## State of West Virginia Division of Environmental Protection Section of Oil and Gas Well Operator's Report of Well Work

API# 47 101-00123

Farm name: Sun Lumber Operator Well No.: #2MH LOCATION: Elevation: 1792' Quadrangle: Hacker Valley 7.5' District: Hacker Valley County: Webster Latitude: 38° 41'52.52 " Longitude: 80° 28'07.243" Company: EASTERN AMERICAN ENERGY CORPORATION 501 56<sup>th</sup> Street Casing Used Left Cement Charleston, WV 25304 Fill Up & in in Tubing Well Well Cu. Ft. Agent: Rodney A. Winters 20" 40' 40' 100 cu ft. 13 3/8" 714 714' 655 cu ft. Inspector: Joe McCourt 9 5/8" 4496 4496 1672 cu ft. 5 ½" 9687 9687 1505 cu. Ft. Permit Issued: 05/10/2011 7116' 2-3/8" 7116' Tubing head Well work commenced: 7/9/2011 Well work completed: 11/21/11 Verbal plugging Permission granted on: Rotary X Cable Rig Total Depth (feet): 9,831' Fresh water depths (ft): 150' Salt-water depths (ft): 1445' Is coal being mined in area? (Y/N) Coal Depths (ft): Open Flow Data Gas: Initial open flow 0 Oil: Initial open flow MCF/d Bbl/d Final open flow 120 MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Days Static rock pressure 1647 96 psi (surface pressure) after Hours 1<sup>st</sup> Producing Formation Devonian Shale Pay zone depth (ft) 7657'-9550'TMD 2<sup>nd</sup> Producing Formation Pay zone depth (ft) 3<sup>rd</sup> Producing Formation Pay zone depth (ft)

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELL SORE.

Rodney A. Winters // //, Agent
For: EASTERN AMERICAN ENERGY CORPORATION

By: Designated Agent Date: 2-6-2012-

05/25/2012

STAGE ONE:

Devonian Shale

40 Holes 9550'-9288'

Water Frac 351290 lbs sand.

8915 bbl CFL

STAGE TWO: Devonian Shale

40 Holes 9160'-8923'

Water Frac 340000 lbs sand.

9229 bbl CFL

STAGE THREE: Devonian Shale

40 Holes 8843'-8606'

Water Frac 349230 lbs sand.

8940 bbl CFL

STAGE FOUR: Devonian Shale

40 Holes 8526'-8289'

Water Frac

350000 lbs sand.

9033 bbl CFL

STAGE FIVE:

Devonian Shale

40 Holes 8209'-7972'

Water Frac 351240 lbs sand.

8755 bbl CFL

STAGE SIX:

Devonian Shale

40 Holes 7892'-7657'

Water Frac 369410 lbs sand.

8920 bbl CFL

FORMATION COLOR, HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh & salt water, coal, oil & gas
Top Fill	0	40	Hole Damp – 150
Sand & Shale	40	1150	Hole Damp – 1445'
Maxton	1150	1470	ı
Little Lime	1470	1500	
Blue Monday	1500	1555	
Big Liime	1555	1760	
Big Injun	1760	1965	
Gantz	1965	2240	Gas Checks:
Fifth Sand	2240	2400	745 ' Odor
Sand & Shale	2400	4290	4500 ' Odor
Benson	4290	4400	6824 Odor
Sand & Shale	4400	6645	9831 Odor
Geneseo	6645	6690	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Marcellus	6690	9831	