



I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations \* No. 14 of the oil and gas section of the mining laws of W. Va.

*Robert P. ... P.E.*

Company Walter Kidd & Oil Co  
 Address 224 Malabar Place  
Washington, Ohio  
 Farm W.O. Snodgrass Mrs  
 Tract \_\_\_\_\_ Acres 57 Lease No. \_\_\_\_\_  
 Well (Farm) No. 6 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1244.1  
 Quadrangle Mapleington - NC  
 County Meigs District Church  
 Engineer Robert P. ...  
State of West Virginia  
 Engineer's Registration No. 3002  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 6-17-66 Scale 1" = 200'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. WV-1207-A  
 NOW: 127

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.





WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*SW*

WELL RECORD

Permit No. WET-127

Oil or Gas Well Oil  
(Kind)

Company Santee Oil & Gas Co.  
Address Hundred, W.Va.  
Farm Snodgrass, W.G. Acres 57  
Location (waters) Burton fork of Fish creek  
Well No. 6 Elev. \_\_\_\_\_  
District Church County Wetzel  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced June 14, 1936  
Drilling completed July 23, 1936  
Date shot July 25, 1936 Depth of shot 2212-18  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ 5 bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	113	113	Size of
8 1/4	1432	1432	
6 5/8	2105	2105	Depth set
5 3/16			
3			Perf. top
2	2235	2235	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT <sup>940</sup> 1047 FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
✓ Map'l coal			940	945			
✓ Pgh. "			1047	1053			
✓ L. Dunkard			1314	1480			
✓ B "			1500	1600			
✓ 1st. gas sand			1651	1700			
✓ 1st salt "			1850	1925	water	1887-18 in 10hr	
✓ 2nd " "			1985	2035			
✓ Red rock			2105	2450			
✓ Maxon sand			2197	2235	Oil	2213-2215	
Shot with 15qt Jello 2212-2218.							



Ownership: Marrying Co.

**WELL RECORD**

Well No. \_\_\_\_\_

Company: **Horton 1188**  
 Address: **273 Melbourne Place, Worthington, Ohio**  
 Name: **W. C. Sandgrass**

Location nearest:  
 Well No. **6**  
 District: **Church** County: **Wesley**  
 The surface of this record is owned in fee by **H. Givvie, C.A. Bradenton**  
 Address: **Burton, W.V.**

Mineral rights are owned by **SEER**  
 Address: \_\_\_\_\_

Drilling commenced: **6/16/36**  
 Drilling completed: **7/23/36**  
 Date shut: **7/23/36** From: **2212** To: **2218**  
 Well: **15 002**

FEET	FEET	FEET	FEET
10			End of Profile
11			
12	113	113	End of
13	1432	1432	
14			Depth in
15	2205	2205	
16			
17			Foot up
18			Foot down
19			Foot up
20			Foot down

Open Flow: /1000 Water in \_\_\_\_\_ Inch Attach copy of cementing record  
 /1000 Gas in \_\_\_\_\_ Inch

Volume: \_\_\_\_\_ Cu. Ft. Amount of cement and Grout  
 Kind: \_\_\_\_\_ Name of Service Co.

Oil: \_\_\_\_\_ No. \_\_\_\_\_ COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 WILL ACIDED DETAILS: \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 WILL FRACTURED DETAILS: \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT (Initial open flow or lbs.) \_\_\_\_\_  
 ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ MOLES

Producing Sand: \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Maplewood			940	945			
Pittsburgh			1047	1053			
Murphy Sand			1314	1480			
Little Diamond			1500	1600			
1st Gas Sand			1651	1790			
1st Salt Sand			1850	1925			
2nd Salt Sand			1985	2035			
Red Rock			2105	2150			
Manton			2197	2236			
	I.D.			2236			



