

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To THE DEPARTMENT OF MINES, Charleston, W. Va.

Rush Run Coal and Coke Co

COAL OPERATOR OR COAL OWNER

J. Thomas McIntire

NAME OF WELL OPERATOR

said coal sold to the State for 1932 taxes

ADDRESS

Vineland, New Jersey

COMPLETE ADDRESS

% The Training School

COAL OPERATOR OR COAL OWNER

April 2nd 1936 193

PROPOSED LOCATION

ADDRESS

Proctor District District

Wetzel

County

COAL OPERATOR OR COAL OWNER

Well No. One

ADDRESS

Geo. W. Lemasters Farm Oil and gas rights, A.C. Ballouz

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for

oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

March 30 1936, made by A.C. Ballouz, to

J. Thomas McIntire

4th

and recorded on the day

of April 1936, in the office of the County Clerk for said County in

Book 30 A- 437

page

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

J. Thomas McIntire WELL OPERATOR

The Training School STREET

Vineland CITY OR TOWN

New Jersey STATE

09/29/2023



Address of Well Operator

*Section 3. . . . If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-1



1) Date: May 13, 1983
 2) Operator's Well No. G.W. Lemasters #1
 3) API Well No. 47 103 0115-FRAC
 State West Virginia County Wetzel Permit 0115-FRAC

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil X / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X)
- 5) LOCATION: Elevation: 1460 Watershed: Rush Run
 District: Proctor County: Wetzel Quadrangle: _____
- 6) WELL OPERATOR Perkins Oil & Gas, Inc. 11) DESIGNATED AGENT Deryl L. Perkins
 Address Rt. 2 Address Rt. 2
Pennsboro, WV 26415 Pennsboro, WV 26415
- 7) OIL & GAS ROYALTY OWNER A.C. Ballouz Heirs 12) COAL OPERATOR None
 Address New Martinsville, WV 26155 Address _____
- 8) SURFACE OWNER Willard Lemasters 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Silver Hill R.F.D. Name NONE
Proctor, WV 26055 Address _____
 Acreage 61 Name None
 Acreage 61 Address _____
- 9) FIELD SALE (IF MADE) TO: Name _____ Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert Louther Address Middlebourne, WV
- 15) PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate X
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) Possibly cement 3 1/2" tubing if necessary
- 16) GEOLOGICAL TARGET FORMATION, _____
- 17) Estimated depth of completed well, 3465 feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										Kinds <u>Lynes</u>
Fresh water										
Coal										Sizes <u>5"</u>
Intermediate										
Production	<u>5 7/16</u>		<u>13</u>				<u>3306</u>			Depths set <u>App. 3350</u>
Tubing	<u>3 1/2</u>		<u>9</u>		<u>X</u>	<u>App. 3350</u>	<u>3350</u>	<u>30 SKS</u>		
Liners										Perforations: Top _____ Bottom _____

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Mr. Deryl L. Perkins Signed: Deryl L. Perkins
 My Commission Expires May 24, 1984 Its: V. Pres

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-103-0115-FRAC Date July 20, 1983
09/29/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires March 20, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing: <input checked="" type="checkbox"/>	Fee: <input checked="" type="checkbox"/>
	<u>LP</u>	<u>GP</u>	<u>WJL</u>	<u>NF</u>

Michael Jewis
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Very Bad Copy - only 1 available.

W. S. ...

A. C. BALLOUZ ET UX
TO
J. THOMAS McINTIRE ✓
ADMITTED TO RECORD
APRIL 4th, 1936.

THIS AGREEMENT, Made and entered into the 30th day of March, 1936, by and between A. C. Ballouz and Valentine Ballouz, his wife, of New Martinsville, Wetzel County, West Virginia, parties of the first part, Lessors, and J.

Thomas McIntire, of Vineland, Cumberland County, New Jersey, party of the second part, Lessee.

WITNESSETH: That the said parties of the first part, for and in consideration of the sum of Ten Dollars (\$10.00) to them well and truly paid by the party of the second part, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said party of the second part, to be paid, kept and performed, do grant, demise, lease and let unto the said party of the second part, his successors and assigns, for the sole and only purpose of mining and operating thereon for said oil and gas, and of laying pipe lines, and of building tanks, stations and structures thereon to take care of the said products from said premises; all that certain tract of land situated on Linn Camp Run, Proctor District, Wetzel County, West Virginia, and bounded substantially as follows:

- On the North by lands of A. G. Calvert's heirs,
- On the East by lands of Peter Postlethwait and Levina Pyles,
- On the South by A. C. Ballouz,
- On the West by lands of H. C. Lemasters,

Containing Sixty and three-tenths (60.3) Acres, more or less, reserving, however, therefrom the dwelling-house and the barn and Two Hundred (200) feet around the same on which no well or wells shall be drilled by either parties except by mutual consent "in writing" and the same shall not be used or occupied by the party of the second part, his successors or assigns, for any other purpose except for hauling and traveling over the road along the run, if necessary to do so, for operating for oil and gas, or either of them, under the terms and conditions of this lease; also reserving the graveyard, containing about one-half (1/2) acre, more or less, on which no drilling or operation of any kind for oil or gas shall be done.

It is agreed and understood that this lease shall remain in force for the term of One (1) year from the date of this agreement, and as long thereafter as oil or gas, or either of them, is produced in paying quantities from said tract of land by the said party of the second part, his successors or assigns.

In consideration of the premises, the said party of the second part covenants and agrees as follows:

- 1st. To deliver to the credit of the first party, A. C. Ballouz, his heirs or assigns, free of cost, into the tanks and the pipe lines to which the party of the second part may connect his well or wells, the equal-one-eighth (1/8) part of all the oil that may be produced and saved from the leased premises.

09/29/2023

WEST VIRGINIA, WETZEL COUNTY

I, PEARL FREI, Clerk of the County Court do hereby certify that the foregoing writing is a true and correct copy as appears of record in my office Clk. Ine Book No. 30A at Page No. 437, of said records.

Given under my hand and Seal of said Office this 29 day of December, 1961.

Pearl Frei

Clerk Wetzel County Court

Lan...

...

09/29/2023

absolutely null and void.

11th. If this lease is placed upon the record, the Lessee shall, when requested, upon the Lessee's abandonment or surrender thereof, give to the Lessors a proper release, duly acknowledged.

It is understood between the parties to this agreement that all the conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns, of the respective parties.

In witness whereof, the said parties have hereunto set their hands and seals the day and year first above written.

WITNESS: Mont M. McIntire

A. C. Ballouz (SEAL)

Valentine Ballouz (SEAL)

J. Thomas McIntire

State of West Virginia, County of Wetzel, to-wit:

I, Mont M. McIntire, a Notary Public in and for said County and State, do certify that A.C. Ballouz and Valentine Ballouz, his wife, whose names are signed to the foregoing writing, bearing date the 30th day of March, 1936, have this day acknowledged the same before me in my said County of Wetzel.

Given under my hand and official Seal this 30th day of March, 1936.

My Commission expires February 27, 1946.
(NOTARIAL SEAL)

Mont M. McIntire, Notary Public
in and for Wetzel County, West Virginia.

State of New Jersey, County of Cumberland, to-wit:

I, Ella M. Bates, a Notary Public in and for said County and State, do certify that J. Thomas McIntire, whose name is signed to the foregoing writing, bearing date on the 30th day of March, 1936, has this day acknowledged the same before me in my said County of Cumberland.

Given under my hand and official Seal this the 2nd day of April, 1936.

My Commission expires 11/26/39.
(NOTARIAL SEAL)

Ella M. Bates, Notary Public in and for
Cumberland County, New Jersey.

Clerk's Office County Court, Wetzel County, West Virginia.

The foregoing OIL & GAS LEASE from A. C. Ballouz et ux to J. Thomas McIntire, was on the 4th day of April, 1936, presented into the Clerk's Office aforesaid and thereupon admitted to record together with the certificate thereto annexed.

G. A. Harman, Clerk.

2nd. To pay Four Hundred Dollars (\$400.00) per annum, payable quarterly in advance, for the gas from each and every gas well drilled on said premises, the product from which is sufficient to be marketed and used off the premises, while the gas from said well is so marketed and used, or shut in or closed down; the first payment to fall due and to be paid on each and every gas well within Fifteen (15) days after completing the same and to be made quarterly thereafter.

3rd. To pay to A. C. Ballouz, his heirs or assigns, One-eighth (1/8) of the proceeds of the gasoline that may be produced and saved from said premises from any and all wells for which the gas well rental or royalty is not paid.

4th. It is understood and agreed that the party of the second part shall pay W. H. Lemasters, his heirs or assigns, Seventy-five Dollars (\$75.00) for each and every well drilled on said land for oil or gas in full for damages to the surface of said land, which sum of Seventy-Five Dollars (\$75.00) is to be paid on completion of each and every well.

5th. Second party covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portions of said land, and to bury Two (2) feet under ground all pipe lines laid, except those used to conduct gas and water to drilling engine, and further to complete a well on said premises within Three (3) months from the date of this agreement or pay to A. C. Ballouz at the rate of One Hundred Dollars (\$100.00), in advance, for each Three (3) months such completion is delayed from the time above mentioned for the completion of such well until a well is completed or the expiration of the term of this lease.

6th. All payments due to the Lessors, A. C. Ballouz and his wife, hereunder to be made to A. C. Ballouz or be deposited to his credit in The First National Bank of New Martinsville, W. Va., or in any other Bank at his option, and failure to make such quarterly payment when due shall terminate this lease and shall render it null and void; ten days' grace shall be allowed on all payments that may become due under provisions of this lease.

7th. "If gas be found in the aforesaid land in quantities sufficient to be profitably marketed and used off of the land, then as long as so found in such quantities the said W. H. Lemasters shall have, and there is herein and hereby granted to him, gas free for domestic purposes for one dwelling house on said land, he to make his own connections and use the gas at his own risk and according to provisions therefor contained in oil and gas leases."

8th. The said party of the second part hereby agrees that in case of any well or wells should be drilled on the adjoining lands within four Hundred (400) feet of the boundary line of the aforesaid tract of land which produce oil at the rate of Ten (10) barrels or more per day, or gas at the rate of Two Hundred Thousand (200,000) feet or more per day, then, the said party of the second part, his successors or assigns, shall drill and complete a well or wells on these premises within Six (6) months thereafter to offset said adjoining well or wells.

9th. It is understood and agreed that the parties of the first part reserve all the rights and privileges to the owner or owners of the coal within and underlying said land to mine and remove the same at any time if so desire while this lease is in force.

10th. It is understood and agreed that the party of the second part is to have the privilege of using sufficient water and gas from said premises to run all machinery necessary for drilling and operating thereon, and at any time to remove all machinery and fixtures placed on said premises, and further upon the payment of \$1.00, and all money owing at any time, by the party of the second part, his successors or assigns, to the parties of the first part, their heirs or assigns, said party of the second part shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes

B-2

(OAS)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red rock			1130	1150	Gas	2695-	Water 2165
Slate			1150	1165		2698	
Lime			1165	1285	Oil Gas	3433-	
Slate	Black		1285	1293		3436	
Slate			1295	1300			
Lime			1300	1445			
Pitts coal			1393	1395			
Red rock			1445	1480			
Sand			1480	1520			
Blue Monday			1520	1525			
Red rock			1525	1620			
Lime			1620	1630			
Slate			1630	1635			
Lime			1630	1650			
Slate	Black		1650	1670			
Red rock			1670	1700			
Lime			1700	1715			
Slate	Black		1715	1720			
Lime			1720	1740			
Slate	White		1740	1755			
Slate	Black		1755	1765			
Red rock			1765	1785			
Big Dunkard			1785	1810			
Slate	Black		1810	1860			
Sand			1860	1890			
Slate			1890	1900			
Sand			1900	1950			
Slate	Black		1950	1965			
Sand			1965	2055			
Slate			2055	2065			
Sand			2065	2095			
Slate	Black		2095	2145			
Sand			2145	2170			
Slate	Black		2170	2190			
Lime			2190	2205			
Sand			2205	2247			
Slate			2247	2257			
Lime			2257	2380			
Slate			2380	2390			
Sand			2390	2475			
Slate	Black		2475	2507			
Little Lime			2507	2516			
Pencil Cave			2516	2530			
Big Lime			2530	2590			
Big Injun			2590	2845			
Slate							
Shell			2845	2985			
Sand			2985	3025			
Slate & Shell			3025	3280			
Red rock			3280	3306			
Lime			3306	3320			
Slate & Shell			3320	3431			
Gordon S			3431	3440			
Break			3440	3445			
Sand			3445	3465			

09/29/2023

Date....., 19.....

APPROVED....., Owner

By.....
(Title)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. **West-115**

Stilton

Oil or Gas Well **011** (Kind)

Company **3202/52950 McIntire and etal** Address **The Training School, Vineland, N.J.** Farm **Geo. W. Lemasters** Acres **61** Location (waters) **Rush Run** Well No. **1** Elev. **1460'** District **Proctor** County **Wetzel** The surface of tract is owned in fee by **W. H. Lemasters Eldorado, Kan.** Mineral rights are owned by **A. C. Ballouze New Martinsville, West Virginia**

Drilling commenced **5/10/36** Date shot **9/17/36** Depth of shot **3433** Liners Used
10" **660** 8" **1789** 6 5/8" **2259** 5 3/16" **3306** 3" **3465** 2" **3465** Kind of Packer **none** Size of well **16** **13** **10** **8** **6** **5** **3** **2** Perf. top **Perf. top** **Perf. bottom** **Perf. bottom** **Perf. top** **Perf. bottom** **Perf. top** **Perf. bottom** CASING CEMENTED SIZE No. Ft. Date

Volume Cu. Ft. Rock Pressure lbs. hrs. Oil bbls., 1st 24 hrs. Fresh water feet. Salt water feet.

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Clay	Red		0	16			
Lime			16	25			
Slate			25	100			
Lime shell			100	160			
Red rock			160	180			
Slate			180	200			
Lime			200	280			
Slate			280	320			
Sand			320	345			
Slate			345	365			
Red rock			365	375			
Lime			375	380			
Red rock			380	395			
Lime			395	410			
Slate			410	440			
Lime			440	460			
Red rock			460	525			
Lime			525	550			
Red rock			550	560			
Slate			560	575			
Lime			575	640			
Red rock			640	655			
Lime			655	690			
Sand			690	710			
Slate			710	720			
Lime			720	760			
Red rock			760	770			
Lime			770	825			
Red rock			825	830			
Lime			830	860			
Slate			860	880			
Lime			880	900			
Red rock			900	910			
Lime			910	920			
Slate			920	965			
Lime			965	1020			
Slate			1020	1030			
Lime			1030	1060			
Slate			1060	1115			
Red rock			1115	1120			
Lime			1120				



Handwritten signature

(Over)

B-3 09-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 4 1983

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 103-115

Oil or Gas Well _____
(KIND)

Company <u>perkins oil & Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Rt 2 pennsboro w. Va.</u>	Size			
Farm <u>willard Lemasters</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>proctor</u> County <u>wetzel</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3	3393	3393	Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>3</u> SIZE <u>3393</u> No. FT. <u>8-1-83</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>B J Hughes</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

8-3-83
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

B-12



RECEIVED

APR 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 23, 1984

COMPANY Perkins Oil & Gas, Inc.

PERMIT NO 103-0115-FRAC

Route 2

FARM & WELL NO G. W. Lemasters #1

Pennsboro, West Virginia 26415

DIST. & COUNTY Proctor/Wetzel

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste	✓	
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines	✓	
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED

R.A. Luther

DATE

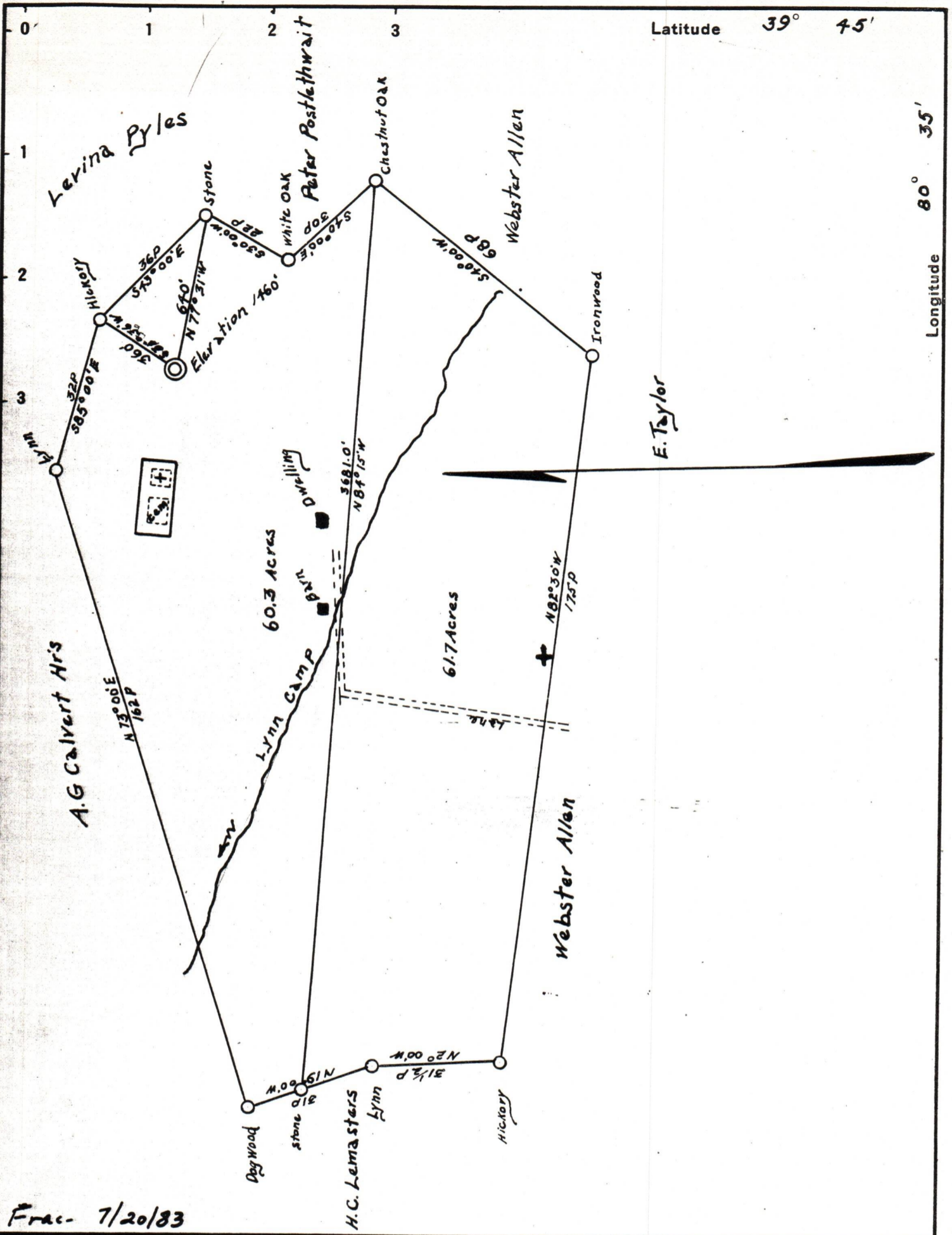
Apr 25, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. ...
Administrator-Oil & Gas Division

May 11, 1984

DATE



Frac- 7/20/83

Company Perkins Oil & Gas Inc.
 Address Rt. 2. Pennsboro WVa. 26415
 Farm A.G. Ballouz
 Tract one Acres 60.3± Lease No. one
 Well (Farm) No. one Serial No. SL 1
 Quadrangle Littleton
 County Wetzel
 District Proctor
 Engineer O.S. Rhodes
 Engineer's Registration No. 388
 File No. _____ Drawing No. _____
 Date April 22, 1936 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 47-103-015 09/29/2023 Frac.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

E-4

103-0115-Frac.

Perkins Oil & Gas, Inc. agrees to and will pay $\frac{1}{8}$ of all production for Oil or Gas which is produced from the G. W. Lemasters #1 to the royalty owners on this lease.

Signed

x Carl D. Perkins

Pres.

Given this 20th day of May, 1983
before me.

May 24, 1984

Commission Expires.

Henry L. Perkins
Notary Public

103-0112-Part

to and will pay 1/8 of all production
for Oil or Gas which is produced
from the E.W. Tomasters #1 to the
royalty owners on this lease.

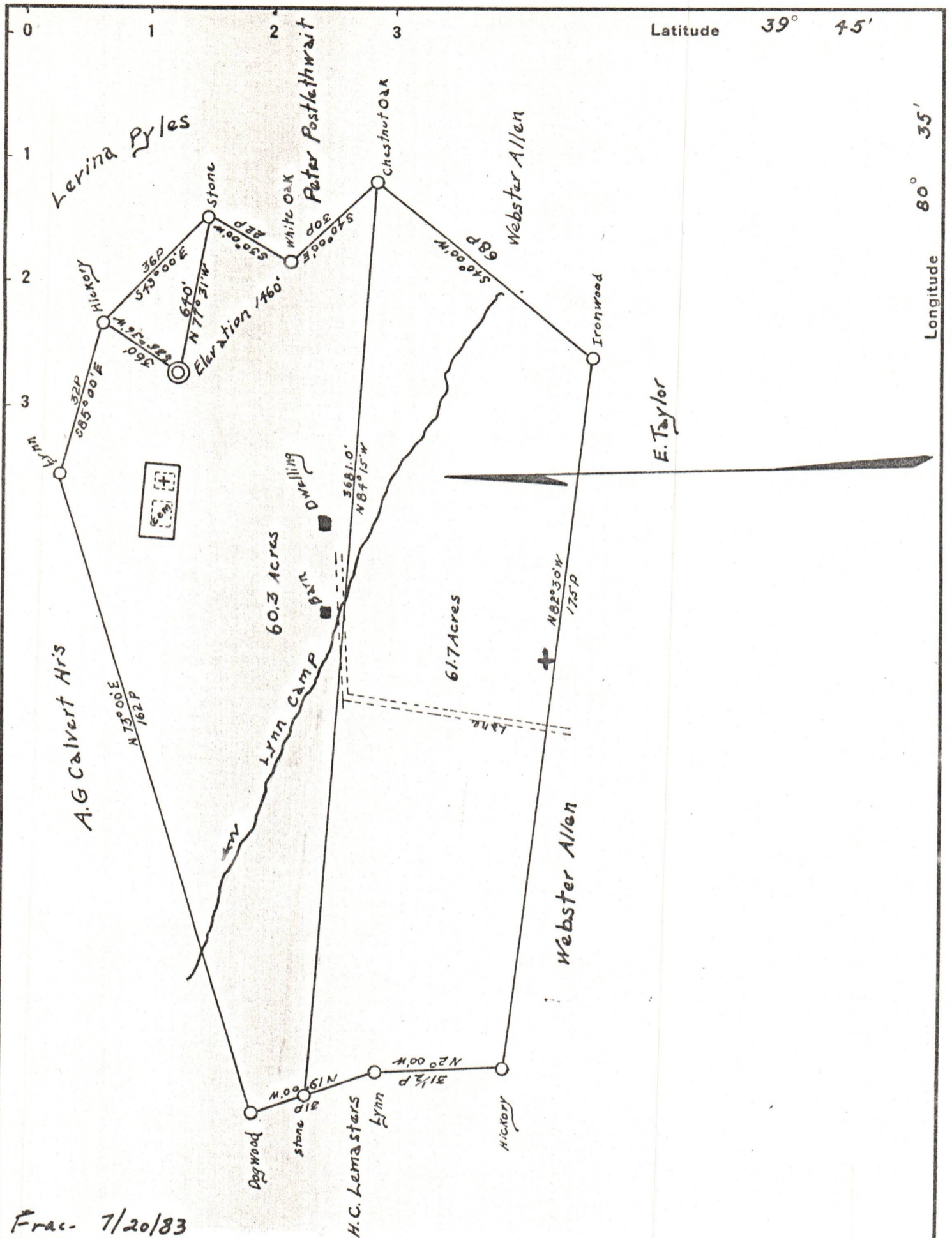
Signed

W. E. Tomasters
Owner

Given this 30th day of May, 1983
before me.

W. E. Tomasters
Notary Public

My Comm. Expires
May 24, 1984



Frac. 7/20/83

Company	Perkins Oil + Gas Inc.
Address	Rt. 2. Pennsboro WVA. 26415
Farm	A.C. Ballouz
Tract	One Acres 60.3± Lease No. One
Well (Farm) No.	One Serial No. S.L. 1
Quadrangle	Littleton
County	Wetzel
District	Proctor
Engineer	O.S. Rhodes
Engineer's Registration No.	388
File No.	Drawing No. —
Date	April 22, 1936 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 47-103-0115-Frac. 09/29/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5115-210M

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Ran 3393' of 3" on top of bridge. Cemented 3" in. Drilled out bridge and fractured well open hole. Well didn't respond.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
No new drilling was done.					

(Attach separate sheets as necessary)

Perkins Oil & Gas, Inc.
Well Operator

By: Deyl Paker

09/29/2023

Date: Jan. 20, 1984

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ~~logs~~, encountered in the drilling of a well."

B-1

IV-35
(Rev 8-81)

RECEIVED
JAN 24 1984
OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date Jan 20, 1984
Operator's Well No. G.W. Lemasters #1
Farm G.W. Lemasters
API No. 47-103-0115-Frac

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1460 Watershed Rush Run
District: Proctor County Wetzel Quadrangle _____

COMPANY Perkins Oil & Gas, Inc
ADDRESS Rt. 2, Pennsboro, WV 26415
DESIGNATED AGENT Daryl L. Perkins
ADDRESS Rt. 2, Pennsboro, WV 26415
SURFACE OWNER Willard Lemasters
ADDRESS Proctor, WV 26055
MINERAL RIGHTS OWNER A.C. Ballouz Heirs
ADDRESS New Martinsville, WV 26155
OIL AND GAS INSPECTOR FOR THIS WORK Robert Louther ADDRESS Middlebourne, WV
PERMIT ISSUED July 20, 1983
DRILLING COMMENCED July 23, 1983
DRILLING COMPLETED Sept. 15, 1983
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING.. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2		3306	
4 1/2			
3		3393	35 SACKS App. 500'
2			
Liners used			

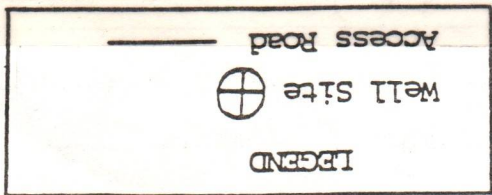
GEOLOGICAL TARGET FORMATION Gordon Depth 3443 feet
Depth of completed well 3443 feet Rotary / Cable Tools
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? no

OPEN FLOW DATA

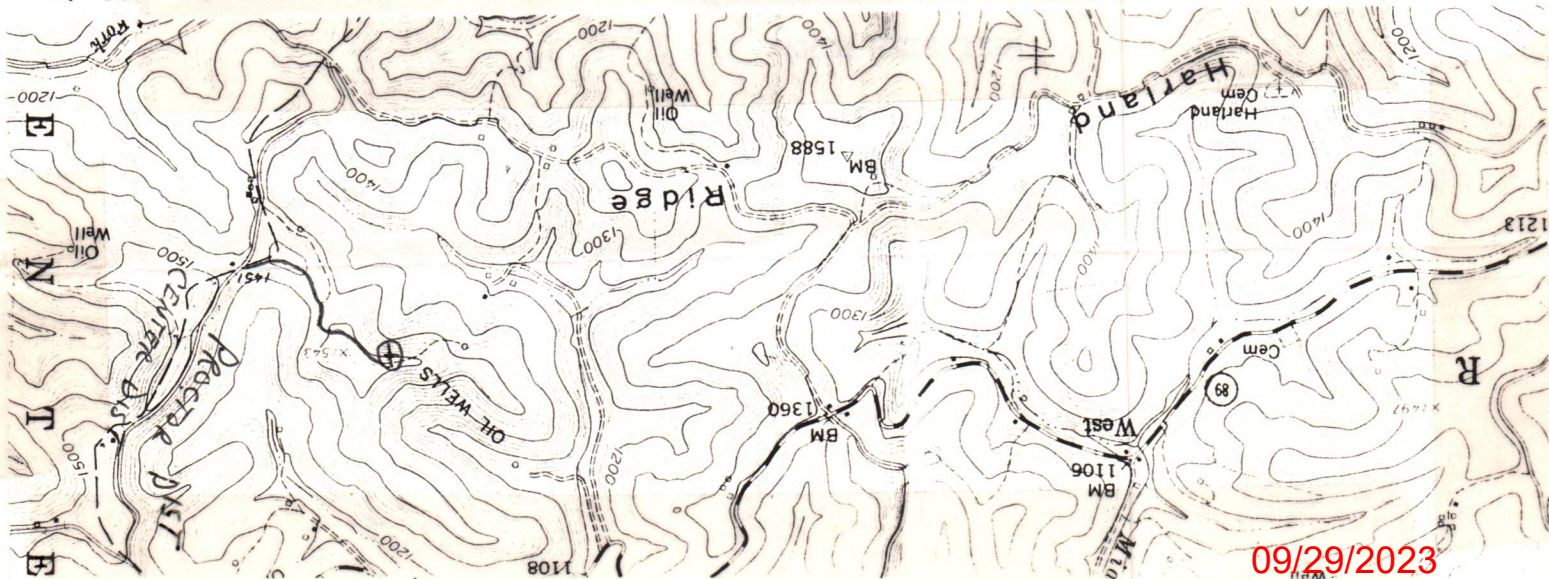
Producing formation Gordon Pay zone depth 3443 feet
Gas: Initial open flow - Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow - Mcf/d Final open flow 1 Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation None Pay zone depth 09/29/2023 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

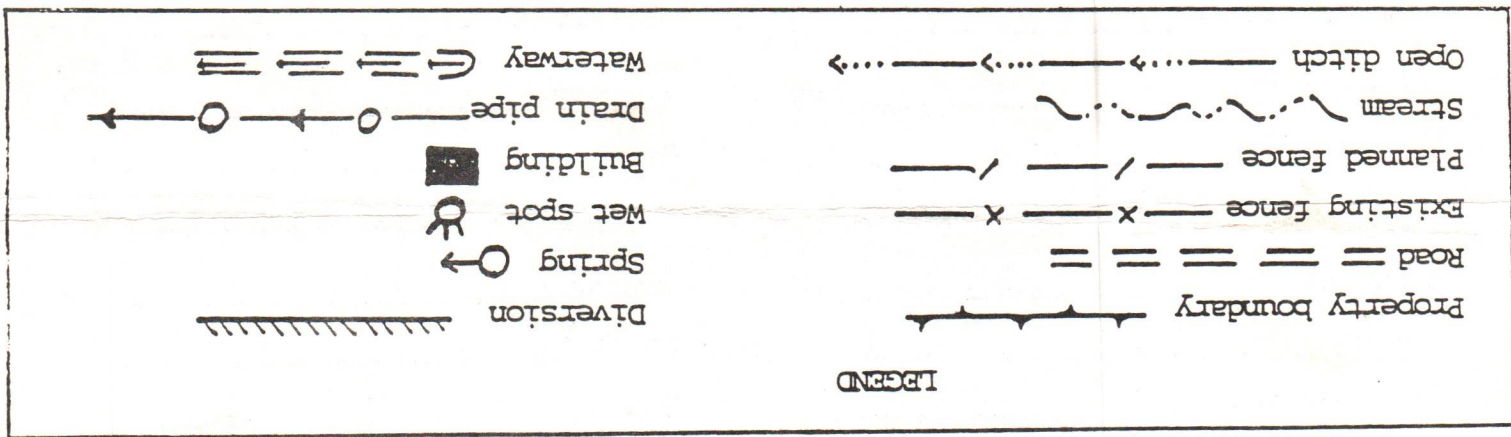
ATTACH OR PHOTOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Wileyville 7 1/2'



3202/62/60



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

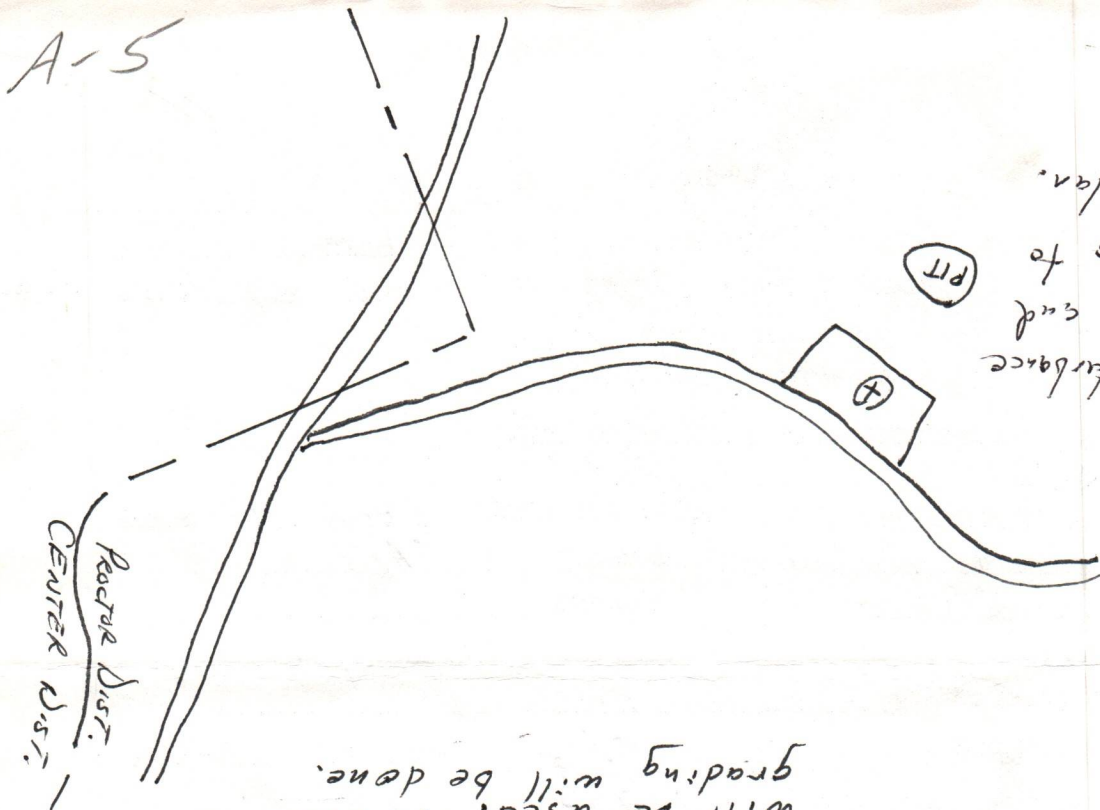


Note: Existing Road and Location will be used. No additional grading will be done.

Road Dist.
Center Dist.

Any additional disturbance will be landscaped and resseeded according to the revegetation plan.

(PIT)



A-5

A-4

#2011



DATE May 13 1983
WELL NO. Lemasters No. 1
API NO. 47 - Wet - 0115 - Frac.

IV-9
(Rev 8-81)

RECEIVED
JUN - 3 1983

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

OIL & GAS DIVISION
COMPANY NAME PERKINS OIL & GAS INC.
Address Rt. 2, Pennsboro WV 26415
Telephone 304-659-2629

DESIGNATED AGENT Deryl Perkins
Address SAME
Telephone _____

LANDOWNER Lemasters
SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Company Employees (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 5/20/83 (Date)
Remuth W Masun (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>see comments</u> (A)	Structure <u>see comments</u> (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Ky 31 Fescue 50 lbs/acre
Red Clover 8 lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* Ky 31 Fescue 50 lbs/acre
Red Clover 8 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Deryl L. Perkins 09/29/2023
ADDRESS Rt 2
Pennsboro, WV 26415
PHONE NO. 304-659-2136