FORM G-1

## NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL (REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

### WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,

Charleston, W. Va.	
Coal Owner Unknown.	Hope Natural Gas Company
COAL OPERATOR	NAME OF WELL OPERATOR 445 West Main St.
	Clarksburg, W. Va.,
Present land owner;	COMPLETE ADDRESS
Nancy Long Heirs, % Francis Long,	March 19, 19 36
Smithfield, W. Va., R #1.	PROPOSED LOCATION
ADDRESS	Grant Distri
COAL OPERATOR	Wetzel Count
	Well No. 7739
ADDRESS	THE ATOMIC AND A STATE OF THE ATOMIC AND A S
G	James M. Allen Far
GENTLEMEN:	: 11 the above
The undersigned wen operator is entitled to dr	ill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the case m	ay be) under grant or lease dated 2-14-1894
, made	by S. M. & BIIZE AILER
Z. T. Francis	and recorded on the 23rd de
	, and recorded on the
of May 1894	, in the office of the County Clerk for said County i
Book 39 page 222 The enclosed plat was prepared by a competen	t engineer and shows the proposed location of a we
to be drilled for oil and gas by the undersigned well o and County above named, determined by survey and land marks.	perator on the farm and in the Magisterial Distric
The undersigned well operator is informed an of coal beneath said farm or tract of land on which saries of the same, who have mapped their workings a coal operators (if any) above named as addressees.	d believes there are no coal operators operating bed aid well is located, or within 500 feet of the bound and filed their maps as required by law, excepting the
The above named coal operators (if any) are	notified that any objections they may desire to make
to such proposed location, or which they are require a well at said proposed location will cause a dangerou	d to make by Section 3 of said Act, if the drilling of scondition in or about their respective coal mine
must be received by, or filed with the Department of this notice and accompanying plat by said Depart	Mines within ten* days from the receipt of a copy of
forms for use in making such objections will be furn	ished to them by the Department of Mines promptl
on request and that all such objections must set fort or grounds on which such objections are based and in	h as definitely as is reasonably possible the groun dicate the direction and distance the proposed location
should be moved to overcome same.	
(The next paragraph is to be completed only i Copies of this notice and the enclosed plat wer	n Department's copy.) e mailed by registered mail, or delivered to the above
	- Indiana 2, 1981-101 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
named coal operators at their above shown respective with the mailing or delivery of this copy to the Depa	
Very t	ruly yours, Hope Natural Gas Company
27 23 24 25 20	MAIN
1000	WELL OFER TOP
181936	445 West Main St.
Address of	STREET
Well Operator	Clarksburg, 09/29/20
Mer)	CITY OR TOWN
Address of Well Operator	West Virginia.

STATE

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
WEST VIRGINIS IN SECTION 2. COLUMN DAY OF MINERS

## WEST VIRGINIA DEPARTMENT OF MINES OF AUDIES

Coal Owner Unwigen. Claracture, s. va., entured, s. vs., Bell. Junes M. allen Perm oil and gas, having fee title thereto. (or as the case may be) under grant or lease dated. "-1 -1 - 1 made by . . M a sidna aller .te mis took 6

09/29/2023

nion T. v. . If no such objections to filed, or be sound by the department of mines within said period of the receipt of said notice and plat by the department of mann to said proposed location, the depart all receipts is said proposed location, the department has be not been no objections at made by the coal operators to the location, or found thereto by the department and that the same is

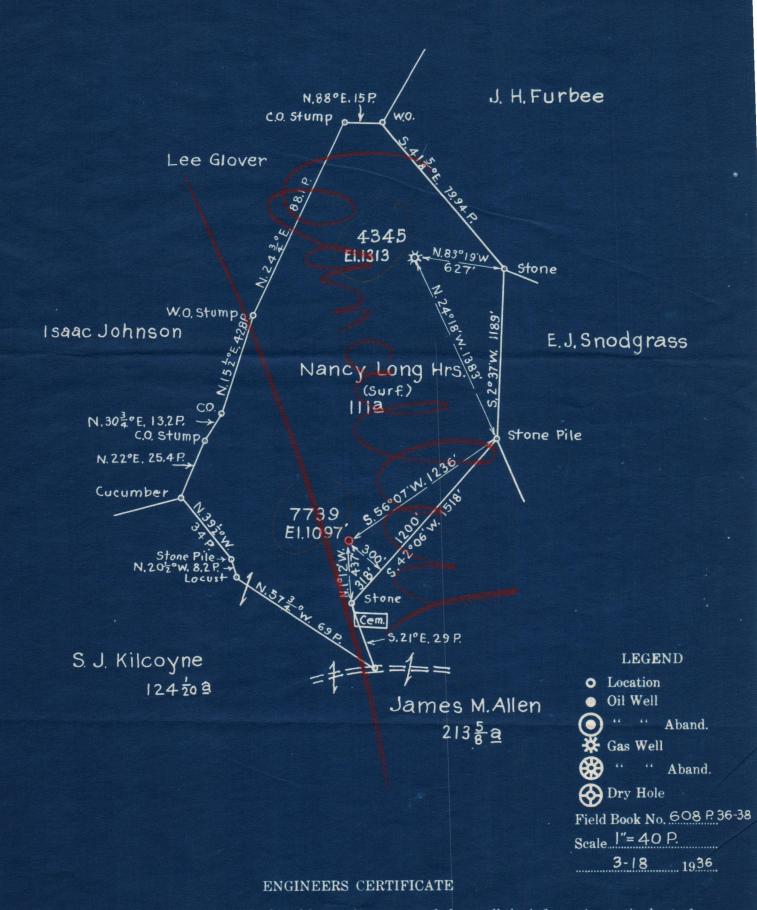
. alabatin voor

Plat of Well Nº's. 4345,7739 Hope Natural Gas Company James M.Allen

Clarksburg, W. Va., on the

Farm consisting of 858 Acres

District Wetzel



I, the undersigned, hereby certify that this map is correct and shows all the information to the best of my knowledge and belief, required by the oil and gas section of the mining laws of West Virginia.



Acknowledged before me a Notary Public in and for the County of Harrison and State of West Virginia

day of March

My Commission expires

Permit#113

March 21, 1936 Nancy Hong Heirs c/o Francis Long RFD #1 Smithfield, W. Va. Gentlemen: A notice of a proposed location of oil or gas Well No. 7739 on the James M. Allen Farm, Grant District, Wetzel County, has been received from the Hope Natural Gas Company, Clarksburg, West Virginia. A copy of this notice with an attached map should have been mailed you by the well operator. If you have any objections to make to the proposed location that come under our jurisdiction, please file same not later than March 31, 1936. Very truly yours, OIL AND GAS DIVISION M/g 09/29/2023 A-11

## HOPE NATURAL GAS COMPANY

445 West Main Street

C. C. REED,
ASST GENERAL SUPERINTENDENT

CLARKSBURG, W.VA.

April 30, 1936.

State Department of Mines, Oil and Gas Division, Charleston, W. Va.,

Gentlemen:-

On April 2, 1936., you issued Drilling Permit Number Wet-113 to drill an oil or gas well No.7739, in Grant District, Wetzel County, on the James M. Allen Farm.

On account of a land slide that developed around the original location, we have moved it to another point on the farm and it will be drilled as per the enclosed map.

Yours very truly,

\*AN Mpy 1, 1936 Nancy Long Heirs e/o Francis Long RFD #1 Smithfield, W. Va. Gentlemen: A notice of revised location of oil or gas Well No. 7739 on the James M. Allen Farm, Grant District, Wetzel County, has been received from the Hope Natural Gas Company, Clarksburg, West Virginia. A copy of the notice and location plat should have been mailed you by the well operator. If you have any objections to the proposed location that come under our jurisdiction, please file same not later than May 11, 1936. Very truly yours, Oil and Gas Division G/g 09/29/2023

Hard or Soft Oil, Gas or Water Depth Formation Color Top Bottom Remarks Found Red Rock 1125 1135 1135 1170 Slate dark 1170 1190 Lime white Red Rock 1190 1200 Lime slate 1200 1226 1226 1243 Lime White 1243 1275 Slate Shells Little Dunkard Sand 1275 1285 dark 1285 1295 Slate 1295 1320 Lime white Big Dunkard 1320 1360 1360 1387 Slate white 1387 Lime white 1395 Sand whi te 1395 1420 1420 1450 Slate dark 1450 1485 Sand gray Slate dark 1485 1520 1520 1540 S and Slate 1540 1550 First Salt 1550 1625 Sand 1625 1680 Slate dark whi te 1680 1690 Sand Slate dark 1690 1730 white 1730 1738 Sand Slate dark 1738 1740 Sand white 1740 1950 Water-1808 & 1870 Slate & Lime 1950 1961 Lime 1961 2005 hard Red Rock soft 2005 2015 Lime hard 2015 2024 Red Rock soft 2024 2080 Lime hard 2080 2100 Slate soft 2100 2119 Little Lime hard 2119 2128 Pencil Cave 2128 2130 Big Lime 2130 2200 2200 Big Injun Sand 2285 Gas Total Depth-2285

Date October 27, 1936. , 19

APPROVED Hope Natural Gas Co., Owner

By (Title)

09/29/2023

Bisms Atstr

B-1

# WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

### WELL RECORD

Permit No. Wet-113

Oil or Gas Well..... Gas

		-	CONTROL OF THE PROPERTY OF THE	MINE TO BE THE REAL PROPERTY OF THE PERSON O				
Company Hope	Natural Ga	s Company		Casing and	Used in	Left in	Packers	
Address Clark	ksburg, W.	Va.,		Tubing	Drilling	Well	Packers	
Temes			Acres 858			100000000000000000000000000000000000000		
Farm.	North Fork	of Fichin	c Creek	Size				
Location (waters)	NOT the FOLK	OI FISHIN	1254	C10 ·			Kind of Packer	
Well No	7739		Elev. 12.0 6.3		000			
District	Grant	County	Wetzel	13		228 Special Anchor		
				10	971	971 Size of		
				81/4	1690			
					2181	2181	Depth set	
Mineral rights ar	e owned by						874	
	A	Address					Perf. top 912	
Drilling commence	ed Augus	st 18, 1936	•	3				
Drining commenc	Sente	mher 24. 1	936.	2			Perf. bottom 920	
Drilling complete	d		1 .	Liners Used			Perf. top	
			shot				Perf. bottom	
Open Flow	/10ths Water	in	Inch	••••••			1	
	. /10ths Merc.	in	Inch					
			Cu. Ft.	CASING CEN	MENTED	SIZE	No. FTDate	
			hrs.				FEET 36 INCHES	
Oil	2.00		bbls., 1st 24 hrs.					
Fresh water	163	feet	.5 feet				FEET 48 INCHES	
Salt water	1808	feet 187	70 feet	914 FEE	ET. 72 INC	CHES	FEET INCHES	
- Sait Water	1	and the second s						
Formation	Color	Hard or	Top	Bottom	Oil Gas or Water	Depth Found		
2 or matrion	•	Soft			or water	Found		
		如于美国。2014年初		** SSEE				
Soil-Surfac	e		0	12				
Rock	light		12	20				
Slate	Light		20	150	Gas	2505		
Lime	DIBITA		150	160				
					W-t 3.00			
Slate	e perg		160	175	Water-163			
Red Rock	2,198		175	190				
Slate	light		190	225	Water-215			
Lime	Gray	-1	225	240				
Slate	light		240	280				
Red Rock			280	295				
Lime	2010		295	350				
Red Rock	hard		350	355				
Lime	0		355	370				
	14 mb4		370	395	Seter-1808	1870		
Slate	light							
Lime	WITT FO		395	414		5		
Coal	gurk		414	417				
Slate	dark		417	430		71		
Lime	white		430	470	60	3051-123		
Sand	white		470	480	100	3		
Slate	light		480	485	1 /2 1	E 050	51	
Lime	white		485	495	180	CA PORTE	300	
Slate	dark	1 2 2 1	495	510	1 1	On Mignet Wille	20	
Sand	white		510	555	1990.00.24.25.21	11/1/2/1/11/11	9	
Slate	dark	10 m (2 1) m (2 1)	555	560	1 18	Maria.	31	
Lime	white		560	590	1 /50	UBM.	3	
Sand	white		590	668	66/	01/10/01/21/21	3/	
		soft	668	670	1	249191715		
Coal	white					The second secon		
Lime	d sand	hard	670	817			1	
Coal	ON THE	soft	817	821				
Lime	gerk	hard	821	912			\ \ \N/\	
Slate	COLUMBIA	soft	912	914			RV'S	
Pittsburgh	Coal	soft	914	920	Gas-915 1	to 920.	Nan A	
Lime	MITTER "	hard	920	975		0	09/29/2023	
Red Rock	87926		975	980			8	
Slate	dark		980	1050			λ	
Sand	white		1050	1075		Ko		
Red Rock	WILL DO		1075	1080				
	White the		1080	1090				
Lime	white					N. C.		
Slate	dark		1090	1100	h	8		
Sand	white		1100	1115	6			
Slate	white	Soft	1115	1125	or Water	Depth	Remarks	
		Hard or			OH, Gas	Disney		

			FFA
1.0 API well number (If not everlable, leave blank 14 digits.)	47- 103-113		
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA Co	regory Code	DEPT.
l.0 Depth of the repest completion location. (Only needed if sections 103 or 107 in 2.0 above.)		ee1	
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number nor available, leave blank.)	Consolidated Gas Supply Corpors  Name 445 West Main Street  Clarksburg W. Va  City State	26301 Zip Code	004228 Seller Code
6.0 Location of this well. (Complete la) or lb! ! (a) For onshore wells (35 letters maximum for field name !	West Virginia Other A-85 Field Name WETZEL County	772 W. Va.	
(b) For OCS wells	Area Name	Block Number	* * * * * * * * * * * * * * * * * * *
(c) Name and identification number of this well. (35 letters and digits maximum.)	JAMES M. ALLEN	77.3	•
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.)			
O (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers		Buye Cco.
(b) Date of the contract	Mo Da, Yı		
(c) Estimated annual production	8	MMc1.	···· U. T. ILL.
	/S/MMRTUI	All Other ces [Indicate or (-).]	(d) Total of (a),
.0 Contract price (As of filing date: Complete to 3 pecimal places.)			
.0 Meximum lewful rate (As of filing date. Complete to 3 decimal places.)	2.224		1 ===
Agency Use Only Date Received by Juris. Agency FEB 2 7 1979 Date Received by FERC	J. W. Hendrickson  Name  Seneture  Seneture  301	V.P. True	Gas Supply

WELL DETERMINATION REPORT FEB 151980 PARTICIPANTS: WELL OPERATOR: Consolidated OTHER: W. Va. Department of Minos, Oil & Gas Division WELL DETERMINATION FILE NUMBER 790227 108 103 0113 Use Above File Number on all Communications Relating to Determination of this Well CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING ITEM NO. FERC-121 Items not completed - Line No. IV-1 - Agent IV-2 - Well Permit IV-6 - Well Plat IV-35- Well Record Drilling Deepening IV-36- Gas-Oil Test: Gas Only ✓ Was Oil Produced? IV-39- Annual Production years qu-ann IV-40- 90 day Production Days off Line: IV-48- Application for Certification. Complete? Affidavit 10 - 17IV Form #51 - 52 - 53 - 54 - 55 - 56 -57 - 58. Complete 18 - 28Other: Survey\_ Geological Charts Structure Map 1:4000 Ma Well Tabulations Gas Analyses (5)Deepened 2889-(5) Production Depth: Production Formation: (5) Final Open Flow: (5) R.P. Ofter Frac: (5) Avg. Daily Gas from Annual Production: (7) Avg. Daily Gas from 90-day ending  $w/1-120 \text{ days} / \frac{32}{2}$ (8) (8) Line Pressure: PSIG from Daily Report Oil Production: Mb From Completion Report (5) Does lease inventory indicate enhanced recovery being done:\_ (10-17)(10-17)Is affidavit signed?\_\_ Notarized? Does official well record with the Department confirm the submitted information? Additional Information \_\_Does computer program confirm?

By Whom?

Was Determination Objected to?

5me

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### STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date DEC, 31, 1978	P
Operator's 7739	
API Well No. 47 - 103 - 113 State County Permit	

#### WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT J. W. Hendrickson
	ADDRESS 445 West Main Street
	Clarksburg, West Virginia 2630
WELL OPERATOR Cons. Gas Supply Corp.	· LOCATION: Elevation
ADDRESS 445 West Main Street	Watershed FISHING CREEK
Clarksburg, W. Va.	Dist. GRANT County WETZEL Quad.
GAS PURCHASER None; gas is de-	Gas Purchase Contract NoN/A
ADDRESS <u>livered into applicant</u> 's	Meter Chart CodeN/A
interstate pipeline system	Date of ContractN/A

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes\_\_\_\_ No\_ X\_. If yes, indicate the type and source of the information.

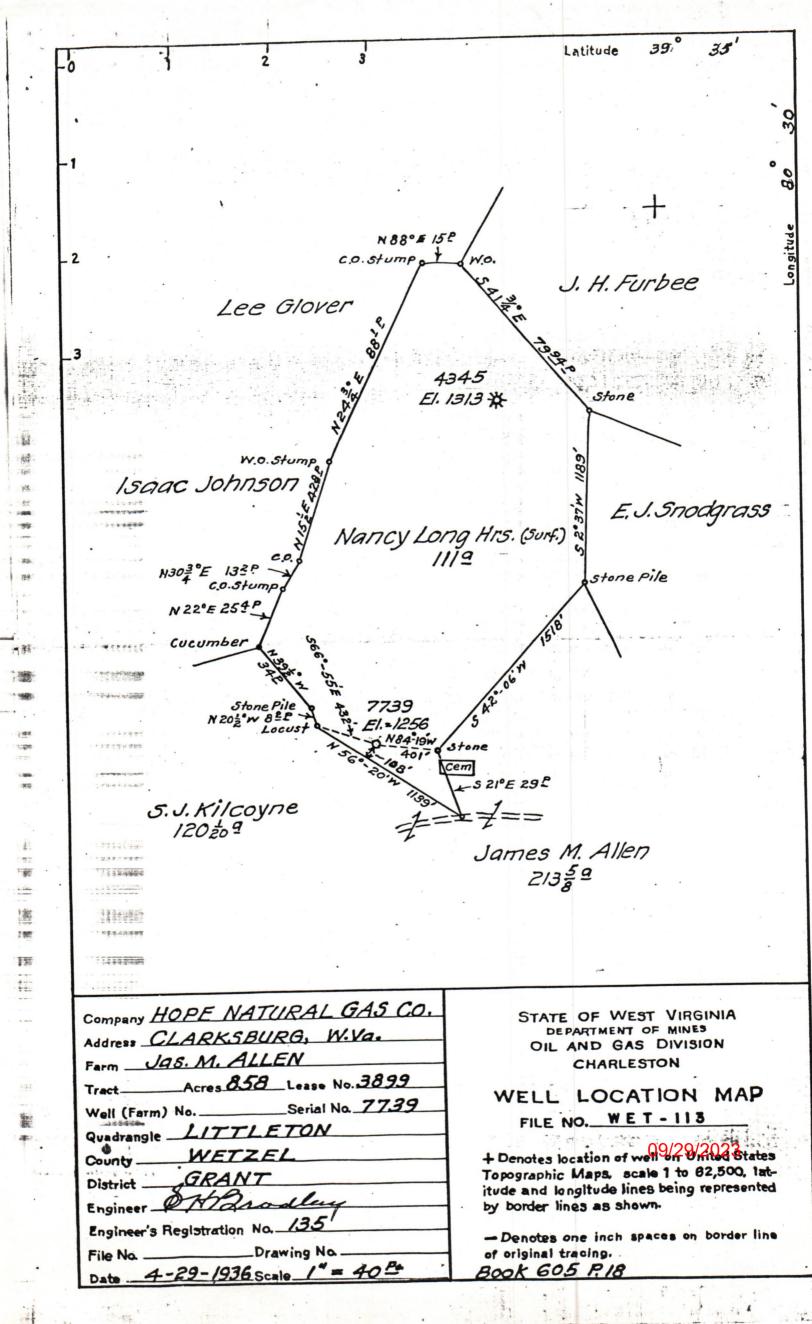
### AFFIDAVIT

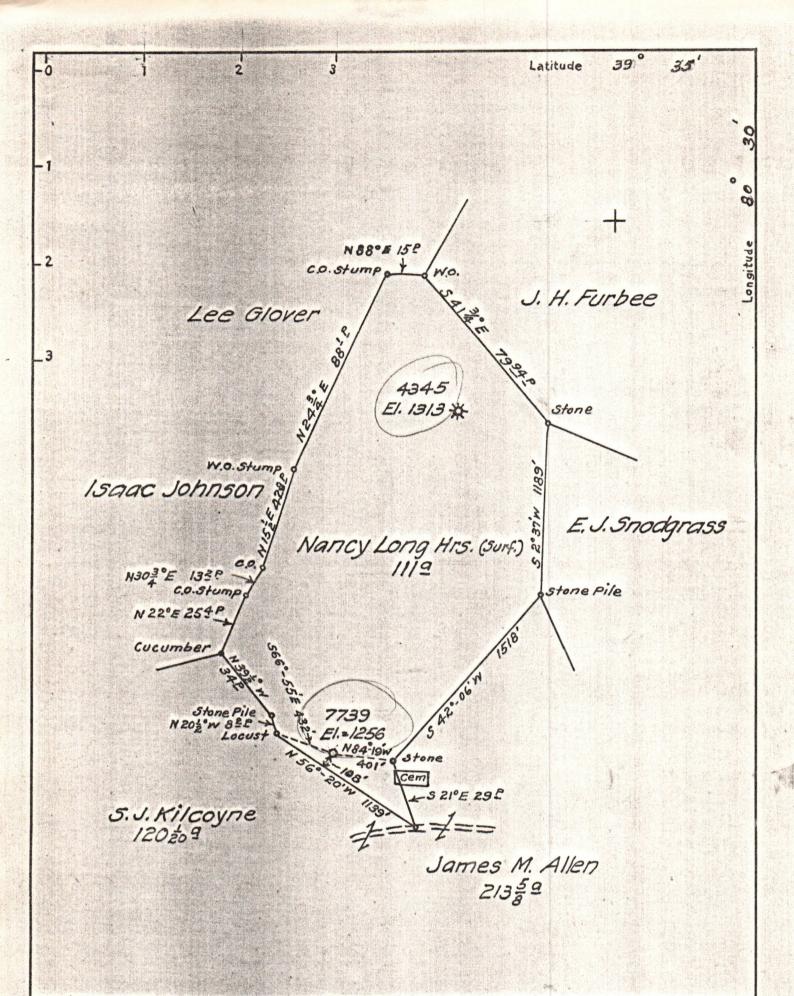
having been first sworn according to law, state that

W. Hendrickson

I have caused to be made a dillegate according to law, state that
indicated to be made a diligent search of those records hereinhefore indicated in the
herein described, that the information contained in this document is true and accurate and that
on the basis of the records and examinations hereinbefore described, and to the best of my information
knowledge and helief the well for which this hereinbefore described, and to the best of my information
knowledge and belief, the well for which this certification is sought qualifies as a stripper well.
Il Senduckson
A Commission of the
STATE OF WEST VIRGINIA,
STATE OF WEST VIRGINIA,
CONTRACT INAPPROPRIE
COUNTY OF HARRISON , TO WIT:
I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid,
do certify that J.W. Hendrickson
do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date
the arm of DEO
the day of
1 1070
Given under my hand and official seal this \( \frac{1}{2} \) day of \( \frac{3}{2} \). \( \frac{1979}{2} \).
$\frac{1}{2} \frac{1}{2} \frac{1}$
My term of office expires on the 12th
My term of office expires on the 13th day of September , 19 86.

(NOTORIAL SEAL)





Company HOPE NATURAL GAS CO.

Address CLARK.SBURG, W.Va.

Farm Jas. M. ALLEN

Tract Acres 858 Lease No. 3899

Well (Farm) No. Serial No. 77.39

Quadrangle LITTLETON

County WETZEL

District GRANT

Engineer SRegistration No. 135

File No. Drawing No.

Date 4-29-1936 Scale 1" = 40 Pm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

FILE NO. WET-1139/29/2023

+ Denotes location of well on United States
Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented
by border lines as shown.

-Denotes one inch spaces on border line of original tracing.

BOOK 605 P.18