

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL  
(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)  
WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

J. W. Wellman & J. F. Miller  
COAL OPERATOR OR COAL OWNER

c/o J W Wellman, Moundsville, W. Va.  
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

THE MANUFACTURERS LIGHT & HEAT COMPANY  
NAME OF WELL OPERATOR

800 Union Trust Bldg., Pittsburgh, Pa.  
COMPLETE ADDRESS

April 17th, 1936

PROPOSED LOCATION

Proctor District

Wetzel County

Well No. 1 - 3525 92.72ac.

Freeman Blake Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated.....

February 26th, 1929

Freeman and Tresa Blake

, made by....., to

The Manufacturers Light & Heat Company

, and recorded on the 11th day

of March 11th, 1929

, in the office of the County Clerk for said County in

Book 22-A, page 147

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address this day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, THE MANUFACTURERS LIGHT & HEAT COMPANY,

*[Signature]* Land Dept.  
WELL OPERATOR

Address of Well Operator }

800 Union Trust Building

STREET

Pittsburgh

CITY OR TOWN

Pennsylvania

STATE

09/29/2023

\*Section 3 . . . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL  
WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS SECTION

In the Department of Mines  
Charleston, W. Va.

J. W. Wolfman & J. T. Miller

THE MANUFACTURERS LIGHT & HEAT COMPANY

800 Union Trust Building, Wheeling, W. Va.

J. W. Wolfman, Mountsville, W. Va.

April 17, 1929

PROPOSED LOCATION

Section

Block

Well No. 1 - 3525

Truman Place

The proposed well location is situated on the above named land in Block 1 of Lot 10 and is shown on the attached map. It is proposed to drill a well to a depth of 1000 feet or more, and to produce oil and gas therefrom.

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09/29/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

THE MANUFACTURERS LIGHT & HEAT CO.  
NAME OF WELL OPERATOR  
800 UNION TRUST BUILDING  
PITTSBURGH, PENNSYLVANIA  
COMPLETE ADDRESS

J. W. Wellman and J. F. Miller  
COAL OPERATOR OR COAL OWNER  
c/o J. W. Wellman  
Moundsville, West Virginia  
ADDRESS

January 27, 1923  
PROPOSED LOCATION

COAL OPERATOR OR COAL OWNER

Proctor District

ADDRESS

Webster County

OWNER OF MINERAL RIGHTS

Well No. 1-3225

ADDRESS

Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas having fee title thereto, (or as the case may be) under grant or lease dated February 26, 1923, made by Freeman and Teresa Blake to The Manufacturers Light and Heat Company, and recorded on the 11th day of March, 1923, in the office of the County Clerk for said County in Book 22-A, page 417.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the bounds of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before \_\_\_\_\_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
*[Signature]*  
MANAGEMENT LAND AGENT

THE MANUFACTURERS LIGHT & HEAT COMPANY  
800 UNION TRUST BUILDING  
PITTSBURGH, PENNSYLVANIA



09/29/2023

Section 3 of said Code. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines, the department of mines shall forthwith issue to the well operator a drilling permit setting the limit of such plat, and no objections have been made by the coal operators to the location, or found liable by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



10



April 17th, 1936.

IN RE - Well No. 1-3525  
Proctor District  
Wetzel Co., WVa.

Messrs. J. W. Wellman & J. F. Miller,  
c/o Mr. J. W. Wellman,  
Moundsville, West Virginia.

Dear Sirs:

Our Company has made a location for the above  
numbered well on the Freeman Blake tract of 93 acres,  
and as you are the owners of the coal underlying this  
land, we are sending you "Notice of Proposed Location"  
and a blue print, in accordance with a law of the State  
of West Virginia.

Very truly yours,

THE MANUFACTURERS LIGHT & HEAT COMPANY,

HHF-O

Land Department.

09/29/2023

April 17th, 1936.

IM RE - Well No. 1-2252  
Proctor District  
Hobart Co., W. Va.

Messrs. J. W. Weisman & J. R. Miller,  
c/o Mr. J. W. Weisman,  
Montebello, West Virginia.

Dear Sirs:

Our Company has made a location for the above  
numbered well on the Freeman State tract of 93 acres,  
and as you are the owners of the coal underlying this  
land, we are sending you "Notice of Proposed Location"  
and a blue print, in accordance with a law of the State  
of West Virginia.

Very truly yours,

THE MANUFACTURING LIGHT & HEAT COMPANY

Lead Department.

IMP-0



A-11

May 2, 1936

The Manufacturers Light & Heat Co.,  
800 Union Trust Bldg.,  
Pittsburgh, Pa.

Gentlemen:

Permit Wet-116 to drill Well No. 1-3525  
on the Freeman Blake Farm, Proctor District, Wetzel  
County, is enclosed.

Very truly yours,

Oil and Gas Division

G/g  
encl

copy to Inspector Courtney.

09/29/2023

February 7, 1953

The Manufacturers Light and Heat Company  
800 Union Trust Building  
Pittsburgh, Pennsylvania

Gentlemen:

Enclosed is permit WET-116-R to redrill Well  
No. 1-3525 on the Freemand Blake Farm, Proctor District,  
Wetzel County.

Very truly yours,

Administrative Assistant  
OIL AND GAS DIVISION

CNH:K  
Encl.-2

CC: Inspector D. F. Desist

09/29/2023

B-2

116

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET No. 1

File No..... Well No. 3525

The Manufacturers Light & Heat Company, of 800 Union Trust Bldg., Pittsburgh Pa.

on the Freeman Blake Farm

containing 93 acres. Location

Proctor District, in Wetzel County, West Virginia

The surface of the above tract is owned in fee by Freeman Blake

of Bebee, W. Va., address, and the mineral rights are owned by

The Manufacturers Light & Heat Co., of Pittsburgh, Pa.,

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. Wet-116 issued by the West Virginia Department of Mines, Oil and Gas Division

May 2nd, 1936 193

Elevation of surface at top of well, 1270 feet Spirit Barometric.

The number of feet of the different sized casings used in the well.

16' feet 13" size. Wood conductor.
484'-1" feet 10" size, csg. 1466'-9" feet 8 1/4" sized csg.
2085'-3" feet 6 5/8 size, csg.
feet size, csg. feet sized csg.

Well not packed packer of size, set at
packer of size, set at
in casing perforated at feet to feet.
in casing perforated at feet to feet.

Coal was encountered at 1001' feet; thickness 48 inches, and at 1100 feet; thickness 96 inches; and at feet; thickness inches.

Liners were used as follows: (Give details)

July 17th, 1936 Date.

Approved THE MANUFACTURERS LIGHT & HEAT CO. 09/29/2023

By [Signature] (TITLE) Land Department



7.

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_ Well No. 3222

The Manufacturers Light & Heat Company of 800 Union Trust Bldg., Pittsburgh Pa.

on the Freeman Blake Farm

containing \_\_\_\_\_ acres. Location \_\_\_\_\_

Proctor District in \_\_\_\_\_ County, West Virginia

The surface of the above tract is owned in fee by Freeman Blake

of Bebee, W. Va., address, and the mineral rights are owned by

The Manufacturers Light & Heat Co., of Pittsburgh, Pa.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. W-116 issued by the West Virginia Department of Mines, Oil and Gas Division

May 2nd, 1936

Elevation of surface at top of well \_\_\_\_\_ 1270 feet

The number of feet of the different sized casings used in the well.

10" \_\_\_\_\_ feet \_\_\_\_\_ size, cag. \_\_\_\_\_

8" \_\_\_\_\_ feet \_\_\_\_\_ size, cag. \_\_\_\_\_

6" \_\_\_\_\_ feet \_\_\_\_\_ size, cag. \_\_\_\_\_

\_\_\_\_\_ feet \_\_\_\_\_ size, cag. \_\_\_\_\_

Well not packed

\_\_\_\_\_ feet \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ feet \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ feet \_\_\_\_\_ size, set at \_\_\_\_\_

Coal was encountered at \_\_\_\_\_ 1001' \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches, and at \_\_\_\_\_ 1100'

\_\_\_\_\_ feet; thickness \_\_\_\_\_ inches, and at \_\_\_\_\_ \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_

\_\_\_\_\_

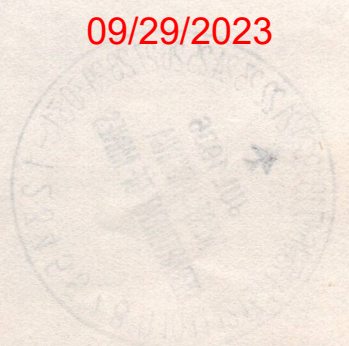
\_\_\_\_\_

\_\_\_\_\_

Date July 17th, 1936

Approved THE MANUFACTURERS LIGHT & HEAT CO., Owner

By \_\_\_\_\_ Land Department



09/29/2023

B-53

116

Gas

The Manufacturers Light & Heat Company  
800 Union Trust Bldg.,  
Pittsburgh Pa.

COMPLETION DATA SHEET  
No. 2  
FORMATION RECORD

Well No. 3525

Freeman Blake farm

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Clay				0	12	12		
Rock				12	20	8		
Red mud	Red	Soft		20	40	20		
Shale				40	60	20		
Sand			Water 110'	60	110	50		
Red rock	Red	Soft		110	170	60		
Sand	White	Hard		170	200	30		
Slate	White	Hard		200	250	50		
Stone	Yellow			250	275	25		
Slate	White			275	300	25		
Lime	White			300	350	50		
Red rock	Red	Soft		350	400	50		
Slate & shells				400	450	50		
Slate	White			450	493	43		
Lime	White			493	550	57		
Red rock	Red	Soft		550	570	20		
Lime	White	570		570	600	30		
Slate	White			600	620	20		
Lime	White			620	640	20		
Red rock	Red	Soft		640	650	10		
Shale	Gray & black			650	685	35		
Lime				685	705	20		
Slate				705	715	10		
Lime				715	735	20		
Sand	White	Hard		735	780	45		
Slate	White			780	785	5		
Lime	White			785	805	20		
Slate	White			805	832	27		
Red rock	Red	Soft		832	850	18		
Slate	White			850	860	10		
Sand				860	870	10		
Lime	White			870	925	55		
<del>Mapletown coal</del>	<del>Black</del>	<del>Soft</del>						
Red rock	Red	Soft		925	930	5		
Lime				930	1001	71		
Mapletown coal	Black	Soft		1001	1005	4		
Lime				1005	1057	52		
Slate	Dark			1057	1062	5		
Lime	White			1062	1080	18		
Slate				1080	1085	5		
Lime Shells				1085	1100	15		
Pitts. Coal	Black	Soft	Water 1100'	1100	1108	8		Steel Line
Lime				1108	1125	17		
Red rock	Red	Soft		1125	1130	5		
Lime	White			1130	1155	25		
Slate	White			1155	1165	10		
Sand	White			1165	1195	30		
Shale	Gray			1195	1210	15		
Lime				1210	1220	10		
Red rock	Red	Soft		1220	1240	20		
Lime				1240	1260	20		
Red rock	Red	Soft		1260	1280	20		
Slate	White			1280	1290	10		
Red rock	Red	Soft		1290	1310	20		
Slate	White			1310	1320	10		
Lime				1320	1330	10		
Shale	White			1330	1375	45		
Lime	White			1375	1390	15		
Slate				1390	1400	10		
Lime				1400	1420	20		
Slate	Black			1420	1470	50		
Lime	Black			1470	1480	10		
Slate	White			1480	1515	35		
Slate	Black			1515	1535	20		
Sand		Hard		1535	1545	10		
Shale	Gray			1545	1560	15		
Red rock	Red	Soft		1560	1570	10		
Big Dunkard				1570	1600	30		
Slate				1600	1615	15		
Lime	White	Hard		1615	1625	10		

Well was not shot at .....feet; well was shot at .....feet.

Salt ..... salt  
Fresh water at 110 .....feet; fresh water at 1100 .....feet.

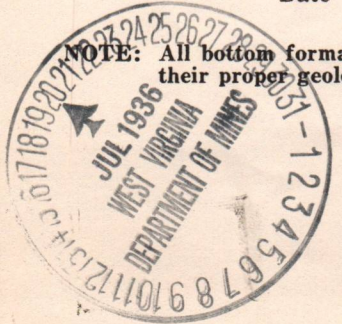
producing  
Well was ..... hole.

THE MANUFACTURERS LIGHT & HEAT COMPANY,

July 17, 1936.

Approved *[Signature]*  
Owner Land Department.

09/29/2023



NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

COMPLETION DATA SHEET  
No. 2  
FORMATION RECORD

The Manufacturers Light & Heat Company  
800 Union Trust Bldg.,  
Pittsburgh, Pa.  
Well No. 3522  
Froeman Laine Farm

Depth	Formation	Character	Notes
0	Red shale	Red shale	
1	Red shale	Red shale	
2	Red shale	Red shale	
3	Red shale	Red shale	
4	Red shale	Red shale	
5	Red shale	Red shale	
6	Red shale	Red shale	
7	Red shale	Red shale	
8	Red shale	Red shale	
9	Red shale	Red shale	
10	Red shale	Red shale	
11	Red shale	Red shale	
12	Red shale	Red shale	
13	Red shale	Red shale	
14	Red shale	Red shale	
15	Red shale	Red shale	
16	Red shale	Red shale	
17	Red shale	Red shale	
18	Red shale	Red shale	
19	Red shale	Red shale	
20	Red shale	Red shale	
21	Red shale	Red shale	
22	Red shale	Red shale	
23	Red shale	Red shale	
24	Red shale	Red shale	
25	Red shale	Red shale	
26	Red shale	Red shale	
27	Red shale	Red shale	
28	Red shale	Red shale	
29	Red shale	Red shale	
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31	Red shale	Red shale	
32	Red shale	Red shale	
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92	Red shale	Red shale	
93	Red shale	Red shale	
94	Red shale	Red shale	
95	Red shale	Red shale	
96	Red shale	Red shale	
97	Red shale	Red shale	
98	Red shale	Red shale	
99	Red shale	Red shale	
100	Red shale	Red shale	

09/29/2023

All formation data must be checked as indicated above and all corrections and additions must be checked and approved by the geologist in charge of the well and the geologist in charge of the field office.

THE MANUFACTURERS LIGHT & HEAT CO. Company

800 Union Trust Bldg., Pittsburgh, Pa. Address

Well No. 1 - 3525

@ Freeman Blake farm

COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
<u>SHEET # 2</u>								
Shale & lime	White & black	Hard		1625	1650	25		
Gas sand				1650	1730	80		
Slate	Dark			1730	1735	5		
Lime	White	Hard		1735	1750	15		
Sand				1750	1830	80		
Slate	Dark			1830	1835	5		
Salt Sand				1835	1860	25		
Slate			Water 1835'	1860	1870	10		
Second salt sand				1870	1910	40		
Lime Slate				1910	1945	35		
Lime				1945	1950	5		
Third salt sand			Water 1989	1950	2025	75		
Slate	Black			2025	2035	10		
Lime				2035	2040	5		
Shale	Black			2040	2066	26		
Maxon sand			Gas 2084	2066	2095	29		Steel line
							2095	

shot  
Well was not shot at ..... feet; well was shot at ..... feet.

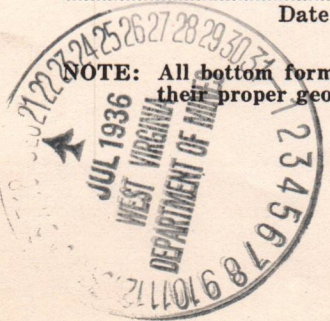
Salt  
Fresh water at 1835 ..... feet; fresh water at 1989 ..... feet.

producing  
Well was ..... hole.  
dry

THE MANUFACTURERS LIGHT & HEAT COMPANY,

July 17, 1936.  
Date

Approved *[Signature]*  
Owner Land Department. 09/29/2023



NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

FORMATION RECORD

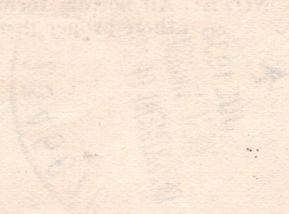
Well No. 1 - 3225

H. Freeman Blake Farm

Remarks	Time	Pressure	Bottom	Top	On Gas or in Water	Character	Time	Name
						Sheet # 2		
	25	1850	1850	1850		Hard		White & lime
	30	1730	1730	1850				Gas sand
	5	1735	1735	1730				Glate
	15	1750	1750	1735		Hard		Glate
	30	1830	1830	1750				Third
	5	1835	1835	1830				Glate
	25	1860	1855	1835	Water 1835'			Self sand
	10	1870	1860	1860				Glate
	10	1910	1870	1870				Second self sand
	25	1915	1910	1910				lime slate
	5	1950	1915	1915				lime
	15	2025	1950	1950	Water 1950'			Third self sand
	10	2025	2025	2025			Black	Glate
	5	2040	2025	2025				lime
	25	2025	2025	2040	Gas 2034'		Black	Glate
Steel line	25	2025	2025	2025				laxon sand

3025

09/29/2023



THE MANUFACTURERS LIGHT & HEAT COMPANY

Land Department

NOTE: All formation data must be noted as indicated above and all measurements of gas and water must be noted as indicated above.



The Manufacturers Light & Heat Company  
Company

Division 4

Record of well No. 3525 on Freeman Blake Farm 93 Acres  
 Victory Storage Field Proctor District Wetzel County W. Va. State  
 Rig Commenced Sept. 10, 1952, Completed Sept. 13, 1952  
 Drilling Commenced Sept. 13, 1952, Completed Oct. 17, 1952  
 Contractor Rawe Drilling Co. Address New Martinsville, W. Va.  
 Driller's Name A. E. Spencer - Curt Cozart - E. D. Rawe

CASING AND TUBING RECORD

	Conductor	13"	10"	8 5/8"	7"	6 5/8"	5 3/16"	4"	3"		
Used in Drlg	13"x14'		487'2"	1463'10"		2093'11"	(Threads measured on)				
Left in well	13"x14'		487'2"	1463'10"		2093'11"	"	"	"		

PACKER RECORD

SHOOTING RECORD

Size	Depth Set	Type Packer	Date	Type Explosive	Amount	DEPTH		Volume Before Cu. Ft.	Volume After Cu. Ft.
						Top	Bottom		

VOLUME AND PRESSURE

Date	Reading in Inches	Liquid	Size Orifice	Volume	Sand	PRESSURE IN MIN					24 Hour R. P.	Max. R. P.	Hours
						1	2	3	4	5			
	7.0	Water	1"	65.000	Maxon	2 1/2	4	5	6	7		37	48

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

*Completion Slip shows 66,000*

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
				This well had previous been abandoned Reconditioned for Victory Storage Field
Clg. out 13" hole	0	484		Set 10" casing at 484'. Cemented with 45 bags cement.
Clg. out 10" hole	484	1453		Set 8 5/8" casing at 1453. Cemented with 300 bags cement.
Clg. out 8" hole	1453	2090		Set 6 5/8" casing at 2070'. Cemented with 200 bags cement.
Top of Maxon Sand	2077			run block at top of well and cemented cave
Gas	2110	2114		with 75 bags cement
Bottom of Maxon Sand		2119		
Total Depth		2116 1/2		This well treated with 1/2 drum of acid. no results.
Set 6" Lead Plug	2116 1/2	2119		Schlumberger Meas.
				<i>Completion Slip shows T.D. 2132'</i>
M. L. + H. Co.	Abd.	Well		reconditioned for Storage on Work Order 1253-L-409-4 to Storage 10/17/52 (Victory Storage Field)

Examined above information and measurements and found to be correct by

Examined and Approved by

Contractor

Field Superintendent

09/29/2022

NOTE—The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.



B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION



LITTLETON QUADRANGLE  
WET-116-Redrill  
Permit No. **202/6/60**

WELL RECORD

Oil or Gas Well storage (KIND)

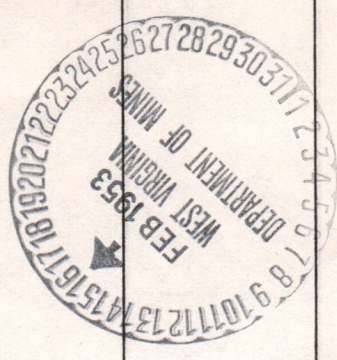
The Manufacturers Light & Heat Company  
Address: Pittsburgh, Pennsylvania  
Farm: Freeman Blake  
Acres: 93

Location (waters): Well No. 1, Sr-3525  
Elev. 1270'  
District: Proctor  
County: Wetzel  
The surface of tract is owned in fee by Freeman Blake  
Address: Bebee, W. Va.  
Mineral rights are owned by M. L. & H. Co.  
Address: Pittsburgh, Pa.  
Drilling commenced: September 13, 1952  
Drilling completed: October 17, 1952  
Date Shot: From To  
Liners Used: 2  
Size: 16, 13, 10

Packers	Left in Well	Used in Drilling	Casing and Tubing	Size
				16
				13
				10
	487' 2"	487' 2"	8-5/8"	8-5/8"
	1463' 10"	1463' 10"	2093' 1"	6"
	2093' 1"	2093' 1"		
	Depth set			
	Pert. top			
	Pert. bottom			
	Pert. top			
	Pert. bottom			

Open Flow	Volume	Rock Pressure	Oil	Fresh water	Salt water
7 / 10ths Water in 1	65,000 - Maxon Sand	hrs.	bbls., 1st 24 hrs.	feet	feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Cleaning out 13" hole		0	484	484			This well had previously been Abdr conditioned for Victory Storage Field. Set 10" casing at 484'. Cemented with 45 bags cement. Set 8-5/8" casing at 1453'. Cemented with 300 bags cement. Set 6-5/8" casing at 2070'. Cemented with 200 bags cement. Run block at top of well and cemented cave with 75 bags cement.
Cleaning out 10" hole		484	1453	1453			This well treated with 1/2 drum of acid. no results Schlumberger measurement Completion slip shows T. D. 2132'
Cleaning out 8" hole		1453	2090	2090			
Top of Maxon Sand		2077	2114	2114			
Gas		2110	2119	2119			
Bottom of Maxon Sand			2119	2119			
Total Depth			2116 1/2	2116 1/2			
Set 6" Lead plug			2116 1/2	2119			



(Over)

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Total Depth	2095	Lift 6 5/8" Casing & Plug while lifting	2085'
Clay	2095 - 2066		
Wood Plug	2066 - 2063		
Cement	2063 - 2055		
Bridge at	1735		
Clay	1735 - 1650		
Wood Plug	1650 - 1647		
Clay	1647 - 1570		
Wood Plug	1570 - 1567		
Bridge at	1138	Lift 8 1/2" Casing	1466' and plugged while lifting
Cement	1138 - 1080	Sealing Pgh. Coal	30' below to 20' above
Bridge at	1005		
Cement	1005 - 981	Sealing Mapletown Coal	30' below to 20' Above
Clay	981 - 481	Lift 10" Casing	484'
Clay	481 to Surface.		

Erect Monument as per Rule # 18

WORK ORDER INTERPOSED BY DEPARTMENT OF MINES

Cement 1567' - 1557'  
 Bridge at 1168'  
 Clay and rock 1158' - 1138'  
 Follow original order to 1080'  
 Clay 1080' - 1005'  
 Follow original order to surface.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, Dept. Office Mgr.

*Harry H. Fowler*  
Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

2d day of February, 1944

DEPARTMENT OF MINES  
Oil and Gas Division

09/29/2023

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

J. W. Wellman and J. F. Miller  
c/o Mr. J. W. Wellman

COAL OPERATOR OR COAL OWNER

Moundsville, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

LEASE OR PROPERTY OWNER

ADDRESS

The Manufacturers Light & Heat Co

NAME OF WELL OPERATOR

800 Union Trust Building

Pittsburgh, Penna.

COMPLETE ADDRESS

27th  
January 27, 1944 194

WELL TO BE ABANDONED

Procter District

Wetzel County

Well No. 3525 (1)

Freeman Blake Farm

Gentlemen:— NOTE: If plugging cannot begin on the date specified below, please notify Inspector Herbert A. Sumney, C/O Gore Hotel, Clarksburg, or notify Oil and Gas Division, Charleston 34-741.

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the <sup>27th</sup>~~25th~~ day of February, 1944, (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

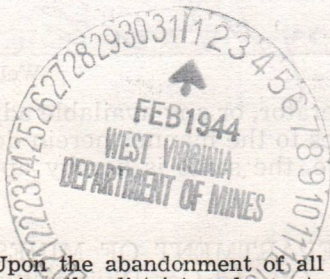
This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

THE MANUFACTURERS LIGHT & HEAT COMPANY,

Land Dept. Office Manager Well Operator.

*Harry H. Fowler*



09/29/2023

NOTE: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer, showing the district and county in which the tract of land is located, the name and acreage of same, the names of the owners and adjacent tracts, and the location of the about to be abandoned well, determined by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-116-P

PERMIT NUMBER

B-8

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

J.W. Wellman & J.F. Miller  
COAL OPERATOR OR OWNER  
C/O J.W. Wellman  
Moundsville, West Va.  
ADDRESS

The Manufacturers Light & Heat Co.,  
NAME OF WELL OPERATOR  
800 Union Trust Building,  
Pittsburgh Penna.  
COMPLETE ADDRESS

COAL OPERATOR OR OWNER

June 10th 1944 194  
WELL AND LOCATION

ADDRESS

Proctor District

LEASE OR PROPERTY OWNER

Wetzel County

ADDRESS

Well No. 3525

Freeman Blake Farm

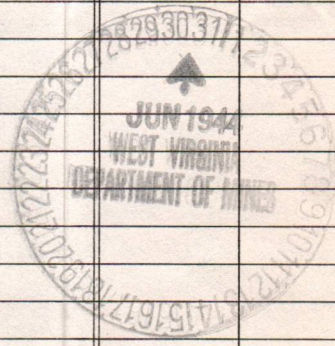
STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of Wetzel } SS:

William C. Moffitt and Ralph Montgomery  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by The Manufacturers Light & Heat Co., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 13th day of March, 1944, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		SIZE & KIND	CSG PULLED
		Clay	2095 ✓ 2066 ✓			
		Wood plug	2066 ✓ 2063 ✓	6 5/8" Wood		
		Cement	2063 ✓ 2053 ✓			
		Bridged	1735 ✓			
		Clay	1735 ✓ 1650 ✓			
		Wood plug	1650 ✓ 1647 ✓	8 1/2" Wood		
		Clay	1647 ✓ 1570 ✓			
		Wood plug	1570 ✓ 1567 ✓	8 1/2" Wood		
		Bridged	1138 ✓			
		Cement	1138 ✓ 1080 ✓			
		Bridged	1005 ✓			
		Cement	1005 ✓ 981 ✓			
		Clay	981 to surface			
COAL SEAMS		DESCRIPTION OF MONUMENT				
(NAME)	<u>Pitts. Coal</u>	Cement	1138 ✓ 1080 ✓	Monument erected as per rule # 18.		
(NAME)	<u>Mapletown Coal</u>	Cement	1005 ✓ 981 ✓			
(NAME)						
(NAME)						



and that the work of plugging and filling said well was completed on the 18th day of April, 1944.

And further deponents saith not.

William C. Moffitt  
Ralph Montgomery

09/29/2023

Sworn to and subscribed before me this 21st day of June, 1944.

My commission expires:

Feb 4th 1944

Notary Public.

Permit No. wet-116-P

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPlicate, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE KEPT BY THE WELL OPERATOR AND THE THIRD COPY, AND EXEMPT COPIES IF REQUIRED, SHOULD BE MAILED TO EACH COUNTY OPERATOR AT THEIR RESPECTIVE OFFICES.

The undersigned, J. T. Miller, of the County of Putnam, State of West Virginia, do hereby certify that the following is a true and correct copy of the original as the same appears in the records of the Department of Mines, Oil and Gas Division, State of West Virginia, at the office of the County Operator for the County of Putnam, State of West Virginia, on the 15th day of March, 1933.

Well No. 3222  
Location Freeman Blaine  
County Putnam  
State West Virginia

AFFIDAVIT

STATE OF WEST VIRGINIA

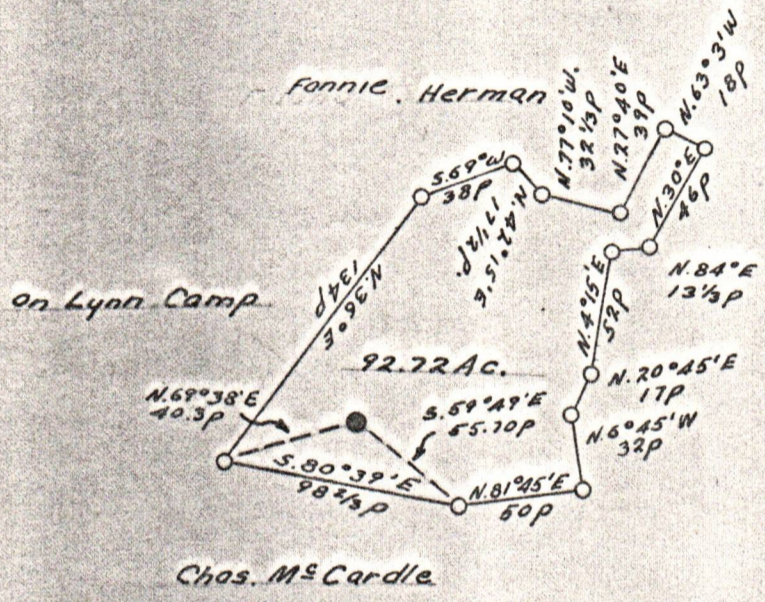
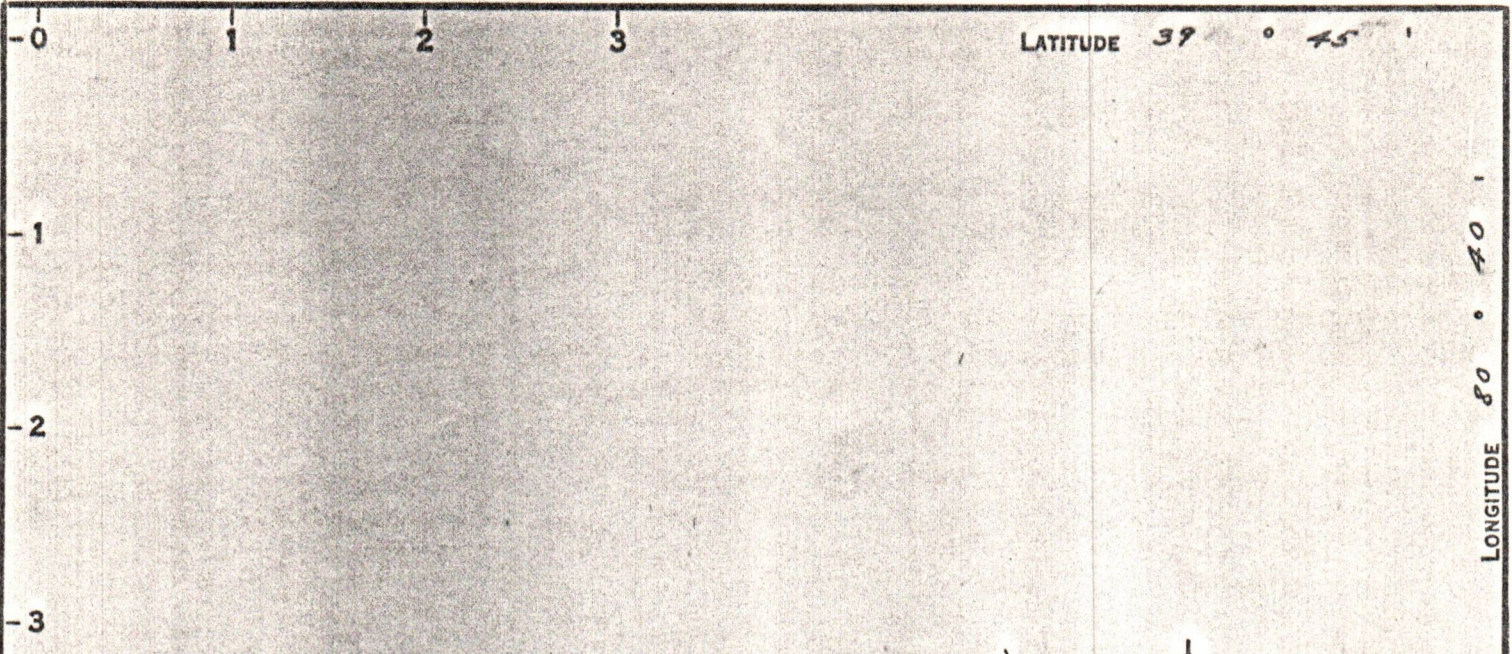
County of Putnam

I, William C. Moffitt, of the County of Putnam, State of West Virginia, do hereby certify that the following is a true and correct copy of the original as the same appears in the records of the Department of Mines, Oil and Gas Division, State of West Virginia, at the office of the County Operator for the County of Putnam, State of West Virginia, on the 15th day of March, 1933.

The undersigned, Ralph Montgomery, of the County of Putnam, State of West Virginia, do hereby certify that the following is a true and correct copy of the original as the same appears in the records of the Department of Mines, Oil and Gas Division, State of West Virginia, at the office of the County Operator for the County of Putnam, State of West Virginia, on the 15th day of March, 1933.

DEPTH	FORMATION	REMARKS	DATE
0-1	Clay		1933
1-2	Cement		1933
2-3	Clay		1933
3-4	Clay		1933
4-5	Clay		1933
5-6	Clay		1933
6-7	Clay		1933
7-8	Clay		1933
8-9	Clay		1933
9-10	Clay		1933
10-11	Clay		1933
11-12	Clay		1933
12-13	Clay		1933
13-14	Clay		1933
14-15	Clay		1933
15-16	Clay		1933
16-17	Clay		1933
17-18	Clay		1933
18-19	Clay		1933
19-20	Clay		1933
20-21	Clay		1933
21-22	Clay		1933
22-23	Clay		1933
23-24	Clay		1933
24-25	Clay		1933
25-26	Clay		1933
26-27	Clay		1933
27-28	Clay		1933
28-29	Clay		1933
29-30	Clay		1933
30-31	Clay		1933
31-32	Clay		1933
32-33	Clay		1933
33-34	Clay		1933
34-35	Clay		1933
35-36	Clay		1933
36-37	Clay		1933
37-38	Clay		1933
38-39	Clay		1933
39-40	Clay		1933
40-41	Clay		1933
41-42	Clay		1933
42-43	Clay		1933
43-44	Clay		1933
44-45	Clay		1933
45-46	Clay		1933
46-47	Clay		1933
47-48	Clay		1933
48-49	Clay		1933
49-50	Clay		1933
50-51	Clay		1933
51-52	Clay		1933
52-53	Clay		1933
53-54	Clay		1933
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87-88	Clay		1933
88-89	Clay		1933
89-90	Clay		1933
90-91	Clay		1933
91-92	Clay		1933
92-93	Clay		1933
93-94	Clay		1933
94-95	Clay		1933
95-96	Clay		1933
96-97	Clay		1933
97-98	Clay		1933
98-99	Clay		1933
99-100	Clay		1933

09/29/2023



COAL OWNED BY J.W. Wellmon & J.F. Miller  
 Storage   
 NEW LOCATION   
 DRILL DEEPER   
 ABANDONMENT

COMPANY The Manufacturers Light & Heat  
 ADDRESS 800 Union Trust Bldg. Pgh. Pa.  
 FARM Freeman Blake  
 TRACT \_\_\_\_\_ ACRES 93 LEASE No. 26375  
 WELL (FARM) No. 1 SERIAL No. 3525  
 ELEVATION (SPIRIT LEVEL) 1270.0'  
 QUADRANGLE Littleton  
 COUNTY Wetzel DISTRICT Proctor  
 ENGINEER A.J. Russell  
 ENGINEER'S REGISTRATION No. \_\_\_\_\_  
 FILE No. \_\_\_\_\_ DRAWING No. V43-797  
 DATE Dec. 3, 1952 SCALE 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

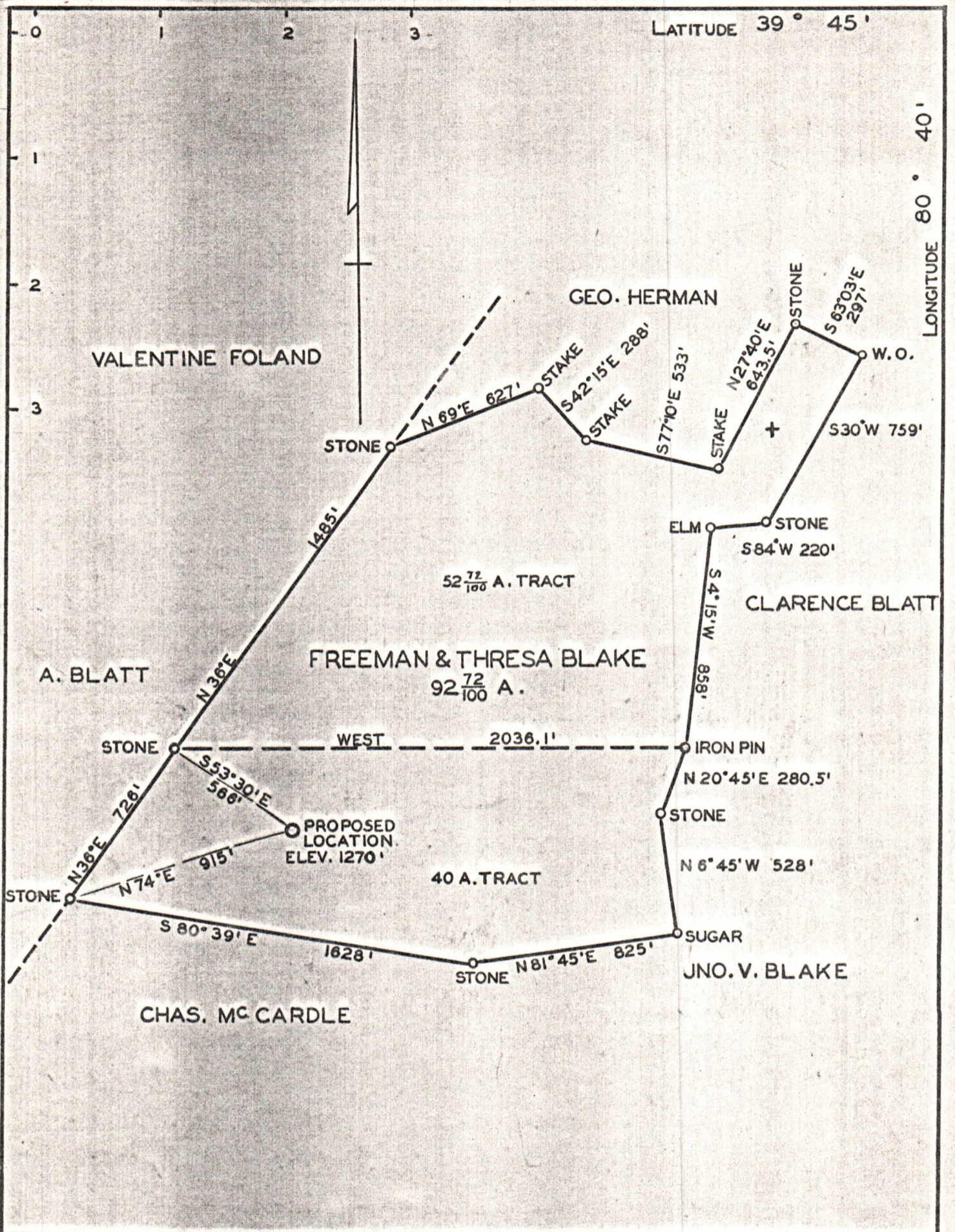
WELL LOCATION MAP 09/29/2023

FILE No. Wet - 116 - Redrill

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

— DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.





COMPANY THE MANUFACTURERS LIGHT & HEAT  
 ADDRESS 800 UNION TRUST BUILDING  
PITTSBURGH, PA.  
 FARM FREEMAN & THERESA BLAKE  
 TRACT ONE ACRES 92 72/100 LEASE NO. 14000  
 WELL (FARM) NO. ONE SERIAL NO. 3525  
 QUADRANGLE LITTLETON N.W.  
 COUNTY WETZEL  
 DISTRICT PROCTOR  
 ENGINEER A. J. Russell  
 FILE NO. 3525 DRAWING NO. \_\_\_\_\_  
 DATE APR. 1, 1936 SCALE 1 INCH = 500 FT.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. WET - 116 09/29/2023  
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS SCALE 1 TO 62500. LATITUDE AND LONGITUDE BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.