



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

August 29, 2013

WELL WORK PERMIT

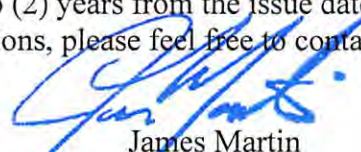
Vertical Well

This permit, API Well Number: 47-9902272, issued to ADKINS, TEDDY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: MUSICK 6
Farm Name: STEWART, BILLY G.
API Well Number: 47-9902272
Permit Type: Vertical Well
Date Issued: 08/29/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

99 01 559

1) Well Operator: TEDDY ADKINS 494457566 WAYNE BUTLER PRICHARD 7.5
Operator ID County District Quadrangle

2) Operator's Well Number: MUSICK #6 3) Elevation: 935'

4) Well Type: (a) Oil X or Gas _____
 (b) If Gas: Production _____ / Underground Storage _____
 Deep _____ / Shallow _____

5) Proposed Target Formation(s): BEREA Proposed Target Depth: 2250'
 6) Proposed Total Depth: 2500' Feet Formation at Proposed Total Depth: SLATE & SHELLS
 7) Approximate fresh water strata depths: 240'
 8) Approximate salt water depths: 1040'

9) Approximate coal seam depths: NONE

10) Approximate void depths, (coal, Karst, other): NONE

11) Does land contain coal seams tributary to active mine? NO

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)
PERFORATE AND FRACTURE APPROXIMATELY AS FOLLOWS:
500 GALLON ACID; 4,000 GGW; 13,000# 30/50 SAND & 175,000 SCF N2
12 PERF HOLES

13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft			
Conductor	10-3/4	H	32 LBS	For Drilling: 10'	Left in Well: 10'	
Fresh Water	8-5/8	H	24 LBS	350'	350'	100 CU. FT.
Coal						
Intermediate	7	J	20 LBS	1440'	1440'	100 CU. FT.
Production	4-1/2	N-80	11.6 LBS		2300'	110 CU. FT.
Tubing						
Liners						

[Handwritten Signature]

Received

AUG 8

Packers: Kind: _____
 Sizes: _____
 Depths Set _____

CK# 847
\$650.00

9902272

WW-2A
(Rev. 6-07)

1.) Date: AUGUST 2, 2013
2.) Operator's Well Number MUSICK #6
State 47- County 099 Permit -
3.) API Well No.: _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT**

4) Surface Owner(s) to be served: W
(a) Name BILL STEWART
Address 2238 GREENBRIER CREEK RD
FORT GAY, WV 25514
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector JEREMY JAMES
Address P. O. BOX 147
ONA, WV 25545
Telephone 304-951-2596
5) (a) Coal Operator
Name NONE
Address _____
(b) Coal Owner(s) with Declaration
Name NONE
Address _____
(c) Coal Lessee with Declaration
Name NONE
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

OR

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- X Personal Service (Affidavit attached)
- _____ Certified Mail (Postmarked postal receipt attached)
- _____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

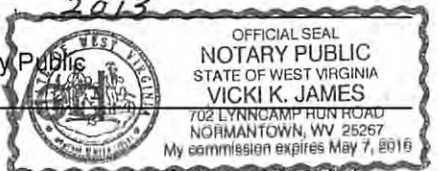
I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator TEDDY ADKINS
By: Teddy Adkins
Its: OWNER
Address 14485 S CALHOUN HWY
ARNOLDSBURG, WV 25234
Telephone 304-377-1114 (CELL)

Subscribed and sworn before me this 5th day of August 2013

Vicki K James
My Commission Expires May 7, 2016
Oil and Gas Privacy Notice

Notary Public
Receiv



The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

9902272

WW-9
(5/13)

Page 1 of 3
API Number 47 - 099
Operator's Well No. MUSICK 6

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name TEDDY ADKINS OP Code 494457566

Watershed (HUC 10) GREENBRIER CREEK Quadrangle PRICHARD

Elevation 935 County WAYNE District BUTLER

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a pit be used for drill cuttings? Yes X No _____

If so, please describe anticipated pit waste: GELL WATER, DRILL CUTTINGS, FRESHWATER

Will a synthetic liner be used in the pit? Yes X No _____ If so, what ml.? 6 MIL 20 MIL

Proposed Disposal Method For Treated Pit Wastes:

- X Land Application
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- _____ Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? N/A

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. FRESHWATER

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LEAVE IN PIT

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) DIRT

-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Teddy Adkins*

Company Official (Typed Name) TEDDY ADKINS

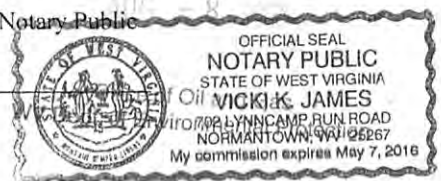
Company Official Title OWNER

Subscribed and sworn before me this 5th day of August, 20 13

Vicki K. James

My commission expires May 7, 2013

Received



Form WW-9

Operator's Well No. MUSICK #6

Proposed Revegetation Treatment: Acres Disturbed 1.5 Prevegetation pH 5.5

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch HAY 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	25	LADINO CLOVER	5
RED TOP CLOVER	15	KY 31	40

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Title: Inspector SOG

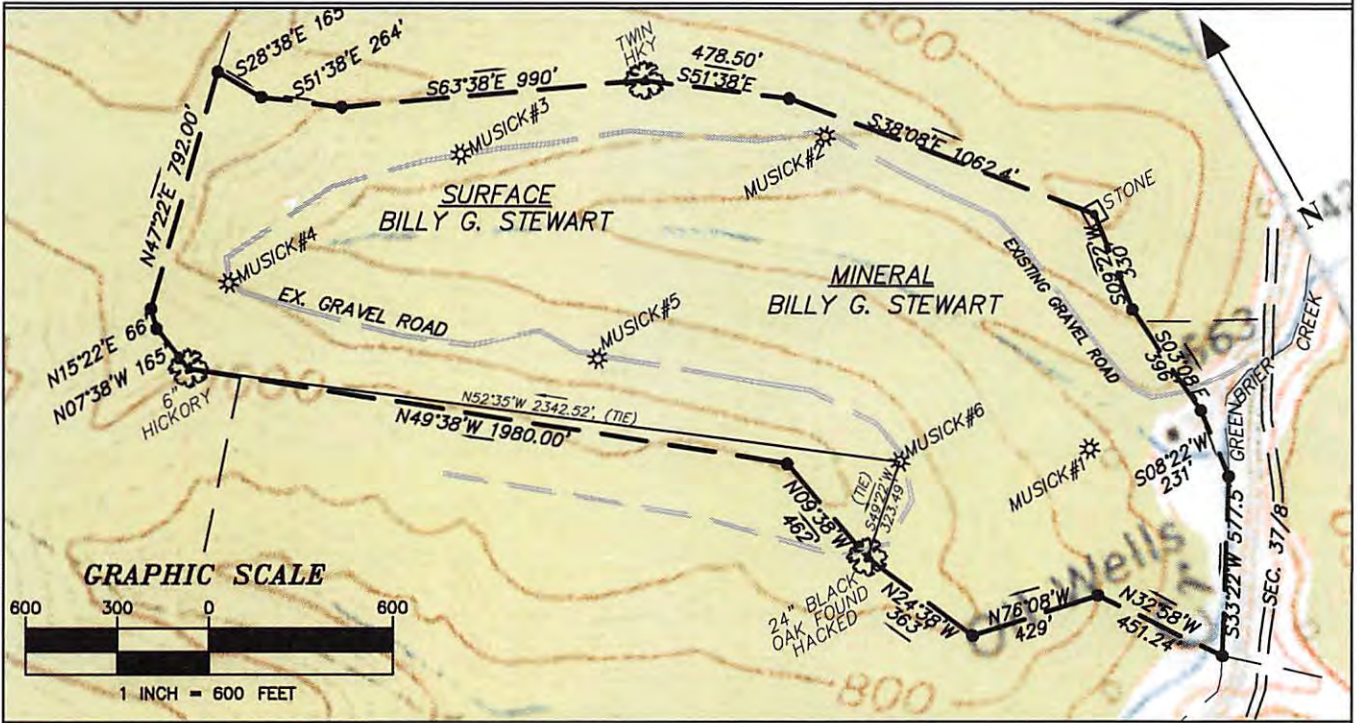
Date: 8-3 Received

Field Reviewed? Yes No

Form WW-9
 Attachments:
 Photocopied section of involved 7.5' topographic sheet

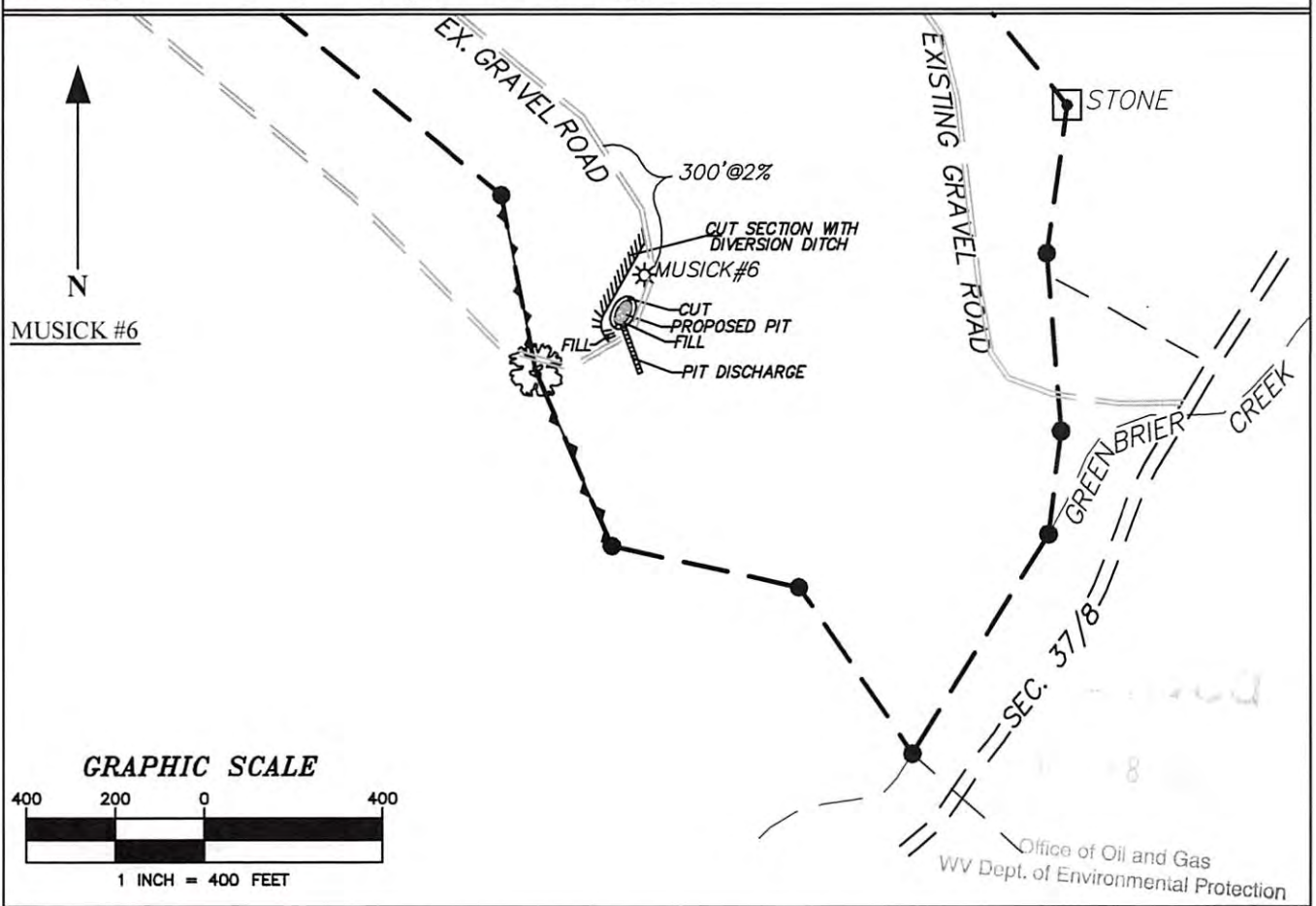
Operator's Well No. MUSICK 6

Quadrangle Name: PRITCHARD 7.5'



LEGEND	
Property Boundary	
Road	
Existing Fence	
Planned Fence	
Stream	
Open Ditch	
Rock	
North	
Buildings	
Water Wells	
Drill Site	
Diversion	
Spring	
Wet Spot	
Drain Pipe with size in inches	
Waterway	
Cross Drain	
Artificial Filter Strip	
Pit cut walls	
Pit compacted fill walls	
Area for Land Application of Pit Waste	

Drawing(s) of road, location, pit and proposed area for land application

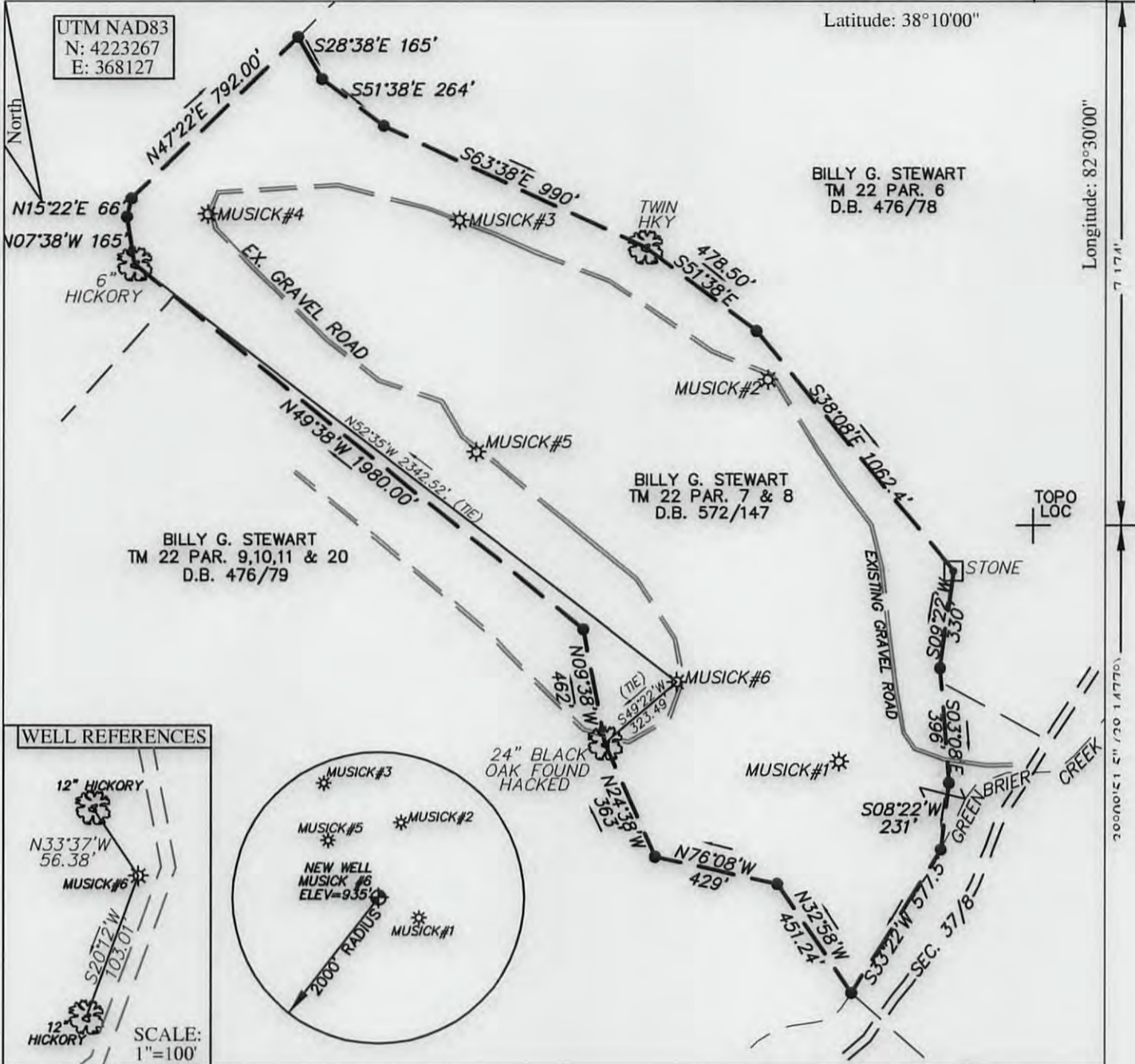


82°30'18.0" (82.5050°) 990'

Latitude: 38°10'00"

Longitude: 82°30'00"

UTM NAD83
N: 4223267
E: 368127



FILE # 13-052
 DRAWING # MUSICK#6
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION SUBMETER GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Brian W. Lawrence
 BRIAN W. LAWRENCE
 R.P.E.: _____ L.L.S.: 2056



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: JULY 22ND, 2013
 OPERATORS WELL #: MUSICK 6
 API WELL # 47 099 02172
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED GREENBRIER CREEK ELEVATION: 935
 COUNTY/DISTRICT WAYNE / BUTLER QUADRANGLE: PRICHARD 7.5'
 SURFACE OWNER BILLY G. STEWART ACREAGE 80
 OIL & GAS ROYALTY OWNER: BILLY G. STEWART ACREAGE 80

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: BEREA ESTIMATED DEPTH: 2500'

WELL OPERATOR TEDDY ADKINS DESIGNATED AGENT TED ADKINS
 Address 14485 S. CALHOUN HIGHWAY Address 14485 S. CALHOUN HIGHWAY
 City ARNOLDSBURG State WV Zip Code 25234 City ARNOLDSBURG State WV Zip Code 25234