NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

(REQUIRED BY SECTION 2, CHAPTER 86, ACTS 1929)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS SECTION

To	THE	DEPARTM	ENT	OF	MINES.
	· C	harleston	, W.	Va	

None	TT 17
COAL OPERATOR OR COAL OWNER	Hathaway and Lewis,
ADDRESS	Grantsville, West Va.
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Proctor District
J. R. Blatt's Hrs.	Wetzel County
West, West Virginia	Well No. 5-1
GENTLEMEN: The undersigned well operator	J. R. Blatt's Hrs. Farm is entitled to drill upon the above named farm or tract of land for
	or as the case may be) under grant or lease dated
August 11, 1931	, made by John R. Blatt to
G. L. Mc. Intire	and recorded on the 14th day
of November, 1933	The second of the County Clerk for said County in
to be drilled for oil and gas by the and	Lease assigned by the County Clerk for said County in Hathaway, by assignment dated Nov. 13, 1933, recorded in Book 28-A, page 375. by a competent engineer and shows the proposed location of a well ersigned well operator on the farm and in the Magisterial District by survey and courses and distances from two permanent points, or
ianu marks.	two permanent points, or

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Act, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above

Very truly yours,



Address of Well Operator Hathaway and Lewis Harhan STREET

Grantsville, ----09/29/2023

West Virginia. *Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location. .ar door .olily contra 09/29/2023



FORM OG 1

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines, Charleston, W. Va.	ull
Everett F. Moore	THE MANUFACTURERS LIGHT AND HEAT COMPANY
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
Moundsville	800 Union Trust Building
West Virginia	Pittsburgh, Pennsylvania
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	August 21, , 1953
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
ADDRESS	Proctor District
	County
OWNER OF MINERAL RIGHTS	39045'
	Well No. F-13237 % 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
ADDRESS	
	Joseph Shiben Farm
GENTLEMEN:	
The undersigned well operator is entitled to	drill upon the above named farm or tract of land for
oil and gas, having fee title thereto, (or as the cas	e may be) under grant or lease dated
	leby Joseph Shiben, et ux ,to
	COMPANY , and recorded on theday
ot	, in the office of the County Clerk for said County in
Book, page	
and County above named, determined by survey an land marks. The undersigned well operator is informed an of coal beneath said farm or tract of land on which aries of the same, who have mapped their working	operator on the farm and in the Magisterial District docurses and distances from two permanent points, or do believes there are no coal operators operating beds said well is located, or within 500 feet of the bounders and filed their maps as required by law, excepting the
the drilling of a well at said proposed location, or which to the drilling of a well at said proposed location will coal mines, must be received by, or filed with the Depa copy of this notice and accompanying plat by said that forms for use in making such objections will be on request and that all such objections must set forth	is (if any) are notified that any objections they may hey are required to make by Section 3 of said Code, if cause a dangerous condition in or about their respective eartment of Mines within ten* days from the receipt of Department. Said coal operators are further notified be furnished to them by the Department of Mines promptly as definitely as is reasonably possible the ground or the the direction and distance the proposed location should
(The next paragraph is to be completed onl	y in Department's copy.)
	re mailed by registered mail, or delivered to the above
named coal operators or coal owners at their above	
	truly yours,
	(To. V of 71/2.1
201222324	INVENTION ASST. LAND AGENT
AUG 1953 WEST VINGINIA WEST WINGINIA Well Operator	THE MANUFACTURERS LIGHT AND HEAT CO
AUG 10 Address	STREET
WEST VIDOUS Well Operator	800 Union Trust Building
DEPARTARE.	CITY OR TOWN 09/29/2023
WEST VIRGINIA Well Operator	Pittsburgh, Pennsylvania
E. MINES, T	Ficosburgh, Pennsylvania
*Section 3 % If no such objections he filed or h	on found by the department of miner -11:
ment shall forthwith issue to the well operator a drilling	repartment of mines, to said proposed location, the depart- spermit reciting the filing of such plat, that no objections

WET-105-R PERMIT NUMBER
REDRILL

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON. W. VA.



STATE OF WEST VINGING

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mores. Rechall

		Charteston, W. Ys.
THE MANUFACTURIES LIGHT AND HEAT COMPANY		Everett F. Moore
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Pittsburgh, Fennsylvania		West Virginia
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y Joseph Shiben, et ux		
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		Hook page.
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(if any) are notified that any objections thay may ey are required to make by Section 2 of said Code of use of dangerous confition in or about their respective recent of blines within time days from the receipt of Department. Said youl operators are further notified furthered to them by the Department of Manes promptly as definitely as is reasonably possible the ground or the direction and distance the proposed location should	stion, of which the ed location will ca- ticd with the Depot ing plat he said objections will be us must set forth	desire to make to such proposed for the drilling of a well at said propose coal mines, must be received by, or i a copy of this notice and excentran- that forms for use in making such on request and that all study objects
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Lime	1000	1	1290	1310			
Rock	Red		1310	1325			
Slate	White		1325	1370			
Rock	Red		1370	1435			
Sand	7. 2. 7. 200		1435	1465			
Slate	Black		1465	1475	0 *D*TF02		
Rock	Red		1475	1510 1525			
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Slate	Black		1740	1775			
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APPROVED

Ву.....

(Title)

STATE OF WEST VIRGINIA

OIL AND GAS DIVISION DEPARTMENT OF MINES

METT BECORD

Oil or Gas Well (Rind)

Раскетя	ni 199A IləW	Used in Drilling	Casing and Tubing	Company Hathaway & Lewis Addres 507/60/50/1100, W. Va.
			əziZ	Farm J. R. Blatt Acres 52
Kind of Packer			91	Lynn Camp Lynn Camp Well No. S. C. Lynn Camp
				District Proctor County Wetzel
			10	The surface of tract is owned in fee by the Blatt Heirs
			₩8	. gV . W . JaeW . sserbbA
Oepth set			8/9 9	Mineral rights are owned by
			91/8 9	
Perf. top				Drilling commenced October 28, 1935
Perf. bottom	SISO	••••••	2	Drilling completed December 5, 1935
Serf. top			Liners Used	Date shotDepth of shot
erf. bottom				Open Flow /10ths Water inInch
		Martin Colombia and Augusta and Colombia and		/10ths Merc. inInch
No. FTDate	ZISE	NLED	CVZING CEME	Volume
				Rock Pressure lbs. hrs.
	TA O			Oil Lat 24 hrs.
	нег ка			Fresh water
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WELL RECORD

Permit No. WET-105-Redrill

Oil or Gas Well Gas (KIND)

			D HEAT COMPANY	Casing and Tubing	Used in Drilling	Left in Well	Packers
Farm Josep	oh Shibem		Acres 52.75	Size			
Location (waters)	76 10 7	= 100071	7,000,00	16			Kind of Packer
Well No. 1-42'				13			
District Proc				10		41510"	Size of
The surface of tra	ct is owned in fee	by	Market Received to the Electric	81/4		1208 '11"	
				6%			Depth set
Mineral rights are				5 3/16		1	
Drilling commence	THE RESERVE OF THE PERSON OF T			NM 4		213014"	Perf. top
Drilling commence	June 22	1954		2			Perf. bottom
Date Shot	From	То		Liners Used	The state of the s		Perf. top
With							Perf. bottom
		3/8	Inch				
			Inch	CASING CEM	ENTED	SIZE	No. FtDate
Volume	0.000		Cu. Ft.				
			hrs.	COAT WAS I	ENCOUNTERE	DAT	FEETINCHES
			_bbls., 1st 24 hrs.				
			feet				FEETINCHES
Salt water			feet	FEF	ETINC	CHES	FEETINCHES
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
Maxon Sand Cleaned out Filled with Total Depth	cement to		2095	2112 2123 2115 2115	Casing Cedepths for the control of t	64: 600: 1175: harge Perfo	set at the following casing
		Q101112131475 J.	FEB 1955 RECEIVED WEST VIRGINIA AEPT. OF MINES 495783	ACC 627 2829 3			09/29/2023

- John	(Title)	rega brad	⊬ ₂ g			™ VA LITHOGRAPHING-CO	CHARLEWS PRINTING AND
AMD HEAT CO, Owner	TRS LIGHT	ARUTOA TURAN					
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Date				& Mast Po	1,		09/29	9/2023
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Date	410							
APPROVED						Date		, 19_
By						1		, 0
MATHEMS PRINTING AND LITHOGRAPHICS CO CHARLESTOR W VA (Title)					Ву_			



DEPARTMENT OF MINES STATE OF WEST VIRGINIA

	STATE OF THE STATE OF	
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4	1144	

OIL AND GAS DIVISION

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Кетатка	Pound Found	Oil, Gas or Water	Bottom	qoT	o braH Soft	Color	Formation
EL INCHES	ES FEE	INCH	raaa	1991	- 1991		Salt water
			IIOS KEEL	1991	feet		Fresh water
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rf. top			Liners Used			Ton EAW	Date Shot
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TOC SIIO	7	ST02,-4"	T Tin				Drilling commence
hape charged	S	#1-120FG	91/89		Address		
bth set	De					owned by	Mineral rights are
	15081	18081	 ₹8		Address		
To 92		1917	10		fee by	ct is owned in	The surface of tra
			13	e]	County Wetz	J	District Procto
nd of Packer	пу		91	Slev. 1788. 28	н	227	Well No. F-13
			əziZ		que	rann c	Location (waters).
Section 1			5	Acres 53		ueqtus	Farm Jeseph
Раскетв	Well	Drilling	ZuiduT		. g q	'uanqs	Address Pitt
1-4	Left in	ni bəsU	bas gaiseO	oo tash &	rers Light	utoslune	Company The M
(KIND)						09/2	9/2023
	VICTORY (SECORE	MELL F			Quadrangle O. W. Cermit No. W. C.

STATE OF WEST VIRGINIA

oil and gas division INSPECTOR'S WELL REPORT

Oil or Gas Well.....

					(MIND)	
Company Miller + Lewi	<i>b</i> '	Casing and Tubing	Used in Drilling	Left in Well	Pac	ckers
Address Parkersburg & Farm J. R. Blatt.	2019	Size 16			Kind of Pa	.cker
		13				
Well No. 5-/		10			Size of	
District Proctor County	Wetzel.	8¼	,			•••••
Drilling commenced		65%			Depth set	
		5 3/16				
Drilling completedTotal	Depth	3			Perf. top	
Date shotDepth of sh	ot	2			Perf. botto	om
Initial Open Flow/10ths W	Vater inInch	Liners Used			Perf. top	
Open Flow after tubing/10ths	Merc. inInch				Perf. botto	om
Volume	Cu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock Pressurelbs	hrs.			-		•••••••••••••••••••••••••••••••••••••••
Oilb	bls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET	INCHES
Fresh waterfeet	feet	FE	ETIN	CHES	FEET	INCHES
Salt waterfeet	feet	FE	ETIN	CHES	FEET	INCHES
Drillers' Names						
Well Abandoned and Plugged	, 19					
REMARKS: Complete	d.					
				0		
10 04			1	41	- /	

825

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISON

INSPECTOR'S WELL REPORT

Permit No. Letter of April 24.1940			Oil or Gas Well			
Company Miller + Lewis	Casing and Tubing	Used in Drilling	Left in Well	Packers		
Address Parkersburg Wilh.	Size		1 1 1 1 1 1	et's?		
Farm J. R. Blatt	16		-1	Kind of Packer		
Well No. 5-/	13					
District Proctor County Wetzel	81/4					
Drilling commenced	6%			Depth set		
Drilling completedTotal Depth	3			Perf. top		
Date shotDepth of shot	2			Perf. bottom		
Initial Open Flow/10ths Water inInch	Liners Used			Perf. top		
Open Flow after tubing/10ths Merc. inInch				Perf. bottom		
VolumeCu. Ft.	CASING CEM	ENTED	SIZE	No. FTDate		
Rock Pressure lbs. hrs.						
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERE	D AT	FEET INCHES		
Fresh water feet feet	FE	ETIN	CHES	FEET INCHES		
Salt water feet feet	FE	ETIN	CHES	FEETINCHES		
Drillers' Names Talked to Mr. Mil	Ver as	1951	ructo	d in		
your letter of Dec. 6.19	39. I	had	forgoi	Hon this		
Well Abandoned and Plugged had expected to meet Mr Miller in						
REMARKS: New Martinsville as I,	had of	ten me	t hin	before.		
He understands our position and promises To call Me on other wells when trouble is encountered,						
May 9, 1940		Do	Cour	DISTRICT WELL INSPECTOR		
			_	09/29/2023		

B-6

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No Wet	105P	paril	#1 bingging	Wel	1 No. F / 3 2:	3
		Wight And He TITE TELEPINE TELEPI	of coaddress pittsb	county Net	26]	
Filling Material U			·	-		
Liner	Location	Amou	nt Packer	Location		
	Totalisi.		BRIDGES	CASIN	G AND TUBING	G
CEMENT-THICK	SS USED AND DEPTH	D-SIZE LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST	г
CEMENT-THICK	WESS WOO!	J-Size ELAB				
	7-+11 +	17. 71.	10'			
	Nellal	be used	15' For Storage,			
and the state of			0			
		0.79				
Drillers' Names_	1 4 4 4 1		. \\\			
14	KOLNIA MI	N From E	teled weel of of ord in The File of No inspendent Supt. The Supt. The Supt.	ellon		
DATE STATE	F I hereby	RECEIVE WEST VIRGIN DEPT. OF MINI	IN 3 Jargan	The Og/	STRICT WELL INSPECT	OR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No.		Oil or Gas Well(KIND)				
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS MALA
Address		Size			ball leve	14 1 6 30 111
Farm		16			Kind of Pac	ker
	Wife. Charles	13		NATTEL GLA	C 789 200 5	
Well No.	TAVES TO THE TAXABLE PROPERTY.	10		965	Size of	DATE OF THE STATE
District	County	81/4			20 000 000 000 000 000 000	Secretary of the second second second
Drilling commenced		65%			_ Depth set	
		5 3/16		77-15		
Drilling completed	Total depth	3		<u>-j</u>	Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
Volume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.					
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	FEET.	INCI	IES	FEET_	INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES
Drillers' Names	7747 990 21377	7 - 2 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -			Section Section 2005	teki sinek
Dimers Names						
Remarks:						

26=5

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

WORK ORDER ARRANGED BY THE DEPARTMENT OF MINES:

Total Depth 2120* 2120* - 2" tubing 2115* - 6-5/8" casing.

Fill with red clay as 6-5/8" casing is pulled to 2078' - a point in "Lime" about 33' above Gas.

Cement 2078' - 2068' - Sealing off Gas.

Continue to fill with red clay from 2068* - 1830* - 25* above Salt Water.

Cement 1830* - 1820*

Continue to fill as easing is lifted from 1820' - 1525' - a point in "Lime" above Big Dunkard Sand.

Cement 1525' - 1515' - Sealing hole completely.

Set a permanent bridge at 1137' - 30' below Pittsburgh Coal.

Cement 1137' - 1085' - 20' above Pittsburgh Coal.
Red Clay 1085' - 1038' - 30' below coal

Cement 1038' - 985' - 20' above coal.

Red Clay 985' - 305' - 30' below Fresh water stratum

Cement 305' - 295'

Red Clay 295' - to surface.

Erect Marker such as is required by Rule 18, 1931 Regulations.

NOTE: CEMENT FOR MAKING CEMENT PLUGS BE MIXED WITH WATER ONLY-APPROXIMATELY FIVE GAL WATER TO ONE SACK CEMENT.

To the Department of Mines, Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitteed for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours,

Well Operator.

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this.......day

of August , 193

DEPARTMENT OF MINES
Oil and Gas Division

09/29/2023

y :			•••	-	•			
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NOTE: This "work order" must be filed in duplicate, one copy for the files of the Department of Mines and the other to be approved or corrected and returned to the well operator as his authority for plugging said well.

FORM G-9

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

To The Department of Mines, Charleston, W. Va.

No.	Miller & Lewis	4
COAL OPERATOR OR COAL OWNER	1004 Ann Street	
· marga pila arrole (15, - 100a) ·	Parkersburg, W. Va.	1 2/3/3/
ADDRESS	COMPLETE ADDRESS	
	August 12, 1939	19
	WELL TO BE ABANDONED	
COAL OPERATOR OR COAL OWNER		
	Proctor	District
ADDRESS	· March Person Prop 1000 - 1000	
	Wetzel	County
LEASE OR PROPERTY OWNER	- 1 - 13cs - 1	
	Well No. 2 5-1	
ADDRESS	J. R. Blatt	
	o re Deado	Farm
Gentlemen:—		
The undersigned well operator is about to about	andon the above described well and will con	mmence the
and of planning and shandaring gold well on the	haleth day of Anomat	1030
work of plugging and abandoning said well on t (which date shall not be less than five days after t		
due course should be received by the Department of		
		aki ibo''). Boshiba
This notice is given you in order that your res		
and filling of said well. You are further notified undersigned will proceed on that date, or shortly t		
required by Section 10, Article 4, Chapter 22 of t	Section 1995 - Beauty 13 5 to 9d F Letters Constitutions	
notice, in "Work Order."	manife and the second s	
min with in heim well of he weighted her all	to each of man at the above of Justice or the	shama Jaka
This notice is being mailed by registered mail		above date.
Ve	ery truly yours,	
	by H. H. Mill	,
	by // / Mill	ev

TOTAL: Upon the abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent engineer; showing the district and county in which the tract of land is located, the name and acreage 09,292023 and the owners of adjacent tracts, and the location of the about to be abandoned well, determined and the courses and distances of such well from two permanent points or landmarks on said tract, shall be submitted with this notice.

(Over)

WET-105-P

105-8.

wit 105.B.

FORM G.A

AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

	Miller & !	Lewis
COAL OPERATOR OR OWNER		U OBERATOR
ADDRESS	COMPLETI	E ADDRESS
COAL OPERATOR OR OWNER		15, 19.39
		ND LOCATION
ADDRESS		District
LEASE OR PROPERTY OWNER		County
ADDRESS		
ADDRESS	J. R. Bl	ett Farm
FFIDAVIT TO BE MADE IN TRIPLICATE, ONE COPY TO BE MAILED BY REGISTE: PERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAIL	RED MAIL TO THE DEPARTMENT, ONE CORED TO EACH COAL OPERATOR ABOVE NAME	PY TO BE RETAINED BY THE WELL D AT THEIR RESPECTIVE ADDRESSES.
AFFID	AVIT	
STATE OF WEST VIRGINIA,		
COUNTY OF		
Clair Starkey a	nd Geo. Hunter	
eing first duly sworn according to law depose and sa		
nd filling oil and gas wells and were employed by	iller & Lewis e above well, that said work	was commenced on the
26th day of August , 193		
he following manner:		
Manner in which sand was plugged:	/ "	
Parted	6 5/8" casing at	8951.
Filled with red clay to 885'		1,000
Filled with cement from 885' to 8	751.	
Filled with red clay from 875. to	305'- 30' below	fresh water stratum.
Manner in which coal was plugged: Filled with cement from 305' to 2	2951.	
Filled with red clay from 295' to	the surface.	
Erected Marker as required by Rul	e 18, 1931 Regula	tions.
· ·		
Description of monument:		
nd that the work of plugging and filling said well was		
nd that the work of plugging and minng said well was	completed on thed	ay or maganomicalism,

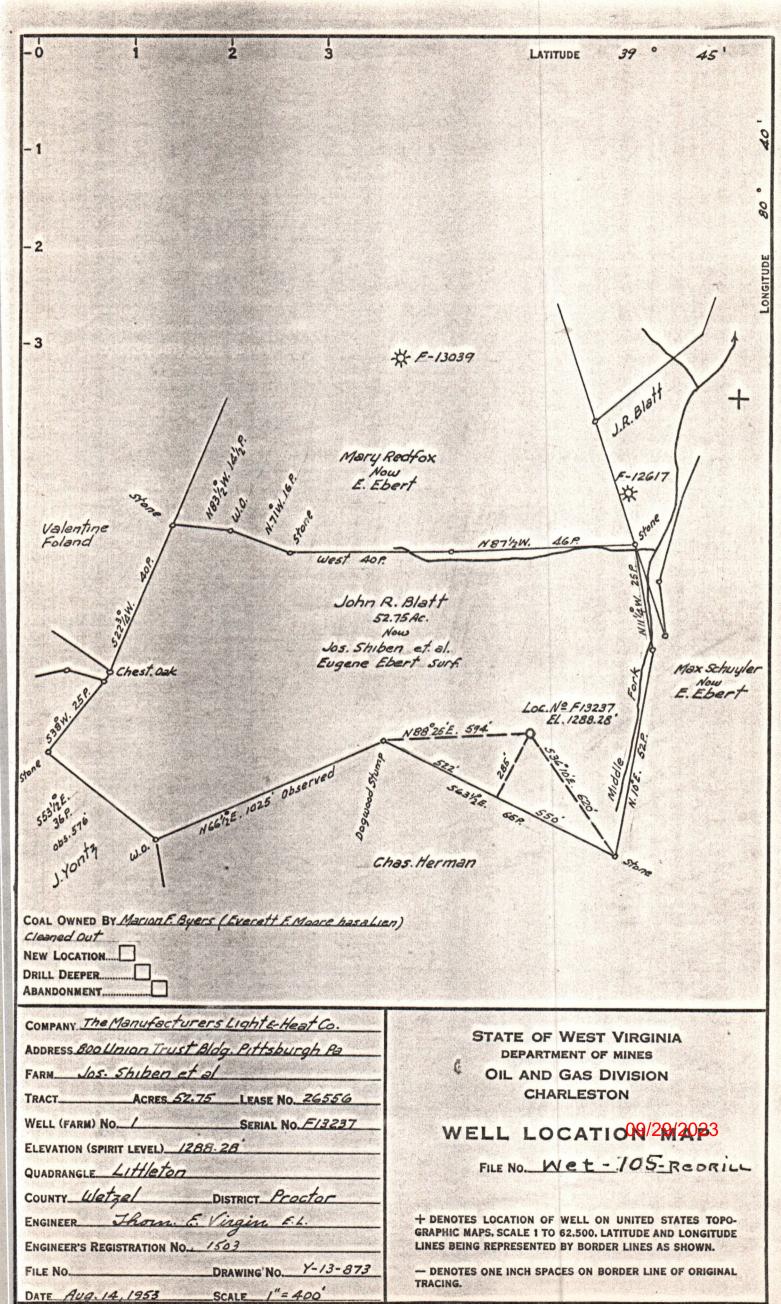
PRIMER TO THE PROPERTY OF A DESCRIPTION OF THE PROPERTY OF THE Clear Sterror was a second of the content of the co --. 1808 to guidee "s\3 a hedred 1836 od tolo ben die bells this calent from Och! to CVS!. the rol olay from OVLA to SOLIA SOI below for . 1808 of 1809 8051 to 8051. coeffice of the the total yell be not better rected armer sa required by mie 18, 1951 de miletions 09/29/2023

Hovember 12, 1935 Hathaway and Levis Grantsville, West Virginia Gontlemon: Permit to drill Well Ne. 5-1 on the J. R. Blatt's Heirs Farm, Proctor District, Wetzel County, is enclosed. Just as soon as the well is completed, please fill out the enclosed blanks and return to this office. Very truly yours, HPR/AS Chief of Department of Mines By 09/29/2023 1=-5. August 14, 1939 Miller & Lewis 1004 Ann Street Parkersburg, W. Va. Gentlemen: We are in receipt of your application to abandon Well No. 2, on the J. R. Blatt Farm, Proctor District, Wetzel County, but tracing of the location was not enclosed and we cannot find, according to our files, where any permit to drill has been issued. In July, 1938 you applied for a permit to drill Well No. 2, on the Clarence Blatt Farm, Proctor District, Wetzel County, but your letter of January 3, 1939 cancelled this application stating that the lease was transferred to Busch and Ferrell. According to the record the well was commenced in October, 1935. We find that a permit was issued for a well on this farm in November, 1935 but the well number on the plat and application is given as 5-1. We would appreciate your letter of explanation. Very truly yours, Secretary OIL AND GAS DIVISION MG/ar 09/29/2023 E-6

Mr. Miller called and said that the well spoken of the the last paragraph (5-1) is the well that he wishes to drill. He bought the well and says that he thinks they started drilling before permit was applied for. The Clarence Blatt Farm has nothing to do with it.

EM December 6, 1939 D. G. Courtney, Inspector Oil & Gas Wells Box 28 Bridgeport, West Virginia Dear Mr. Courtney: On August 21st we issued permit WET-105-P to Miller and Lewis, 1004 Ann Street, Parkersburg, West Virginia, for the abandonment of Well No. 5-1 on the J. R. Blatt Farm, Proctor District, Wetzel County. The total depth of the well was 2120'. The Pittsburgh coal was located from 1105' to 1107' and another seam of coal above the Pittsburgh seam 1005' to 1008' and a large amount of water in the Salt Sand at 1855' and gas production originally at 2111 to 2118 . There was 2115 of 6-5/8" casing and 2120 to 2" tubing. The affidavit recently filed for the plugging shows that the 6-5/8" casing parted at 895' and they state "filled with red clay to 885'" giving no indication from what point filling began nor how much material was used and of course this would show that no coment was put through the Pittsburgh seam. One report was recently filed by you on October 12th which stated merely "completed" so that I gather the company did not call you when they found they could not properly plug the well and of course, they did not call this office. I would appreciate your contacting Miller or Lewis, making clear to them the requirements and the necessities for instructions from this Department or from you in cases of this kind. Further more, please make clear to them that the Department will not accept the work on this well if any difficulty arises due to the manner in which it was plugged. Very truly yours, MG/ar 09/29/2023 E-8 ... April 26, 1940 D. G. Courtney, Inspector Oil & Gas Wells Box 151 Bridgeport, West Virginia Dear Mr. Courtney: If you will check back in your files for my letter of December 6, 1939 in regard to WET-105-P issued to Miller & Lewis for the bbandonment of Well No. 5-1 on the J. R. Blatt Farm, Proctor District, Wetzel County, you will note that I complained that the work was apparently not properly done and asked you to contact them. You have never made a report on the letter or the well and I wonder if you have over-looked this. Very truly yours, MG/am 09/29/2023

September 3, 1953 The Manufacturers Light & Heat Company 800 Union Trust Building Pittsburgh 19, Pennsylvania Gentlemen: Enclosed is permit WET-105-Redrill for the reopening of Well No. F-13237 (Hathaway & Lewis #5-1) on the Joseph Shiben or John R. Blatt Tract, Proctor District, Wetzel County. Very truly yours, Administrative Assistant OIL AND GAS DIVISION MOsg encl cc: Mr. D. F. Desist, Inspector Mr. R. C. Tucker, Assistant State Geologist 09/29/2023



BD 1276_652