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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, October 30, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for EVANS 1  
47-099-01567-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A blue ink signature of James A. Martin, Chief, is written over a blue ink stamp. The signature is cursive and appears to read 'James A. Martin'.

Operator's Well Number:  
Farm Name: EVANS, JACK  
U.S. WELL NUMBER: 47-099-01567-00-00  
Vertical Plugging  
Date Issued: 10/30/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 3, 2023  
2) Operator's  
Well No. Evans 1  
3) API Well No. 47-099-01567

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil  / Gas  / Liquid injection  / Waste disposal  /  
(If "Gas, Production  or Underground storage  ) Deep  / Shallow
- 5) Location: Elevation 927.16' Watershed Krout Creek  
District West Morland County Wayne Quadrangle Callettsburg 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Brian Warden Name Next LVL Energy (Diversified Owned)  
Address 49 Elk Creek Rd. Address 104 Helliport Loop Rd  
Delbarton, WV 25670 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

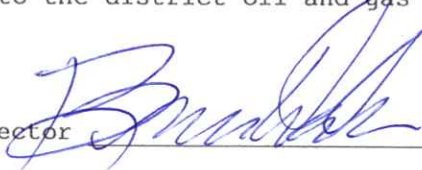
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OCT 13 2023

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

10/5/23

11/10/2023

## Plugging Prognosis

API #: 4709901567

West Virginia, Wayne County

### Casing Schedule

10" @ 30' (cemented info not available)

8-5/8" @ 350' (per report, "circulated cement on 350' of 8-5/8"")

5-1/2" @ 1765' (cemented info not available)

TD @ 2119'

Completion: Shot with 15' of Judy-Mite 2100'-2115' – Berea Sand: 2096'-2115'

Fresh Water: None listed

Salt Water: None listed

Gas Shows: None listed

Oil Shows: None listed

Coal: None listed

Elevation: 921'

*OK Howard 304 205 3229*

1. Notify Inspector ~~Ray Howard~~ @ ~~681-990-2568~~, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Check TD w/ wireline. Run CBL to determine TOC behind 5-1/2" csg.
4. Run in to 2115'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 119' Class L cement plug from 2115' to 1996' (Completion Plug). Tag TOC. Top off as needed.
5. TOOH w/ tbg to 1996'. Pump 6% bentonite gel from 1996' to 1815'.
6. TIH w/ tbg to 1815'. Pump 100' Class L cement plug from 1815' to 1715' (5-1/2" csg shoe plug).
7. TOOH w/ tbg to 1715'. Pump 6% bentonite gel from 1715' to 971'.
8. Free point 5-1/2" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Pump 6% bentonite gel from top of plug to bottom of the next plug'. **Do not omit any plugs list below. Perforate as needed.** *971 to 871*
9. TIH w/ tbg to 971'. Pump 100' Class L cement plug from ~~971~~ to 871' (elevation plug).
10. TOOH w/ tbg to 871'. Pump 6% bentonite gel from 871' to 400'.
11. TIH w/ tbg to 400'. Pump 100' Class L cement plug from 400' to 300' (8-5/8" csg shoe plug).
12. TOOH w/ tbg to 300'. Pump 6% bentonite gel from 300' to 100'.
13. TOOH w/ tbg to 100'. Pump 100' Class L cement plug from 100' to Surface. (Fresh water, coal and surface plug).
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD

**RECEIVED**  
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OIL & GAS DIVISION  
DEPT. OF MINES

Rotary  Oil   
Cable  Gas   
Recycling  Comb.   
Water Flood  Storage   
Disposal  (Kind)

Quadrangle CEREDO

Permit No. WAY 1567

Company EARL BEVINS  
Address 1648 BUENA DR. HAYS, WVA  
Farm RICHARD L. EVANS Acres 2.05  
Location (waters) SPRING VALLEY  
Well No. 1 Elev. 920.9  
District Westmoreland County Wayne  
The surface of tract is owned in fee by RICHARD EVANS  
Address 1608 BUENA DR. HAYS, WVA  
Mineral rights are owned by SAME  
Address SAME  
Drilling Commenced MAY 1, 1973  
Drilling Completed MAY 1, 1978  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbls.  
Final production 900 cu. ft. per day \_\_\_\_\_ bbls.  
Well open 72 hrs. before test 710 RP.  
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well
Size 20-16		
Cond. 10"	30'	30'
9 5/8"		
8 5/8"	750'	350'
7"	1160'	
5 1/2"	1765'	1765'
4 1/2"		
3"		
2"		
Liners Used		

Cement fill up  
Cu. ft. (Sks.)

CIRCULATED  
Cement on  
350' at 8-58

Attach copy of cementing record.

OPEN HOLE SHOT WITH 15 FEET OF TUDY-MITE  
BY BASIN SURVEYS (2100'-2115')

Coal was encountered at NONE Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand BEREA-GAS Depth 2096-2115

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Top Soil	Black	SOFT	0	2		
CLAY	Yellow	"	2	15		
SAND	Brown	SOFT	15	30		
CLAY	White	"	30	50		
Slate	GRAY	"	50	185		
Red Rock	Red	"	185	215		
Slate Shells	GRAY	Hard	215	220		
Red Rock	Red	SOFT	220	240		
SLATE	GRAY	"	240	310		
SAND	Brown	HARD	310	320		
Slate Shells	"	HARD	320	340		
Red Rock	Red	SOFT	340	365		
LIME	GRAY	Hard	365	385		
SAND	"	"	385	420		
Slate Shells	"	"	420	425		
SAND	Brown	HARD	425	500		
Slate	GRAY	SOFT	500	502		

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\* Indicates Electric Log tops in the remarks section.

(over)

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
SLATE	GRAY-WH	SOFT	502	552		
SAND	BROWN	HARD	552	575		
SLATE & Shells	GRAY	"	575	580		
SAND	BROWN	"	580	690		
SLATE	GRAY	SOFT	690	780		
SAND-BLK	BROWN	HARD	780	910		
SLATE	GRAY	SOFT	910	900		
SLATE	BLACK	SOFT	900	950		
SLATE, SHALES & SAND	BROWN	SOFT	950	1140		
SLATE & Shells	GRAY	SOFT	1140	1160		* Began Drilling by Bovins @ 1140 ON April 3, 1977 AFTER CLEANING HOLE and Reducing from about 600' Red Rock CAUSED BADLY Due Water Left on for 2 years!!!
Marl Sand	White	HARD	1160	1180		Ren 7" Csg. @ 1160
SLATE	Black	SOFT	1180	1189		
LIME-LATE	Black	HARD	1189	1183		
Shale-Pencil	"	SOFT	1193	1195		
BIG LIME	White	HARD	1195	1254		
SLATE & Shells	Black	SOFT	1254	1256		
LIME	White	HARD	1256	1260		
SLATE & Shells	Black	SOFT	1260	1263		
LIME	White	HARD	1263	1275		
SHALE	Black	SOFT	1275	1295		
SAND B.I.	Brown	HARD	1295	1442		FINE GRAINED - Extremely Hard
SLATE & Shells	Black	HARD	1442	1494		
SAND	Brown	HARD	1494	1509		SQUAW SAND?? FINE GRAINED
SLATE & Shells	Brownish	HARD	1509	2083		
SHALE	Brown	SOFT	2083	2096		CORNER SHALE
SAND	Brownish	HARD	2096	2115		Large Sand GAS
SLATE	White	SOFT	2115	2119		

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Environmental Protection

Date Nov 9 1978

APPROVED Earl Bovins (Title)

By Earl Bovins - President (Title)

11/10/2023

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Top Soil			0	2		
Yellow Clay			2	15		
Sand			15	30		
Clay			30	50		
Slate			50	185		
Red Rock			185	215		
Slate & Shells			215	220		
Red Rock			220	240		
Slate			240	310		
Sand			310	320		
Slate & Shells			320	340		
Red Rock			340	365		
Lime			365	385		
Sand			385	420		
Slate & Shells			420	425		
Red Rock			425	429		
Slate & Shells			429	475		
Sand			475	500		
Slate			500	552		
Sand			552	575		Slight Shale Gas
Slate & Shells			575	580		
Sand			580	670		Slight Shale Gas
Slate			670	780		
Sand			780	810		
Slate & Gray			810	900		
Slate - black			900	950		
Shaly Shly Sand and Slate			950	1250		

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OCT 18 2023  
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Environmental Protection

Date Aug 18 1975

APPROVED Ernest Walling & Co. Inc. Owner  
By [Signature]  
(Title)

11/30/2023

WW-4A  
Revised 6-07

1) Date: 10/3/2023  
2) Operator's Well Number Evans 1  
3) API Well No.: 47 - 099 - 01567

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Stella S. Evans</u>	Name <u>Not Currently Operated</u>
Address <u>1608 Buena Vista Dr.</u>	Address _____
<u>Huntington, WV 25704</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Stella S. Evans</u>
_____	Address <u>1608 Buena Vista Dr.</u>
_____	<u>Huntington, WV 25704</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Rd.</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>(304) 205-3229</u>	_____

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**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

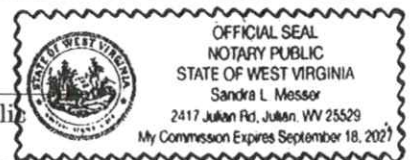
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC  
 By: Chris Veazey  
 Its: Permitting Supervisor  
 Address 414 Summers Street  
Charleston, WV 25301  
 Telephone 304-590-7707

Subscribed and sworn before me this 3rd day of October 2023  
Sandra L. Messor Notary Public  
 My Commission Expires Sept. 18, 2027



**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

11/10/2023



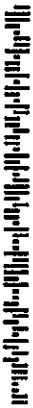
Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

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9407 1361 0544 0447 6548 00



STELLA S EVANS  
1608 BUENA VISTA DR  
HUNTINGTON WV 25704-9403

US POSTAGE AND FEES PAID  
2023-10-03  
25301  
C4000004  
Retail  
5.0 OZ FLAT



0901000008120

11/10/2023



**DIVERSIFIED**  
energy

Date: 10/3/2023

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4709901567 Well Name Evans 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey  
Permitting Supervisor  
304-590-7707

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Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

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WV Department of  
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**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

**11/10/2023**

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

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IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

11/10/2023

WW-9  
(5/16)

API Number 47 - 099 - 01567  
Operator's Well No. Evans 1

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Krout Creek Quadrangle Callettsburg 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No   
  Will a pit be used? Yes  No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- \* Underground Injection ( UIC Permit Number 2D03902327 002 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Chris Veazey*  
Company Official (Typed Name) Chris Veazey  
Company Official Title Manager Plugging Operations

Subscribed and sworn before me this 3rd day of October, 20 23  
*Sandra L. Messer* Notary Public  
My commission expires Sept. 18, 2027



Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Brian Wink

Comments: Must be done to EPA Dep standards

Title: [Signature]

Date: 10/5/23

Field Reviewed?

Yes

No



Diversified Gas & Oil Corporation  
100 Diversified Way  
Pikeville KY, 41051

47-099-01567

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads



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11/10/2023

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4709901567 WELL NO.: Evans 1

FARM NAME: Richard L. Evans

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Wayne DISTRICT: West Morland

QUADRANGLE: Catlettsburg 7.5'

SURFACE OWNER: Stella S. Evans

ROYALTY OWNER: Richard L. Evans

UTM GPS NORTHING: 4250035.56

UTM GPS EASTING: 368690.38 GPS ELEVATION: 927.16'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS  : Post Processed Differential

Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Chris Veazey - Permitting Supervisor  
Title

10/03/23  
Date

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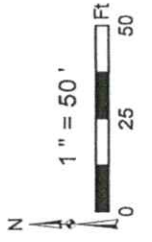
Diversified Gas & Oil Corporation  
 100 Diversified Way  
 Piteville KY, 41051

47-099-01567

Plugging Map

**Legend**

- Well
- Access Road
- Pits
- Pad
- Public Roads



Well No.: 47-099-01567  
 UTM83-17, Meters  
 North: 4250035.56  
 East: 368690.38  
 Elev.: 282.67 M  
 Elev.: 927.16 Ft

Primary Pit

Secondary Pit

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Source: Est. Maxar, Earthstar Geographics, and the GIS User Community

11/10/2023

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO: XX DRILL        DEEPEN        FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) Evans Welding & Fabricating, Inc. RESPONSIBLE AGENT: Richard L. Evans  
 NAME:        ADDRESS: 1608 Burma Vista Dr. Huntington  
 ADDRESS: Charco, W.Va. TELEPHONE: 429-2295 W.Va.  
 TELEPHONE: 453-1368 ESTIMATED DEPTH OF COMPLETED WELL: 2950' ROTARY        CABLE TOOLS XX  
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale  
 TYPE OF WELL: OIL        GAS X COMB.        STORAGE        DISPOSAL         
 RECYCLING        WATER FLOOD        OTHER       

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUMIC-FT.
3" 16			
3" 10	20'		
2 5/8			
2 5/8	450'	450'	To Surface
1 7/8	1400'	1400'	
1 1/2			
1 1/2			Perf. Top
1 1/2			Perf. Bottom
1 1/2			Perf. Top
1 1/2			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS FEET 900 SALT WATER FEET         
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM?       

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.  
 TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.  
 TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

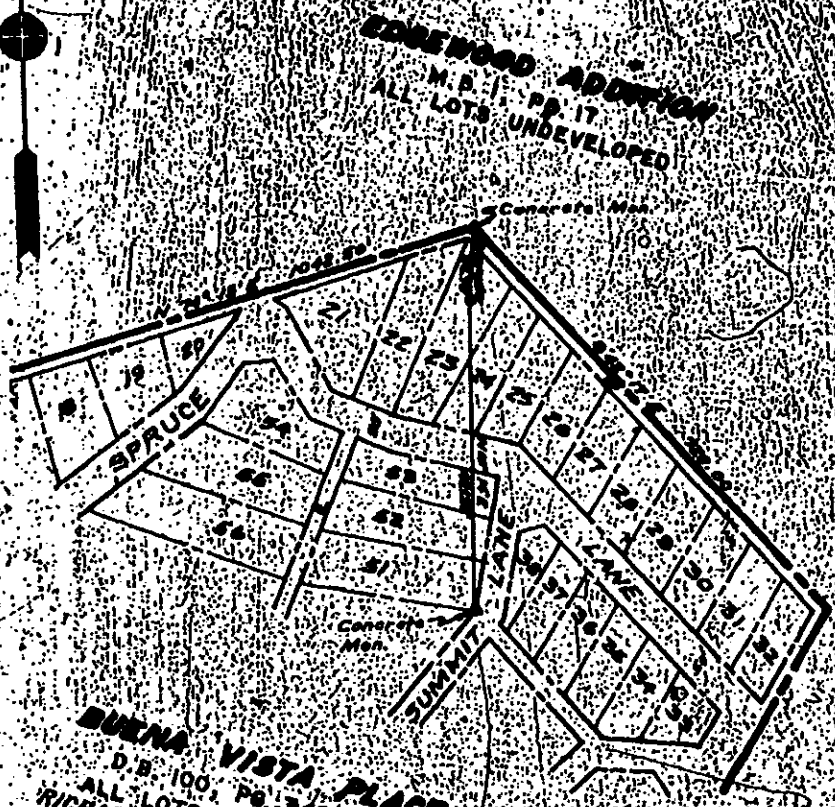
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The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.  
 WAIVER: I the undersigned, Agent for        Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  
 We the        Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 6, and 7, Chapter 22 of the West Virginia Code.

For Coal Company        11/10/2023

LATITUDE 36° 25'

LONGITUDE 82° 30'



**EDGEWOOD ADDITION**  
 M. D. 17, PG. 17  
 ALL LOTS UNDEVELOPED

**BUENA VISTA PLACE**  
 D. B. 100, PG. 342  
 ALL LOTS UNDEVELOPED  
 RICHARD L. EVANS OWNS ALL  
 LOTS SHOWN

Minimum Error of Closure: 1/16,001  
 Source of Elevation: CITY OF HUNTINGTON, W. VA. NO. 843 LOCATED AT  
 THE ENTRANCE TO SPRING VALLEY COUNTRY CLUB

Fracture   
 New Location   
 Drill Deeper  8-25-75  
 Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the Mining Laws of West Virginia.

Signed: *Ronald L. Eastham*  
 Map No. Squares: N S E W

Company: **EVANS TRUBB & ASSOCIATES, INC.**  
**RICHARD L. EVANS, AGENT**  
 Address: **1508 Buena Vista Drive**  
**Huntington, W. Va. 25704**  
 Farm: **BUENA VISTA PLACE**  
 Tract: **Acres Lot 23, Lease No.**  
 Well (Farm) No. **1** Serial No.  
 Elevation (Spirit Level): **251.70**  
 Quadrangle: **CEREDO**  
 County: **WAYNE** District: **WESTMORELAND**  
 Surveyor: **RONALD L. EASTHAM**  
 Surveyor's Registration No. **190**  
 File No. **73154** Drawing No. **73164**  
 Date: **August 22, 1973** Scale: **1" = 200'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **WAY-1567-00**  
**Corrected Plat**

\* Denotes location of well on United States Topographic Maps, scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.  
 -- Denotes one inch spaces on border line of original tracing.

**47-099**

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
WELL RECORD

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AUG 21 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Rotary  Oil   
Cable  Gas   
Recycling  Comb   
Water Flood  Storage   
Disposal  (Kind)

Quadrangle \_\_\_\_\_  
Permit No. WAY1567

Company Evans Welding & Fabrication Co.  
Address 1408 Boardwalk Dr. Kingstown  
Farm Evans Acres \_\_\_\_\_  
Location (waters) Spring Valley  
Well No. \_\_\_\_\_ Elev. \_\_\_\_\_  
District Westchester County Wayne  
The surface of tract is owned in fee by Richard L. Evans  
Address Same  
Mineral rights are owned by Same  
Address Same  
Drilling Commenced 6-4-73  
Drilling Completed Not Comp.  
Initial open flow \_\_\_\_\_ cu. ft. \_\_\_\_\_ bbl.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbl.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_  
Well treatment details \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 30-160 45			
Cond. 19-10 015			
9 5/8			
8-5/8	250		
7			
5-1/2 510			
4-1/2			
3			
2 1/2 275			
Liners Used _____			

Completed to 50 ft

Attach copy of cementing record.

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top (Feet)	Bottom (Feet)	Oil, Gas or Water	Remarks
			085	090		
			012	017		
			034	018		
			520	000		
			525	000		
			000	000		

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\* Indicates Electric Log tops in the remarks section.

**SURFACE OWNER WAIVER**

Operator's Well  
Number

Evans 1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name  
By  
Its

\_\_\_\_\_  
Date

Signature

11/10/2023  
Date

WW-4B

API No.	<u>4709901567</u>
Farm Name	<u>Richard L. Evans</u>
Well No.	<u>Evans 1</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WV Department of  
Environmental Protection

**WAIVER**

The undersigned coal operator  / owner  / lessee  / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

11/10/2023



**DIVERSIFIED**  
energy

October 3, 2023

Brain Warden  
49 Elk Creek Rd.  
Delbarton, WV 25670

Mr. Warden

Please find enclosed a Permit Application to plug API# 47-099-01567, in Wayne County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

*Chris Veazey*  
**Chris Veazey**  
Permitting Supervisor

**Diversified Energy Company**  
414 Summers St.  
Charleston, WV 25301  
(304) 590-7707  
Email: [cveazey@dgoc.com](mailto:cveazey@dgoc.com)

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WV Department of  
Environmental Protection

414 Summers Street  
Charleston, WV 25301

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11/10/2016

PLUGGING PERMIT CHECKLIST  
4709901567

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
  
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied**
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME**
- CHECK FOR \$100 IF PIT IS USED**

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Environmental Protection

11/10/2023



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4709901567

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Oct 30, 2023 at 11:27 AM

To: Chris Veazey <CVeazey@dgoc.com>, Austin Sutler <asutler@nextlvenergy.com>, Phyllis Copley <pcopley@dgoc.com>, Brian Warden <brian.warden@wv.gov>, assessor@waynecountywv.org

To whom it may concern, a plugging permit has been issued for 4709901567.

James Kennedy

WVDEP OOG

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 **4709901567.pdf**  
3189K