

STATE OF WEST VIRGINIA

SLP 20 Lea

### **DEPARTMENT OF MINES**

### Oil and Gas Division

#### WELL **RECORD**

Permit No W		. Va. (NE/	WELL   4 Louisa 15'	RECORD Quadrant)		Rotary X Cable Recycling Water Flood Disposal	Gas Comb
Company Ex	xon Corpor	ation		C1		+ 6	
Address P.O.	Box 60626	. New Orlea	ns, La. 701	Casing and	Used in	Left	Cement fill up
Farm Jay	P. Smith	Δ	cres 93 <sup>±</sup>	i donig	Drilling	in Well	Cu. ft. (Sks.)
Location (water	s) Gragsto	n Creek, 54	10 NE Mouth	Black Fork			
Well No	<u>L</u>	E	ev594 <sup>†</sup>	20-16 <b>20"</b>	2081	2081	220 sks.
DistrictBu1	tler	_ County	layne	Cond. 16"	1937'	1937'	1232 sks.
The surface of				13-10"13 3/8"		72751	700 sks.
Bessie Sm:	ith			9 5/8		'-'	700 BRS.
Address Rout	te 1. Box	127. Pricha	ird. W. Va	8 5/8			
Mineral rights a				7			
A				5 1/2		-	
Drilling Comme	nced 7/	12/74		4 1/2		+	t.
Drilling Comple	tod 8/1	6/75 -	Talka Talka	3			
Initial open flow	. Dry Hole	C.	11111	2			,
Final production				Liners Used		<u> </u>	
Well open		rs. before test_	RP.				
Well treatment	details:			Attach copy of c	ementing rec	ord.	
·							
Coal was encour	ntered at	None	Foot		T1		
Fresh water			^				- @ <b>900</b>
Producing Sand				Salt W			Feet <u>u 800</u>
Troducing Band.				Depth			
Formation	Color H	ard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	Remarks
Salt Sand	White	Hard sd.	793	7000			
Greenbrier	Cream	Soft 1s.	1030	1030 1230	Salt wat		-3 - 4 - 3 - 9
Big Injun	White	Hard sd.	1030 1230	1250	ATT FM C	ops from	electric log
Berea	White	Hard sd.	1842	1856			
Devonian SH	Brown-	Dry sh.	1856	2850			
	Black	229 0111	1000	2000			
Corniferous	M Gray	Hard	2850	3000			•
S <b>i</b> lurian	H Gray	Hard	3000	3555			
Keefer SS	White	Hard ss	3555	3585			
Rose Hill SH	Pink-	Dry S & H	<b>35</b> 85	3890			
· · ·	Brown	•					
Tuscarora SS	White	Hard	3890	3990			
Juniata	Red-	Hard	3990	4290			
	Br <b>ow</b> n						
Martinsville SH	Dk Gray	Dry	4290	4960			
Trenton - Black	Dk <b>Gra</b> y	Soft	4960	6485			
River							
St. Peter SS	White	Hard	6485	6530			
Knox Dol	M Gray	Hard	6530	7165		v/air to 1	7275
Rose Run SS	White SS		7165	7300	Salt wate		
Copper Ridge Dol	M Gray	Hard	7300	8482	Drilled v	v/mud to 1	rd
Conasauga	Dk Gray	Undiff.	8482	14548			
Pre Cambrian Bsmt	Granite,		14548		$\alpha \alpha \alpha$	explor	+00
DOME	pink & gi	ay			HILL	explor	aron.

(over)

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<sup>\*</sup> Indicates Electric Log tops in the remarks section.



### DEPARTMENT OF MINES

# Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATEApril 11, 1974
Surface Owner Jay P. & Bessie Smith	Company Exxon Corporation
Address Route 1, Box 127, Prichard, W. Va.	Address Box 60626, New Orleans, La. 70160
Mineral Owner Same 25555	Farm Jay P. Smith Acres 93
Address	Location (waters) Gragston Creek Mourt of Black
Coal Owner None	Well No. 1 Elevation 594
Address	District Butler County Wayne
Coal Operator None	Quadrangle Prichard, W. VaKentucky-(7/2') Loui
Address	Northeast Quarter of
11441(0)	Louisa 15 Minute
THIS PERMIT MUST BE POSTED AT THE WELL SITE	Quadrant in 3807.5 W 8230/7.5
All provisions being in accordance with Chapter 22,	
of the W. Va. Code, the location is hereby approved	m Kl
for drilling. This permit shall expire if	TOTOR TO BE NOTIFIED Butche
operations have not commenced by \$ 18-74	Barbourarles 736488
	Harrourillette 136488
Deputy Director - Oil & Gas Division	W. Va.
GENTLEMEN:	
	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease date	
Smith made to Exxon Corporation	
19 74 in Wayne County, Book 59	
X NEW WELL DRILL DEEPER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or	licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	
The above named coal owners and/or operator are hereby no	otified that any objection they wish to make, or are required
to make by Section 3 of the Code, must be received by, or file	ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r	egistered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Depa	day before, or on the
which is the previous of $M = \frac{1}{2}  M_{\odot}  M_{\odot}$	ery truly yours.
The state of the s	Nign Name) Well Operator
tores to the experience to the Country of the Count	
Address	P. O. Box 60626
Address to the control of the contro	
Well Operat	and the second s
	City or Town
	Louisiana 70160
	State

. If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of

notice and plateby the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit rectting the time of each plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved

and the well operator authorized to proceed.

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOS!	D WORK ORDER TO	X DRII	LLDE	EPEN	FRACTURE-STIMU	ILATE
DRILLING	CONTRACTOR: (II	Known)	RE	SPONSIBLE AGEN	NT: *	
NAME	Helmerich & Payne			•	owles, Kiauffel	
	Utica at Twenty	-First, Tulsa			86, Cha <u>rleston</u> , 9621	
	NE 742-5531	15				
ESTIMAT	ED DEPTH OF COMPL	ETED WELL: 12	nbrian Baseme		CABLE TOOLS.	Na mag in acceptant paradition on relativistic fireforms to be described.
	D GEOLOGICAL FORM	MATION:	W (2017)	CTO D. A	Cr Disp	OSAI
TYPE. OF	WELL: OIL_	GAS			GEDISP	
			RECYCLING	WATER P	CLOODO	Inch
MENT A MY	un avanta nnoanvi					
IENIAII	VE CASING PROGRAM	1.				
CASI	NG AND TUBING	USED FOR	· · · · · · · · · · · · · · · · · · ·	LEFT IN	CEMENT	
	SIZE	DRILLING		30 °	OR SACKS -	
20 - 16	26"	none		2000'	To surface	
$\frac{13 - 10}{9 - 5/8}$	16" 13-3/8"	11		6800'	10 000 1000	(500 sks)
	10-3/4"	11:		9200'		(700 sks)
8 - 5/8 7	10-3/4					
5 1/2				and the contract of the contra		<u></u>
4 1/2				and the second s		
3					Pert. Top.	
2					Perf. Bottom	200
Liners	7-5/8" 5-1/2"	an and an analysis and an anal		4000' 3000'	Perf. Top	300 sks
	3-1/2			3000	Perf. Bottom	200 sks
OF TO DRIL SUB WEI MUS TO FRAC OIL BOY OIL ING	MIT FIVE (5) COPIES PLAT.  L DEEPER OR REDRIE MIT FIVE (5) COPIES LLS DRILLED PRIOR ST ALSO BE SUBMITTED TURE - STIMULATE: AND/OR GAS WELL OND, PERMANENT PLATE AND/OR GAS WELL OF ORIGINAL PERMIT NUTTED TO THE CORT OF THE C	LL: OF OG - 1, SHOW TO 1929, A PERM PRIGINALLY DRII OF AND ORIGINAL ORIGINALLY DRII ORIGINALLY DRII ORIGINALLY DRII ORIGINALLY DRII OMBER, AND PERM	VING ORIGINAL MANENT COPY (  LED BEFORE JU WELL RECORD. LED ON AND/OF FORMANCE BON  O) days of comple W. M. Woodro	PERMIT NUMBER OF THE PLAT AN NE 5, 1929, FIVE AFTER JUNE 5, D. etion for bond relea	AND PERFORMAN  ID THE ORIGINAL  (5) COPIES OG - 1, P  1929, FIVE COPIES  ase. Inspector to be a	CE BOND. ON WELL RECORD ERFORMANCE OG - 1, SHOW-
* Ag	ent for process	serving only:	Charleston, Telephone:	West Virginia 346-0441	25301	
The	following waiver must	be completed by	the coal operator	if the permit is to	be issued within ten	days of receipt
**	: I the undersigned, Ag					the coal under
	this lease have examin					at this lassti
	We theproviding operator has					
	Code.					
	TD 14,6	, 25		***************************************	For Coal Company	
					Official Title	

## DEPARTMENT OF MINES

### AFFIDAVIT OF PLUGGING AND FILLING WELL

401A 4014	M100 01 00000	Eccon Co. VBA	TERNITO ,	
		P.O. Box .60626	-	
		Now Orleans, La.	70160	1975
*****	Auton on gunda	WELL AND LO	CATION	District
*;	1800400 -	Veyne		
Lines on	SECTION CHANGE	#4 Pin D 6		_County
	Charles and a second second	Well He #1 Jay P. 8	-mar VIII	
•				_Tres
'ATE DISPECTOR OF	PERVISING PLUGGING North	harrier Durdett	**************************************	
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TATE OF WEST V		<b>.</b>	•	
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Halliburto	en according to law denote and	I say that they are expert.	enced to the	work of
uccine and success	il and man walls and man are	red by Exxon Co !	USA	
all operator, and to	oil and gas wells and were emplo articipated in the work of pluggi	ing and filling the above	well, that as	ald work
es commenced on t	he 11 th day of "overher	, 19_73, and that	the well was	plugged
ed filled in the follow	owing menner:			
O 00 TOHE RECORD	FILLING MATERIAL	PLIFED VOCO	1 64	verse
Person		000 0 000	200	1 .530
5' to ?275'	9,24/gal. mud		- 20452	pen ilol
5 to 25.0'	0.54/gal. mud		<del></del>	
to 2370	Cement			17.7/C
0' to 2373'	13 3/9" cast iron plu	g 13 3/8" cas	tiron	
0' to 2320'	Cement		<u> </u>	L
Or to Second	9.3%/mol. mid		<b>T</b>	L"
0' to 1700'	Cement Class"A" 15.6	∉/gall	<u> </u>	•
0' to 170'	0 28/mg? mid		<b>T</b>	L
O' to Surfac	Cement Class"4" 15.6	6/cal	<u> </u>	-
			I	L
			<u> </u>	T
5° to 2220°	Perforations in 12 3/	3º crt.		T
	72. 72. 3/			<del></del>
	<del></del>		none	192 1 1
	<del>                                     </del>		none	55 3
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COAL GRANG	<del></del>	Three today		
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<u> </u>		2542		******
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