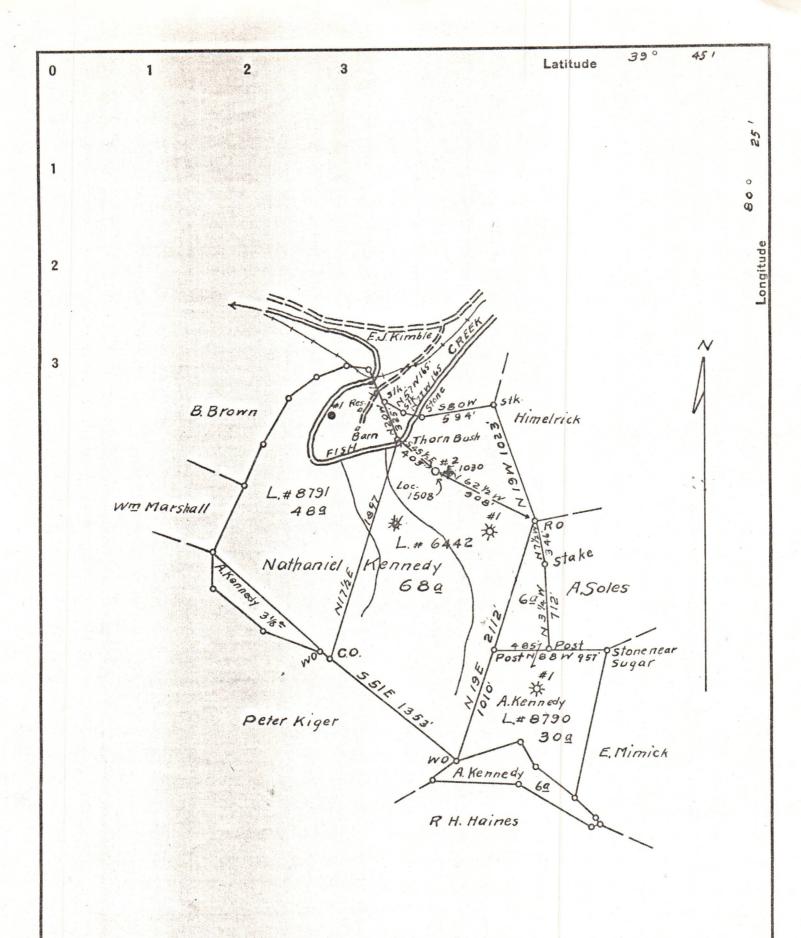
Enclosed is permit WET-136-D to drill deeper Well No. 2-1508 on the W. Kennedy Farm, Church District, Wetsel County.

Very truly yours,

Administrative Assistant

CHH: K Encl.-2

OC: Enspector Oliver W. Lineberg



Company Carnegie Natural Gas Co.
Address Pittsburg. Pa.
Farm Nathaniel Kennedy
Tract 2 Acres_ 68 Lease No. 6442
Well (Farm) No. 2 Serial No. 1508
Elevation (Spirit Level) 1030
Quadrangle Mannington N.W. 4.
County Wetzel District Church
Engineer OD Nutter.
Engineer's Registration No.
File No. Drawing No.
Date Sept. 2. 1936 Scale /" = 800"

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP 09/29/2023 FILE NO. WET-136

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.