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FORM G-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

B T DAGGRAN	CARNECTE NAMIDAT CAR COURANT
T.L. ROGERSON COAL OPERATOR OR COAL OWNER	CARNEGIE NATURAL GAS COMPANY
	1014 Frick Building,
MOUNDSVILLE, W. VA.	PITTSBURGH, PA.
AUDRESS	COMPLETE ADDRESS
	OCT. 1, 193.6.
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	CHURCH District
	WETZEL County
COAL OPERATOR OR COAL OWNER	240 411
	, Well No. 4-1506. 400 25'
ADDRESS	
	Z. T. STEWART Farm
ENTLEMEN:	
APRIL 29, 1896 , n	nade by Z. T. and LUCY STEWART, to
APRIL 29, 1896 , n	
APRIL 29, 1896 , n	nade by Z. T. and LUCY STEWART , to
APRIL 29, 1896 , n R. L. MARTIN GOCTOBER, 1897	nade by Z. T. and LUCY STEWART , to , and recorded on the 12th day
R. L. MARTIN OCTOBER, 1897 Book. 58, page. 40 The enclosed plat was prepared by a complete described for oil and gas by the undersigned was described for oil and gas by the undersigned for oil and gas by the undersigned was described for oil and gas by the undersigned for o	nade by Z. T. and LUCY STEWART , to , and recorded on the 12th day
R. L. MARTIN R. L. MARTIN OCTOBER, 1897 Book. 58, page. 40 The enclosed plat was prepared by a compose be drilled for oil and gas by the undersigned wand County above named, determined by survey and marks. The undersigned well operator is informed for coal beneath said farm or tract of land on white in the same, who have mapped their working the same of the same, who have mapped their working the same is a same of the same	and and recorded on the 12th day and recorded on the 12th day in the office of the County Clerk for said County in the office of the County Clerk for said County in the detent engineer and shows the proposed location of a well rell operator on the farm and in the Magisterial District and courses and distances from two permanent points, or d and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundags and filed their maps as required by law, excepting the
R. L. MARTIN f. OCTOBER, 1897 Book. 58, page. 40 The enclosed plat was prepared by a compose defilled for oil and gas by the undersigned wind County above named, determined by survey and marks. The undersigned well operator is informed for coal beneath said farm or tract of land on which ries of the same, who have mapped their working oal operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to make to such proposed location, or which he drilling of a well at said proposed location would mines, must be received by, or filed with the copy of this notice and accompanying plat by shat forms for use in making such objections will be not request and that all such objections are based any such objections.	and and recorded on the 12th day and recorded on the 12th day in the office of the County Clerk for said County in the office of the County Clerk for said County in the detent engineer and shows the proposed location of a well rell operator on the farm and in the Magisterial District and courses and distances from two permanent points, or d and believes there are no coal operators operating beds ich said well is located, or within 500 feet of the boundags and filed their maps as required by law, excepting the
R. L. MARTIN The enclosed plat was prepared by a composed be drilled for oil and gas by the undersigned wind County above named, determined by survey and marks. The undersigned well operator is informed for coal beneath said farm or tract of land on which aries of the same, who have mapped their working coal operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to all operators or coal owners (if any) above named to a coal operators or coal owners (if any) above named to all operators or coal owners (if any) a	and by, and recorded on the .12th

Very truly yours,

		CARNEGIE NATURAL GAS COMPANY,
BA3031-123	Address }	1014 FRICK BUILDING
WEST MEST MENTAL SO	Tell Operator)	PITTSBURGH,
THE MINES TO STATE OF MINES TO MINES TO STATE OF MINES TO		PENNA

*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A FORM OG-1

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 22, CODE 1931)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

TO THE DEPARTMENT OF I	MINES,
Charleston, W. Va.	

TRADESTINGTOWNEL JARRETT PRINTING COMPANY, CHARLESTON, W. VA.

T L Rogerson	CARNEGIE NATURAL GAS COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Moundsville West Va	1014 Frick Bldg
ADDRESS	Pittsburgh Penna COMPLETE ADDRESS
	Feb 2 1938, 193
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Church District
J E Morris Hrs Z T Stewar	t Wetzel County
c/o H R Morris	1
Glovers Gap W Va Anthem W V	Well No. 4-1506
ADDRESS	Z T Stewart Farm
G	Z T Stewart Farm
Gentlemen: The undersigned well operator is entitle	ed to drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the	e case may be) under grant or lease dated
Apr 29 1896	made by Z T and Jucy Stewart , to
,	made by 2 1 and oney stewart , to
R L Martin	, and recorded on the 12 th day
of October 1897	, in the office of the County Clerk for said County in
50	
Book 58 , page 40	petent engineer and shows the proposed location of a well
to be drilled for oil and gas by the undersigned	d well operator on the farm and in the Magisterial District and courses and distances from two permanent points, or
The undersigned well operator is informe	d and believes there are no coal operators operating beds
aries of the same, who have mapped their work	which said well is located, or within 500 feet of the bound- kings and filed their maps as required by law, excepting the
coal operators or coal owners (if any) above n	named as addressees. vners (if any) are notified that any objections they may
desire to make to such proposed location, or whi	ich they are required to make by Section 3 of said Code, if
	will cause a dangerous condition in or about their respective Department of Mines within ten* days from the receipt of
a copy of this notice and accompanying plat by	said Department. Said coal operators are further notified
	s will be furnished to them by the Department of Mines must set forth as definitely as is reasonably possible the
ground or grounds on which such objections a	are based and indicate the direction and distance the pro-
posed location should be moved to overcome san (The next paragraph is to be completed	
Copies of this notice and the enclosed plat	were mailed by registered mail, or delivered to the above
	bove shown respective address day before, ery of this copy to the Department of Mines at Charleston,
West Virginia.	
	Very truly yours,
	CARNEGIE NATURAL GAS COMPANY WELL OPERATOR
18910/2	1014 Frick Building
Address	
of	Pittsburgh
Well Opera	ator) city or town 09/29/202
	Penna
10 mm	Penna

*Section 3.... If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

135-2

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

WEST VIRGINIA DEPARTMENT OF MINES

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there is not seen basequin all events has a surject before the contract of the	The enclosed plan was prepared by a competent to be drilled for oil and gas by the understrand well and County above named, descripted by survey and had reaches
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The proof of the state of the s	The above raised and operators or cost evident the circure to make to such proposed location, or which the location of a such proposed location will easily distinct, past at such proposed from with the Doyle court of this notice and a community of this notice and accommunity of the sections will promptly on request and that all such objections must promptly on request and that all such objections must promptly on request and that all such objections must promptly on request and that all such objections are the granted or greatest to relief and to receive the posed town of alouel to move to overcome taken.
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Address

09/29/2023

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Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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Date June 4, , 1937. APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By 3/1/hoher

(Title) Land Agent.

1-2

METT BECORD

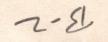
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Pittsburgh-Steel	1900	18%	TTL	782	flos	Black	LaoD
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Date Mar 17 1938 , 19 APPROVED CARNEGIE NATURAL GAS COMPANY , Owner By By Land Agt. (Title)

WEST VIRGINIA DEPARTMENT OF MINES



Total Depth 2725 Lime 2725 SETS Medium Spells Hard Dark Lime 2122 SIS9 Light Lime Hard 2129 2750 Light Hard Lime 2750 2100 Lime Shells Grey 2100 ₹602 JJOS Light JJOS Slate 760€ ₹802 ₹802 ₹40g Hard Gray Medium Dime Shells 7L02 6902 TJOS Gray Slate 6909 6909 2902 Hard White Lime 6902 PIWG 2048 Hard White 2002 2048 2040 Hard Gray Lime Lime Gray 20₹0 2020 Hard Hard White Lime 2020 2020 Light JJOS Slate 2020 2015 Light Slate 2012 2002 JJOS Fifth Sand Grey 2002 Hard 2662 Light JJOS Slate 2662 8762 Grey PIWG Hard 8765 2762 Dark JJOS Slate 2762 2967 Grey Hard Lime 2962 9762 Hard White Prue 9762 2955 Light 5955 2920 JJOS Slate Deeper Record from original depth of 2920 Oil Gas or Water To braH sto Soft Remarks doT Bottom Color Formation Depth LEET INCHES FEET INCHES LEET INCHES LEET INCHES teet. Tetaw deet. teet. COAL WAS ENCOUNTERED AT FEET INCHES Oil lat 24 hrs. Rock Pressure lbs. hrs. /10ths Merc. in......Inch /10ths Water in.....Inch Perf. bottom..... Date shot......Depth of shot..... Perf. top..... Liners Used... Drilling completed Deeper 5-9-58 Perf. bottom..... Drilling commenced Deeper 2-25-38 Perf. top..... Address Anthem Va 5 3/16..... 2930 The surface of tract is owned in fee by A E Morris Hra Cap W Co H R Morris Address Address T S bus same and S T S tewart Depth set..... Well No. 4-1506 Elev 1055
District Church Wetzel
The surface of tract is owned in the county Wetzel Size of..... Kind of Packer..... Location (waters) Long Drain Size GZI seroA trawetz T Z mrsT Used in Drilling Casing and Tubing Company Carnette Natural Gas Co Company Carnette Natural Gas Co Address Left in Well Packers Oil or Gas Well Dry Hole Permit No. Wet 135 D METT DEITTED DEELER METT BECORD

6-11 B - 5

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No Wet 135



	NAMES OF THE OWNER, COLUMNS OF THE OWNER, OF THE OWNER, OF THE OWNER, OF THE OWNER, OWNER, OWNER, OWNER, OWNER,			KIND				
Company Carnegie not Jas	Casing and Tubing	Used in Drilling	Left in Well	Packers				
Address Pitts Pa	Size		1					
Farm ZT Fluvait			3	Kind of Packer				
Well No. FIVOU.	10	1 25		Size of				
00 1 1571	81/4	1228		Size of				
District	65%	tobeax	1900	Depth set				
Drilling commenced	53/16							
Drilling completed								
Date shotDepth of shot	2			Perf. bottom				
Date snot	Tinong Hand			Perf. top				
Initial Open Flow/10ths Water inInch	Inners Osca			Perf. bottom				
Open Flow after tubing/10ths Merc. inInch								
Volume	CASING CEM	MENTED	SIZE	No. FTDate				
Rock Pressure lbs. hrs.				Ho				
Oilbbls., 1st 24 hrs.	COAL WAS	ENCOUNTER	ED AT 234	FEET INCHES				
Fresh waterfeet feet	620 F	EET 6	OCHES 3.70	FEET 3 INCHES				
Salt water / 120 feet / 15 feet		FEETI	NCHES	FEETINCHES				
. = 70.								
Drillers' Names / f Jhome	N A	. 1	11 -	101,00				
CB "	cha	o Hem	Kuro	8 hours				
Well Abandoned and Plugged, 19								
Well Abandoned and Flugged								
REMARKS: 9 to at 1480 91.	91002							
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1/201-		D	Hour	Any				
4/(e/3)		(DISTRICT WELL INSPECTOR				
				09/29/2023				

6-11 B-3

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. West	135 D.				Oil o	r Gas Well
Company Carm	egie nat &	io lo.	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address Putts	Pa	•••••	Size			
Farm 2,7,50	ward			1	-	Kind of Packer
Well No. 1506.		•••••	13	277	_	Size of
District Churcs	L County 11	list.	8¼	1228		Size of
Drilling commenced			6%	1956		Depth set
			5 3/16	2930	-/	
Drilling completed	Total Depth	•••••••••••••••••••••••••••••••••••••••	3	•	/	Perf. top
Date shot	Depth of shot	•••••	2		/	Perf. bottom
Initial Open Flow	/10ths Water i	nInch	Liners Used			Perf. top
Open Flow after tubing	/10ths Merc. i	nInch				Perf. bottom
Volume		Cu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate
Rock Pressure	1bs	hrs.		//		
Oil			COAL WAS E	ENCOUNTERE	D AT	FEET INCHES
Fresh water	feet	feet				FEETINCHES
Salt water	feet	feet	FE	EETIN	CHES	FEET INCHES
Drillers' Names	lbert C	lan	5.	2)	uney	Kung.
Da	wiel B,	Kerr				\$112137/11
Well Abandoned and Plus	ggedgged	, 19				189 3 5
REMARKS: Ma	rt 20 ;	2920	o- Dre	lling	302	45
						Per all se
Man 4 19	930			25	Care A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DATE	9.0			Não	proces s	DISTRICT WELL INSPECTOR 09/29/2023

8-11 B-4

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WP 1.			Sant Control	Oil o	r Gas Well	
Company Carnegi	P Not Gas Co	Casing and Tubing	Used in Drilling	Left in Well	Pac	kers
~		Size				
Form Z.T. St	rewart	16			Kind of Pa	cker
		13			12.00	
	1. 1	10				
District Church	County WP					
Drilling commenced		•				
Drilling completed	Total Depth				R. Calabara	
Date shot	Depth of shot			- Frankling		m
		Timen IInd	and the same of th			
Initial Open Flow	/10ths Water inInc	a				m
Open Flow after tubing	/10ths Merc. inInc	h	ı			
Volume	Cu. Ft	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock Pressure	lbshrs					••••••
Oil	bbls., 1st 24 hrs	. COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh water	feetfee	FE	ETIN	CHES	FEET	INCHES
Salt water	feetfee	t FE	ETIN	CHES.	FEET	INCHES
Drillers' Names Day	id WKurr	•		787	938 BEIND	500212
San	Mysters.			456	₩ HE SEE	2522
Well Abandoned and Plugg	red, 19			1	-1909 RZ	8C 1C-3C-3
REMARKS: Pull	ling 6" egsiv	14 Ga.	s Shul	+ of1	5	
	•	J				
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APTI DATE	138		DH	our	DISTRICT WELL	LISPACTOR
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

How ship, a					Permit No.
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					REMAINS: SELECTION

FORM OG-8

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Permit No....

Burton Coal Company, c/o W.W.Booth	Carnegie Natural Gas Company	
Union Trust Bldg., Owns 49-7/10 Acres. Pittsburgh, Penna.	1014 Frick Building, Pittsbur	gh. Pa.
State of West Virginia	May 9th	19 38
coal operator or owner Owns - 245 Acres.	WELL AND LOCATION	
Charleston, W. Va.	Church	District
Laura E. Morris, et al	Wetzel v	County
Glover Gap, W. Va.		
AFFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO	Z. T. Stewart BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT.	ONE COPY TO BE
RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA C NAMED AT THEIR RESPECTIVE ADDRESSES.	OPIES IF REQUIRED) TO BE MAILED TO EACH COAL	DPERATOR ABOVE
AFFID	DAVIT	
County of Metzal ss:		
	Some of B. Washam	
being first duly sworn according to law depose and say	and Samuel B. Masters that they are experienced in the work	of plugging
and filling oil and gas wells and were employed by and participated in the work of plugging and filling t	arnegie Natural Gas Company , we he above well, that said work was comme	ell operator, enced on the
21st. day of March , 19. the following manner:	38, and that the well was plugged a	nd filled in
from 2884' to 2874' Bealing 4th, sand. Fi Solid Wood Plug from 2664' to 2661'. Fill Sand. Filled with clay from 2651' to 2983 1980'. Filled with cement from 1980' to 1 Filled with clay from 1970' to 1455'. Set Filled with cement from 1452' to 1442' Se 1442' Maching 245, which was latered a plug fr 1240' to 1230'. Removed 8½" Csg. Filled with Dunkard Sand. Filled with clay from 1182' this beeing 30' below to 20' above the Pi 656'. Filled with cement from 656' to 60 Mapleton Coal. Filled with clay from 600' 300' to 297'. Filled with clay from 287' to Description of monument: Size 2' X 1'-6" X 1'-2" Carnegie Natural 2.T. Stewart well #1506 Date May 4th, 1938	sed with cement from 2661: to 2 S. Set 6-5/8" Solid wood plug 970: Sealing Big Injun Sand. R 84" Solid Wood Plug from 1455 aling 2nd, Salt Sand. Filled with ith clay from 1230: to 1195:. th cement from 1192: to 1182: S to 771: Filled with cement fi ttsburgh Coal. Filled with clay 0: this beeing 30: below to 20 to 300: Set 10" Solid Wood pi to 287: Sealing off surface w Surface. And erected Monument	651' Sealing 5 from 1983' to emoved 6-5/8"C ' to 1452'. ith clay from cement from Set 81" Solid ealing Big rom 771' to 71. from 714' to above the hug from
THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE		
and that the work of plugging and filling said well w	as completed on theday of	May ,
19.38	0	
18192 And further deponents saith not.	Lavid W. Kerr	
Salara Sa	Samuel B Masters	00/00/0000
Sworn to and subscribed before me this 10	day of May	., 19. 38
	OH & ollian	
Myocommission expires:	Jr. G. Elliso Notary	Public.
march 19-1944		
JARRETT PRINTING COMPANY, CHARLESTON, W. VA.		Just 135

	AFFIDAVIT OF PLUGGING
yourses sat formal siners	rurton C.al, Company, o/o W.W. Rooth
The grief Entiding, Pithsonych. Po.	Union Trunt Bldg. Owns 119-1/10 Acres. 10
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WELL AND LOCATION	Ours - Ply Acres.
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09/29/2023

Carnegie Natural Gas Company
UNITED STATES STEEL & CORPORATION SUBSIDIARY

General Offices, Frick Building

S. W. MEALS,
PRESIDENT.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

Permission is hereby requested to drill deeper our well No. 4-1506 on the Z. T. Stewart farm located in Church District, Wetzel County, W. Va.

Pillsburgh, Pa. February 2, 1938.

This well was originally drilled under Permit Number Wet-135 issued October 14, 1936.

Completion record was filed with the Department under date of June 4, 1937.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:MV cc enc.

President.

E-5 February 3, 1938 Carnegie Natural Gas Company 1014 Frick Building Pittsburgh, Pennsylvania Gentlemen: You may proceed with the deepening of Well No. 4-1506, on the Z. T. Stewart Farm, Church District, Wetzel County, and the formal permit will be issued at the expiration of ten days. Very truly yours, Secretary OIL AND GAS DIVISION MG/r 09/29/2023

February 3, 1938 T. L. Rogerson Moundsville, W. Va. Dear Sir: A notice of the proposed drilling deeper of Well No. 4-1506, on the Z. T. Stewart Farm, Church District, Wetzel County, has been received from Chrnegie Natural Gas Company, Pittsburgh, Pa. A copy of the notice and location plat should have been mailed you by the well operator. Very truly yours, Secretary OIL AND GAS DIVISION MG/r 09/29/2023 Carnegie Natural Gas Company
united states steel & corporation subsidiary
General Offices, Frick Building

S. W. MEALS,
PRESIDENT.

Fillsburgh, Sa. March 17, 1938.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

We have enclosed Well Record, in duplicate, covering the drilling deeper of our well #4-1506 from a depth of 2920' to a total depth of 3152'. Said well being located on the Z. T. Stewart farm in Church District, Wetzel County, W. Va.

This well was drilled deeper under Permit No. Wet-135-D issued February 14, 1938.

We have also enclosed Notice, in duplicate, of our intention to plug and abandon this well in the manner outlined on the Work Order.

We request that you forward us Permit to plug and abandon this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv cc enc. D. H. Meal.



E-8

Carnegie Natural Gas Company UNITED STATES STEEL & CORPORATION SUBSIDIARY General Offices: Frick Building Pillsburgh, Pa. May 12, 1938.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

In compliance with rules and regulations, we have enclosed affidavit covering the manner of plugging and filling our well #4-1506 on the Z. T. Stewart farm in Church District, Wetzel County, W. Va. This well was abandoned under Permit No. WET-135-P issued March 19, 1938.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv cc enc. D.M. Archev.



Carnegie Natural Gas Company General Offices, Frick Building Annex

S. W. MEALS,

PRESIDENT.

Pillsburgh, Sa. Oct

October 1, 1936.

West Virginia Department of Mines, Oil and Gas Division, Charleston, W. Va.

Dear Sirs:

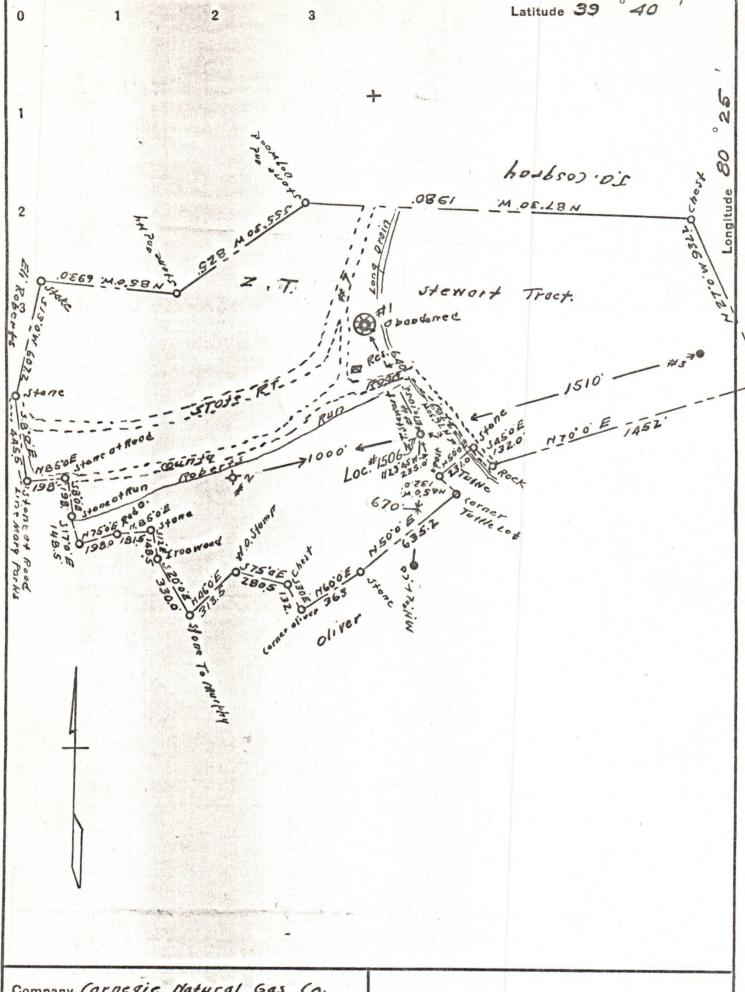
We are enclosing Notice of Proposed Location, together with tracing, for our well #4-1506 on the Z. T. Stewart farm in Church District, Wetzel County, W. Va.

We would request that you forward us Drilling Permit for this well.

Yours very truly,

CARNEGIE NATURAL GAS COMPANY,

BHA:mv oc enc. D. H. Meals D. President.



Company Carnegie Natural Gas Co.

Address Mannington, W.Ya.

Farm Z.T. Stewart

Tract Acres/35 Lease No. 2856

Well (Farm) No. 4 Serial No. 1506.

Elevation (Spirit Level) 1055

Quadrangle Mannington, N.W. 1/4

County Wetzel District Church

Engineer S.A. Shuttle Worth

Engineer's Registration No. 90

File No. Drawing No.

Date Oug- 26-36 Scale 500 = 1"

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP 09/29/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

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NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To The Department of Mines, Charleston, W. Va.

Carnegie Matural Gas Company NAME OF WELL OPERATOR Burton Coal Company, c/o. Wa. Wa. Booth... 1014 Frick Building Oans 49-7/10 Acres. Union Trust Building', Pittsburgh, Pennsylvania. Pittsburgh, Penna. ADDRESS March 14th State of West Virginia WELL TO BE ABANDONED COAL OPERATOR OR COAL OWNER Owns 245 Acres. Charleston, W. Va. Laura E. Morris, et al. Well No. 4 - 1506 add evode 108 as warns Glover Gap. W. Va. Gentlemen :-

work of plugging and abandoning said well on the 24 day of 19.58, (which date shall not be less than five days after the day on which this notice so mailed is received, or in

The undersigned well operator is about to abandon the above described well and will commence the

due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Carnegie Natural Gas Company
Well Operator.

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners of adjacent tracts, and the location of the about to be abandoned well by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

MAR 1938

MAR 19

WH-135-8

WDT-135-P

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: TOTAL DEPTH 31521. Fill with clay from 3152' to 2930'.
Remove 5-3/16" Casing. Fill with clay from 2930' to 2887'. Set 6-5/8" Solid wood plug from 2887' to 2884'. Fill with cement from 2884' to 2874' Sealing 4th, sand. Fill with clay from 2874' to 2664'. Set 6-5/8" Solid Wood Plug from 2664' to 2661'. Fill with coment from 2661' to 2651' Sealing 50' Fill with clay from 2651: to 1983. set 6-5/8" Solid Wood Plug from 1983' to 1980'. Fill with cement from 1980' to 1970' Sealing Big Injun Sand. Remove 6-5/8" Casing. Fill with clay from 1970' to 1455'. set 82" Solid Wood Plug from 1455' to 1452'. Fill with coment from 1652 to 1442 Sealing 2nd, Salt Sand. Fill with clay from 1442° to 1243°. set 81" Solid Wood Plug from 1243' to 1240'. Fill with coment from 1240' to 1230' So Sealing Gas Sand. Sealing Gas Sand. Fill with clay from 1230' to 1195'. set 82" Solid Wood Plug from 1195' to 1192'. Fill with cement from 1192: to 1182: Sealing Big Dunkard Sand. Fill with clay from 1182° to 771°. Fill with cement from 771' to 714' this beeing 30' below to 20' above the Pittsburgh Coal. Fill with clay from 714' to 656'. Fill with cement from 656' to 600' this beeing 30' below to 20' above the Mapleton Coal. Fill with clay from 600' to 300'. Set 10" Solid Wood Plug from 300° to 297°. Fillw with coment from 297° to 287° sealing off surface water. Remove 10" Casing. Fill with clay from 287' to Surface. After pulling 13" Casing. Erecet marker such as described in Rule 31, - 1931 Regulations. All work to be done in Workman-like-manner. WORK ORDER INTERPOSED BY DEPARTMENT OF MINES: Same as above to 600: (if Native Coal is marketable) Fill wich clay 600' to 403' - 30' below Native Coal Cement 403' to 350' - 20' above Native Coal

Complete as in original work order

To the Department of Mines,

Coal Owner or Operator, and soving a syllogogy and the state of the sollow shift. Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

ada ada an Very truly yours, stanger of believe paid at solder and

CARNEGIE NATURAL GAS COMPANY

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.....19th...day

of March ,	1938.
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DEPARTMENT OF MINES Oil and Gas Division

09/29/2023

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'n,	y	

NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.