



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1 copy

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER _____
 NAME OF WELL OPERATOR Alkins Drilling Co.
 ADDRESS _____
 COMPLETE ADDRESS 3303-Monel Park, Huntington, W. Va.
 COAL OPERATOR OR COAL OWNER _____
 PROPOSED LOCATION Jan 27, 1964
 ADDRESS _____
 District Stonewall
 OWNER OF MINERAL RIGHTS Freelin D. + Edith Morrison
 County Wayne
 ADDRESS P.O. Box 25 - East Lynn, W. Va.
 Well No. 1
Freelin D. + Edith Morrison Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 21, 1962, made by Freelin + Edith Morrison, to DBA Alkins Drilling Co.; (Ohlen + Dessil Alkins), and recorded on the 26th day of April, 1962, in the office of the County Clerk for said County in Book 53, page 53.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

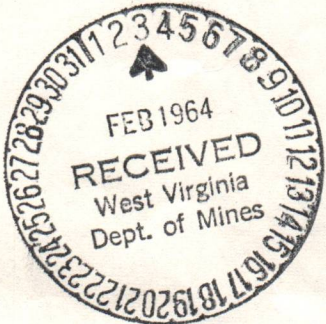
Very truly yours, Ohlen + Dessil Alkins

DBA - Alkins Drilling Co.

Address of Well Operator }

WELL OPERATOR
3303-Monel Park
 STREET
Huntington
 CITY OR TOWN
W. Va.
 STATE

10/27/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

DEPARTMENT OF REVENUE
STATE OF TEXAS

To the Owner of the Land:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
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Proposed Location:
[Name]

Proposed Location:
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Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]

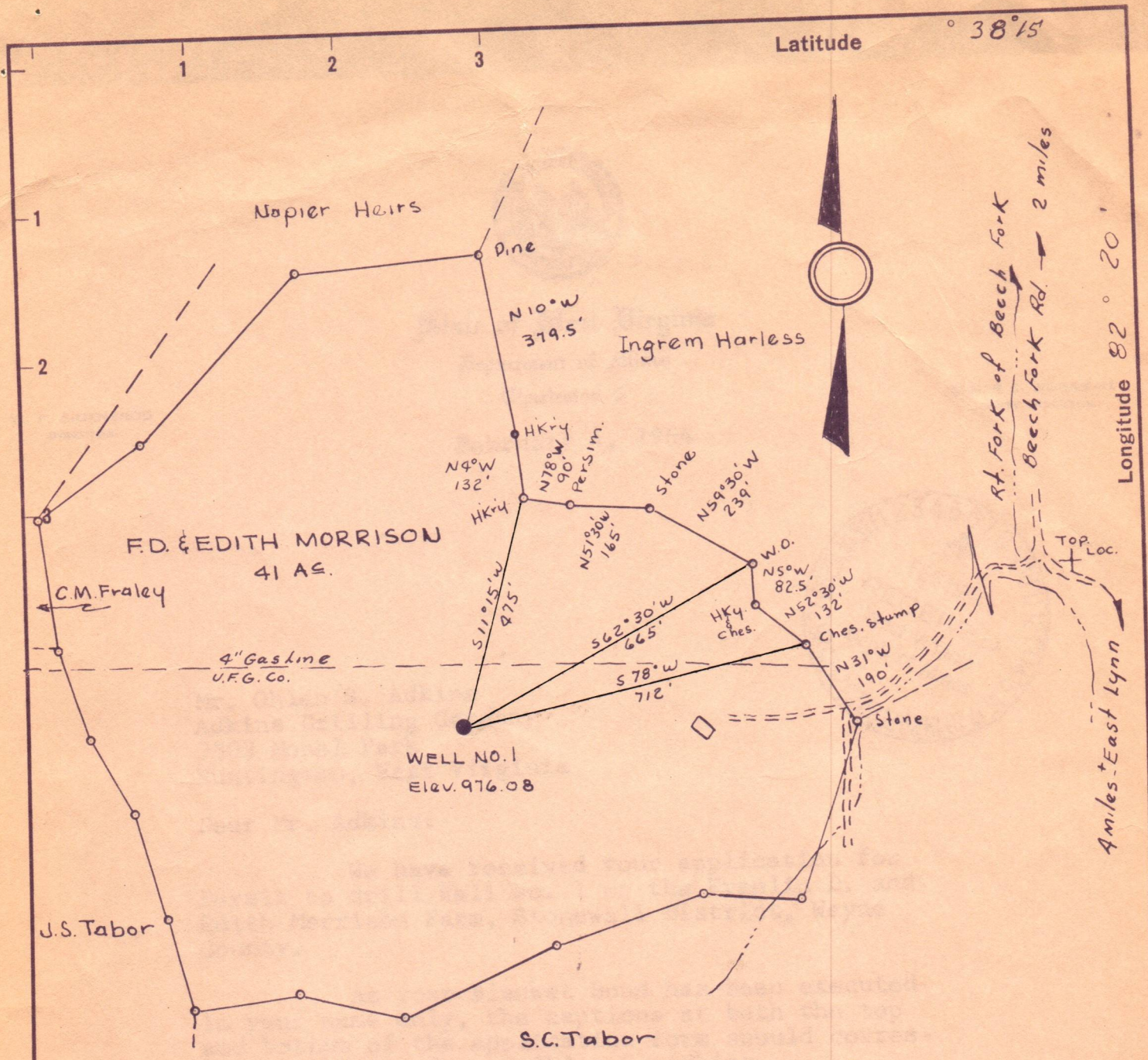
Proposed Location:
[Name]

Proposed Location:
[Name]

Proposed Location:
[Name]



10/27/2023



B.M. U.S. Gov. NO. B. 147
 At East Lynn, yct. Hwy. 37
 & Beech FK. Rd. Elev. 632.04

I, the undersigned, hereby certify that this map is correct to the best of my knowledge & belief and shows all the information required by Dor. 6 of the rules & regulations of the Oil & Gas section of the Mining laws of W. Va.

Carl C. Hampton

Degree of Accuracy 1-200
 No coal mines

- New Location
- Drill Deeper
- Abandonment

Company OHLEN S. ADKINS
~~ADKINS DRILLING CO.~~

Address 3303 MONEL PARK, H'ing. W.Va.

Farm F.D. & EDITH MORRISON

Tract _____ Acres 41 Lease No. _____

Well (Farm) No. _____ Serial No. _____

Elevation (Spirit Level) 976.08

Quadrangle WAYNE

County WAYNE District STONEWALL

Engineer C.C. HAMPTON

Engineer's Registration No. KY. R.P.E. 2275

File No. _____ Drawing No. _____

Date Jan. 18, 1964 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____ **10/27/2023**

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



State of West Virginia
 Department of Mines
 Charleston 2
 February 4, 1964

ELMER C. WOODMAN
 DEPUTY DIRECTOR

W. T. FOSTER, JR.
 DIRECTOR



Mr. Charles E. Adkins
 Adkins Drilling Company
 3803 Royal Lane
 Huntington, West Virginia

Dear Mr. Adkins:

We have received your application for
 Permit to Drill Well No. 1 on the Green C. and
 Smith Mountain Farm, Stonehill District, Wayne
 County.

As your Blanket Bond has been executed
 in your name only, the caption at the top
 and bottom of the application form should corres-
 pond with it and read Charles E. Adkins.

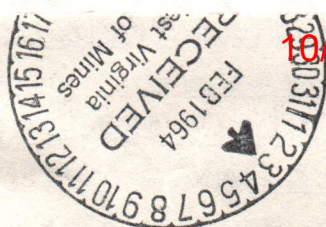
Would you please send us a corrected
 Form 00-1; and as soon as we receive this, we will
 expedite the issuance of your Permit.

Yours very truly,

Charles E. Adkins
 Charles E. Adkins
 Deputy Director
 Oil and Gas Division

Enclosures

cc: Mr. Kenneth Butcher, Inspector



10/27/2023

February 17, 1964

Mr. Ohlen S. Adkins
3303 Monel Park
Huntington, West Virginia

Dear Mr. Adkins:

Enclosed is Permit WAY-1482 for drilling Well No. 1 on the Freelin D. and Edith Morrison Lease, Stonewall District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,


Gurmer Wamock
Deputy Director
OIL AND GAS DIVISION

GW/jb
enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

bc: Mr. C. A. Washburn, Deputy
Securities Commissioner

	SUB TOTAL		429.70	 DOWELL ENGINEER 10/27/2023 <i>J. E. Brantford</i>	
	Gallons	License Fee			RECEIPT: The undersigned hereby certifies that the materials and equipment listed above were received and the services were performed in a workmanlike manner.
	%	Tax on \$			CUSTOMER
	%	Tax on \$			BY <i>Ohlen Adkins</i> AUTHORIZED AGENT
189689	TOTAL		\$ 429.70		

Thank you

DWL 260-D Printed in U.S.A.

DOWELL DIVISION OF THE DOW CHEMICAL COMPANY

TERMS AND CONDITIONS

In consideration of the prices to be charged as set forth in Dowell's Published Price Schedule and the performance of services and supplying of materials, customer agrees to the following terms and conditions:

TERMS. Cash in advance unless satisfactory credit is established. Customer agrees to pay total net billing price by the end of the month following the month of treatment or sale. Interest at the legal rate shall be charged thereafter.

TAXES. Any Federal or State sales, use, occupation, consumer's or emergency taxes are to be added to the price.

BULK SALES. Dowell warrants the goods furnished to be of the quality and specifications as represented, but its liability shall be limited to the sales price of the goods not meeting such warranty. Dowell shall not be liable for any loss or damage resulting from any use that purchaser may make of such goods, whether or not used in accordance with recommendations. No express or implied warranty is given as to any results to be obtained.

OILFIELD SERVICES. In rendering any service ordered by the customer Dowell shall be an independent contractor with the understanding, however, that customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well locations. Customer will give Dowell reasonable notice for each service ordered and if required will furnish Dowell with written order for the same. Customer will have the well in readiness for the service. Customer will return well to production. Dowell will furnish equipment for transporting and placing the materials supplied by Dowell. Dowell agrees to furnish necessary technical personnel and equipment operators.

A reasonable attempt will be made to get from the highway to the location and back under our own power. If caterpillar or other towing equipment is required, same will be provided by customer at his expense. If customer does not provide towing equipment, when necessary, we will obtain same and bill the customer at actual cost.

In interpreting well information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only, and in view of the variability of obtaining first hand knowledge of the actual well conditions and the necessity of relying on reports and reports furnished by others, no

concerning the effectiveness of the materials used, recommendations given, or the services rendered. The liability of Dowell for injury to persons or damage to property including, but not limited to, reservoir loss or subsurface damage and surface damage arising from subsurface damage or well blowout, shall be limited to that occasioned by its wilful misconduct or failure to exercise good faith and customer shall secure Dowell against loss or damage not expressly accepted herein by Dowell.

If tools or cable are lost in well, customer will make a reasonable effort at his expense to recover the equipment and agrees to indemnify and hold harmless Dowell from any loss or damages in connection therewith. Dowell shall not be liable for any loss or injury which may be occasioned by the use of equipment rented to customer, or any material used in connection therewith, nor for the acts of any persons engaged in the work and customer agrees to indemnify and hold harmless Dowell from any loss or damage in connection therewith.

In rendering any well service involving the use of a hazardous material including materials that are radioactive, poison, toxic, corrosive, flammable, or explosive, Dowell shall not be liable to customer or third parties for injuries or damages resulting from the use of such hazardous materials unless such injuries or damages are occasioned by Dowell's wilful misconduct or failure to exercise good faith, and customer agrees to indemnify and hold harmless Dowell from any and all such liability not expressly accepted herein by Dowell.

MARINE OPERATIONS. On Marine operations, customer assumes full responsibility for damage to pump truck or skid mounted pumper and auxiliary equipment from time of delivery to customer at landing to return to landing, when transported on craft not owned or leased by Dowell.

PRICE CHANGES. All prices appearing in said Price Schedule are subject to change without notice.

Prices in this schedule apply to regular and usual jobs and operations. Special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.

The term "Dowell" as used herein is a trade name of The Dow Chemical Company; and where used throughout this agreement shall be construed to mean The Dow Chemical Company and its Dowell Division.

EMPLOYEE IS EMPOWERED TO ALTER THE ABOVE TERMS AND CONDITIONS.

10/27/2023





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Wayne
Permit No. WAY - 1482

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company ADKINS DRILLING CO.,
Address 3303 Monel Park, Huntington, W. Va.
Farm F. D. & Edith Morrison Acres 41
Location (waters) Beech fork creek
Well No. 1 Elev. 976.08
District Stonewall County Wayne
The surface of tract is owned in fee by F. D. Morrison
Box 25 East Lynn, W. Va. Address
Mineral rights are owned by Same Address
Drilling commenced Feb. 20, 1964
Drilling completed May 10, 1964
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 400thsnd. Cu. Ft.
Rock Pressure 200 lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	32 ft.	pulled	Size of
8 1/4	380 ft.	pulled	
6 5/8	7"	1250	Depth set
5 3/16			
3	4" to bottom and cemented in		Perf. top 1665
2	Aquagelled 8" and pulled		Perf. bottom 1673
Liners Used	1 1/2 syphon	1706 left	Perf. top 1677
			Perf. bottom 1679

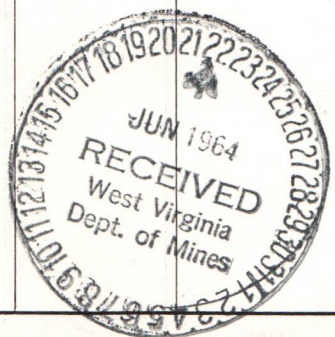
CASING CEMENTED 4" to bottom No. Ft. 4/29/64 Date
SIZE 1706

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 10,000 LBS 10 - 20 sand
500 bbls water

RESULT AFTER TREATMENT
ROCK PRESSURE AFTER TREATMENT
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	25			
Sand			25	75			
Slate			75	150	Water	150	6bbls. per hr.
Sand			150	210			
Slate			210	350			
Sand			350	485			
Slate			485	545			
Sand			545	645			
Slate			645	690			
Sand			690	750			
Slate			750	890			
Sand			890	980			
Slate			980	988			
Sand Salt			988	1015			
Water Sand			1015	1325			
White Slate			1325	1330			
Lime Shell			1330	1340			
Red Rock			1340	1345			
Slate Shells			1345	1410			
Little lime			1410	1430			
Big Lime			1430	1629	Gas 4/10 in 1 inch	1573 to 1588	
Red Rock			1629	1650			
Injun			1650	1706			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

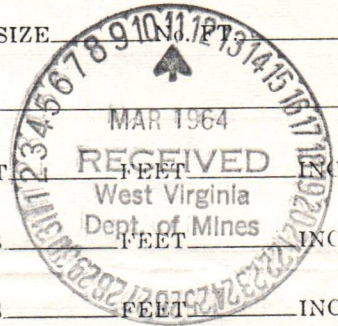
W. J. R.

INSPECTOR'S WELL REPORT

Permit No. Way-1482

Oil or Gas Well (KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Chlen A. Adkins</u>	Size			
<u>Huntington W. Va.</u>	16			Kind of Packer
<u>Freelin D. & Edith Morrison</u>	13			
<u>1</u>	10			Size of
<u>Stone wall County, Wayne</u>	8 1/4			
<u>2-28-64</u>	6 3/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE		Date
	COAL WAS ENCOUNTERED AT			
		FEEET	INCHES	
		FEEET	INCHES	
		FEEET	INCHES	



Drillers' Names Chlen Adkins
Contr Chlen Adkins Cable Tools
Remarks: Depth 90-

Fishing for bit, pin off.

34-5-64
DATE

K. E. Betcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

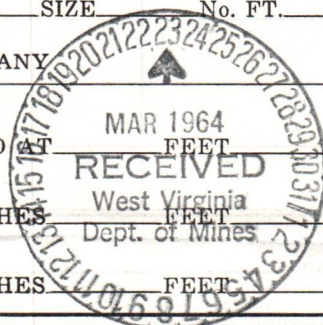
Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1482

Oil or Gas Well
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Ohlen S. Adkins</u>	Size			
<u>Huntington, W. Va.</u>	16			Kind of Packer
<u>Freeland Morrison</u>	13			
<u>1</u>	10			Size of
<u>Stone well County Wayne</u>	8 1/4			
<u>3-9-64</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED	FEET	INCHES	
		FEET	INCHES	
		FEET	INCHES	



Drillers' Names Ohlen Adkins

Remarks: C. o. tools Total depth 300- Cable

They were fishing for tools, when last checked. They are drilling now.

3-18-64
DATE

W. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

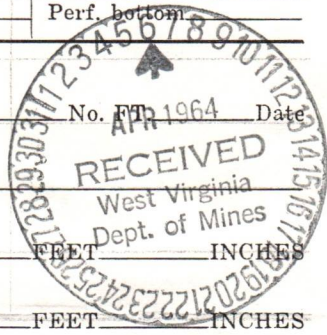
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT
INSPECTOR'S WELL REPORT

Rotary
Spudder
Cable Tools
Storage

Permit No. Way-1482

Oil or Gas Well _____
(KIND) COMPANY _____

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Ohlen Adminis</u>	Size			Filling Material Used
<u>Huntington, W. Va</u>	16			Kind of Packer
<u>Freeland D. & Edith Morrison</u>	13			
<u>1</u>	10	<u>32</u>		Size of
<u>Stonewall</u> County <u>Wayne</u>	8 1/4	<u>380</u>		Depth set
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top
Date shot _____ Depth of shot _____	3			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____	No. <u>APR 1964</u> Date		
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Dale Smith

Remarks: Co. tools

Cable tools
Total depth 1050

4-1-64
DATE

H. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary

Spudder

Cable Tools

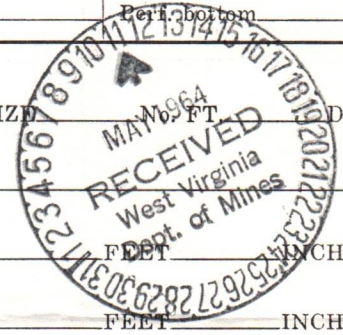
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1482

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Ohlen Adkins</u>	Size			Kind of Packer
<u>Huntington, W. Va.</u>	16			
<u>Freeland + Edith Morrison</u>	13			
<u>1</u>	10			Size of
<u>Stonewall County Wayne</u>	8 1/4			Depth set
Drilling commenced	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top
Date shot _____ Depth of shot _____	3			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom
Volume <u>447,000 after sand frac</u> Cu. Ft.	CASING CEMENTED _____ SIZE _____ FT.			Date
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES			



Drillers' Names Dale Smith

C.C. Tools

Remarks: Work performed by Dowell Chemical Co. 8500 lb. sand used. 500 bbl. of water used.

5/5/64
DATE

K. E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary

Spudder

Cable Tools

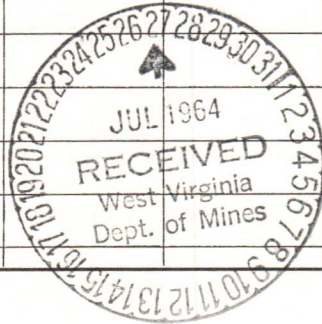
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1482

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Adkins Drilling Co.</u>	Size			
<u>Huntington, WVA</u>	16			Kind of Packer _____
<u>F.D. & Edith Morreison</u>	13			
<u>1</u>	10			Size of _____
<u>Stonewall County Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Co. Tools SW

Remarks: Final inspection made for Bond release.

7-21-64
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

August 13, 1964

Adkins Drilling Company
3303 U. S. Route 60
Huntington, West Virginia

ATTENTION: Mr. Ohlen S. Adkins

Dear Mr. Adkins:

= The final inspection report for your Well No. 1 on the F. D. & Edith Morresson Farm, Stonewall District, Wayne County, has been received in our office. Drilling was done under Permit WAY-1482.

As our Inspector, Mr. K. E. Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

oaa

10/27/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

July 9, 1964

SECOND REQUEST:

Adkins Drilling Company
 3303 Monel Park
 Huntington, West Virginia

In Re: Well No. 1
 Farm F. D. & Edith Morrison
 County Wayne
 Permit No. WAY-1482

Gentlemen:

We have compiled a check list for completion records received in this office made up of omissions that we usually find on Form OG-10 and which are required by Law to be reported. Only the data checked will apply to your particular record.

XX Cementing record from the Service Company.

- Rock Pressure reading . Give time well was shut in to obtain rock pressure reading. (Hours) .
- At what depth was fresh water logged? .
- At what depth was salt water logged? .
- What casing was used in drilling? .
- What casing was left in the well? .
- Was well fractured? . Give details .
- Initial open flow after treatment .
- When did drilling begin? . When was drilling completed? .

Please return this form with requested data as soon as possible.

Dear Sir:
 The 1st request you sent for the Cementing record I mailed it to you by return mail.

MG/ Allen S. Walters

Yours very truly,

Marie E. Gippie
 Executive Secretary
 OIL AND GAS DIVISION

10/27/2023



STATE OF VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

July 9, 1964

SECOND REQUEST:

Adkins Drilling Company
3303 Monel Park
Huntington, West Virginia

1
W. J. Adkins
Lynch
WAY-188

The following information was received from the Adkins Drilling Company on July 9, 1964, in response to a request for information regarding the location of the Adkins Drilling Company's operations in the Huntington, West Virginia area. The information is being furnished to you for your information.

The Adkins Drilling Company is a private corporation organized under the laws of the State of West Virginia. The company is engaged in the business of drilling oil and gas wells in the Huntington, West Virginia area. The company's operations are located at 3303 Monel Park, Huntington, West Virginia.

July 13, 1964

Mr. Ohlen S. Adkins
Adkins Drilling Company
3303 Monel Park
Huntington, West Virginia

In Re: PERMIT WAY-1482, Well No. 1
on the F. D. and Edith
Morrison Farm, Wayne County.

Dear Mr. Adkins:

We have your note that the cementing ticket was sent to us in June for the Well referred to above.

For some reason the information was never received here and if you can send us a copy of the cementing Information. We can close our record on the well.

Very truly yours,

Marie E. Griffith
Executive Secretary
OIL AND GAS DIVISION

MEG/ap

10/27/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

June 22, 1964



Adkins Drilling Company
 3303 Monel Park
 Huntington, West Virginia

In Re: Well No. 1
 Farm F. D. & Edith Morrison
 County Wayne
 Permit No. WAY-1482

File

Gentlemen:

We have compiled a check list for completion records received in this office made up of omissions that we usually find on Form OG-10 and which are required by Law to be reported. Only the data checked will apply to your particular record.

Cementing record from the Service Company.

 Rock Pressure reading . Give time well was shut in to obtain rock pressure reading. (Hours) .

 At what depth was fresh water logged? .

 At what depth was salt water logged? .

 What casing was used in drilling? .

 What casing was left in the well? .

 Was well fractured? . Give details .

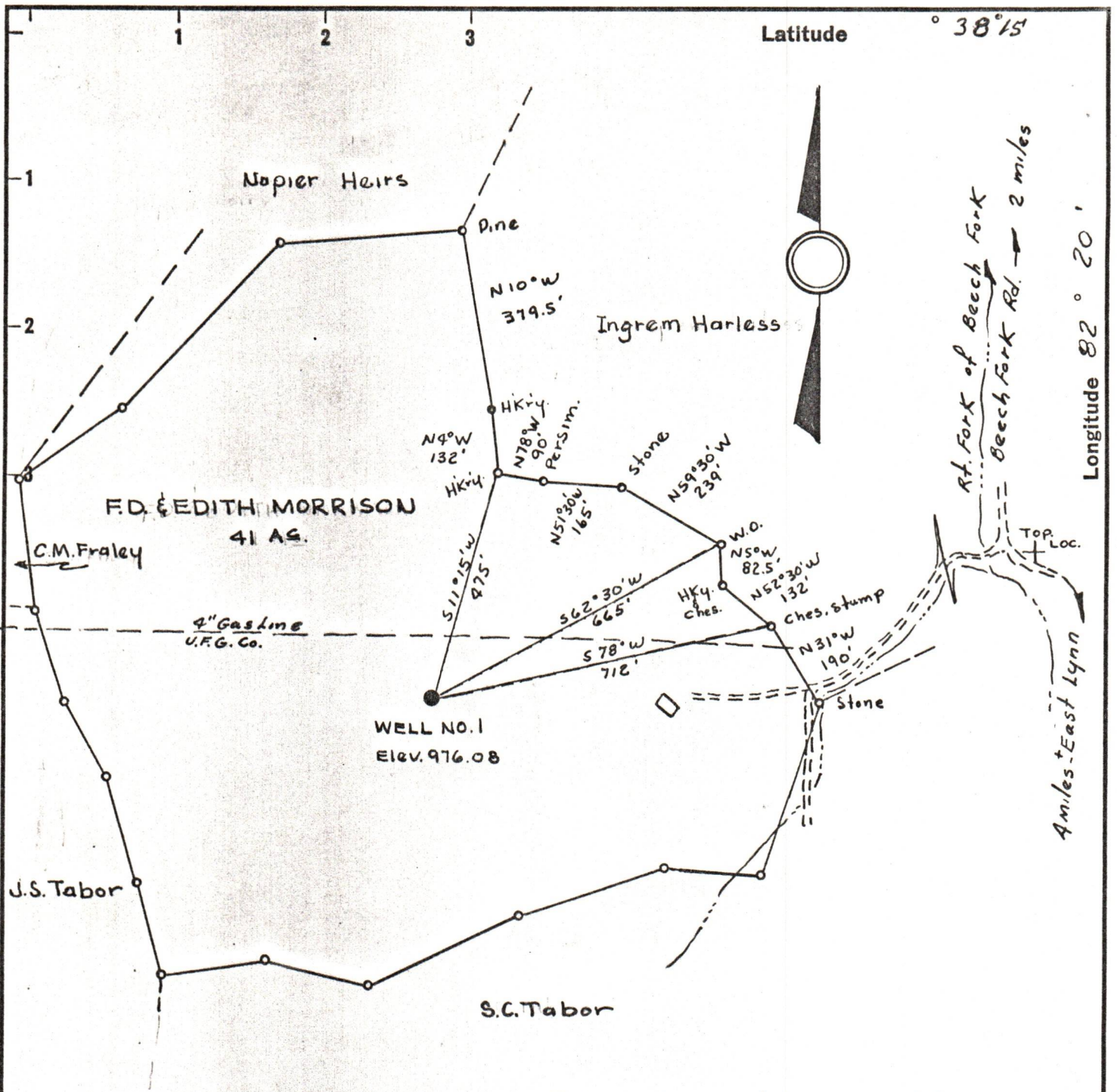
 Initial open flow after treatment .

 When did drilling begin? . When was drilling completed? .

Please return this form with requested data as soon as possible.

Yours very truly,

Marie E. Gopich
 Executive Secretary
 OIL AND GAS DIVISION



B.M. U.S. Gov. No. B. 147
 At East Lynn, jct. Hwy. 37
 & Beech FK. Rd. Elev. 632.04

I, the undersigned, hereby certify that this map is correct to the best of my knowledge & belief and shows all the information required by Par. 6 of the rules & regulations of the Oil & Gas section of the Mining laws of W. Va.

C.C. Hampton

Degree of Accuracy 1-200
 No coal mines

New Location
 Drill Deeper
 Abandonment

Company ADKINS DRILLING CO.
 Address 3303 MONEL PARK, H'ing. W. Va.
 Farm F.D. & EDITH MORRISON
 Tract _____ Acres 41 Lease No. _____
 Well (Farm) No. _____ Serial No. _____
 Elevation (Spirit Level) 976.08
 Quadrangle WAYNE
 County WAYNE District STONEWALL
 Engineer C.C. HAMPTON
 Engineer's Registration No. KY. R.P.E. 2275
 File No. _____ Drawing No. _____
 Date Jan. 18, 1964 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1482 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



State of West Virginia

Department of Mines

Charleston 5

W. F. EIGENBROD
DIRECTOR

ELMER C. WORKMAN
DEPUTY DIRECTOR

February 4, 1964



Mr. Ohlen S. Adkins
Adkins Drilling Company
3303 Monel Park
Huntington, West Virginia

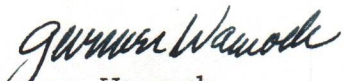
Dear Mr. Adkins:

We have received your application for Permit to drill Well No. 1 on the Freelin D. and Edith Morrison Farm, Stonewall District, Wayne County.

As your Blanket Bond has been executed in your name only, the captions at both the top and bottom of the application form should correspond with it and read Ohlen S. Adkins.

Would you please send us a corrected Form OG-1; and as soon as we receive this, we will expedite the issuance of your Permit.

Yours very truly,


Gummer Wamock
Deputy Director
OIL AND GAS DIVISION

sm
Enclosures

cc: Mr. Kenneth Butcher, Inspector

10/27/2023



State of West Virginia

Department of Mines

Washington, D.C.

February 4, 1934

ELMER D. WOODMAN
DEPUTY DIRECTOR

W. F. EIGHTHROD
DIRECTOR



Mr. Charles S. Adkins
Adkins Drilling Company
3308 Monal Park
Martinsburg, West Virginia

Dear Mr. Adkins:

We have received your application for
Permit to Drill No. 1 on the Parcel A, and
Edith Morrison Farm, Stonebriar District, Wayne
County.

As your permit bond has been executed
in your name only, the caption at the top
and bottom of the application form should corre-
spond with it and read "Charles S. Adkins."

Would you please send us a corrected
Form DC-1; and as soon as we receive this, we will
expedited the issuance of your permit.

Yours very truly,

W. F. Eighthrod
W. F. Eighthrod
Deputy Director
Oil and Gas Division

cc: Mr. Kenneth Butcher, Inspector



SERVICE AND INVOICE NUMBER 1-13-2889

Please indicate on all remittances and send to: **1579 East 21 Street Tulsa 14, Oklahoma**

SERVICE ORDER RECEIPT AND INVOICE

TERMS: Net 30. Add legal interest thereafter.

DATE 4-29-64 CUSTOMER ORDER NO. Verbal SHIPPED VIA Dowell unit

WELL NAME AND NUMBER Morrison #1 LOCATION AND POOL Beech Fork

COUNTY AND STATE Wayne, W.Va. TYPE OF SERVICE Cement

CUSTOMER'S NAME Hickins Drilling Co. Inc.

ADDRESS 3303 Model Park

CITY AND STATE Huntington, W.Va.

SERVICE INSTRUCTIONS: 4 1/2" log in 6 1/4" open hole

SERVICE FROM DOWELL STATION AT Paintsville, Ky.

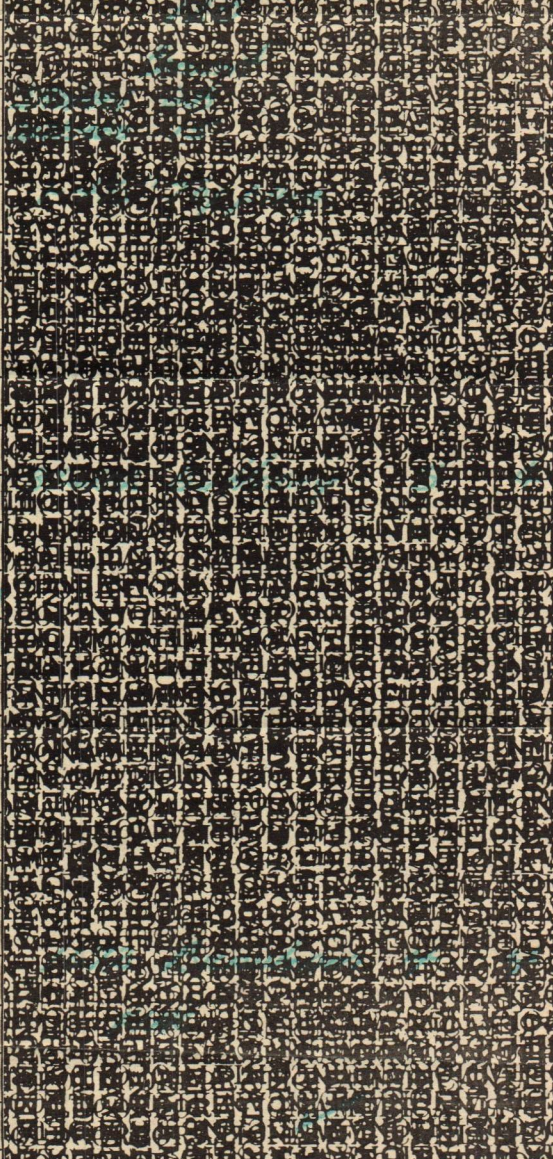
FRACTURING LICENSE FEE STATEMENT: Must be signed ONLY if the fracturing license fee does not apply because the fracturing fluid used in this treatment was either:
 1 - Unthickened water or acid.
 2 - Crude oil produced from the same formation in the same field as the well being treated.

CUSTOMER BY _____ AUTHORIZED AGENT

SERVICE ORDER
IMPORTANT: SEE OTHER SIDE FOR TERMS & CONDITIONS
 I have read, understood and agreed to the terms and conditions printed on the reverse side hereof and represent that I have full authority to accept same and sign this order.

CUSTOMER BY [Signature] AUTHORIZED AGENT

PRICE REF.	QUANTITY	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT PRICE	AMOUNT
		Gals. Dowell X Service		
		Gals. Additional Dowell X Service		
		Gals. Service		
<u>1-445</u>	<u>28</u>	<u>ft³ Service Charge</u>	<u>.35</u>	<u>9.80</u>
		Lbs. Sand- <input type="checkbox"/> Sack Bulk <input type="checkbox"/> Size		
<u>1-438</u>	<u>28</u>	Sacks <u>Class A</u> Cement	<u>1.55</u>	<u>43.40</u>
<u>1-464</u>	<u>15</u>	<u>162. F1AC</u>	<u>1.50</u>	<u>22.50</u>
		Miles Hauling Lbs.		
<u>1-400</u>	<u>1</u>	<u>Cement</u> Pumper to <u>1709</u> Ft.	<u>354.00</u>	<u>354.00</u>
		Pumper to Ft.		
		Additional Hours Pumper		
		SUB TOTAL		<u>429.70</u>
		Gallons License Fee		
		% Tax on \$		
		% Tax on \$		
		TOTAL		<u>\$ 429.70</u>



DOWELL ENGINEER J.E. Brandman

RECEIPT: The undersigned hereby certifies that the materials and equipment listed above were received and the services were performed in a workmanlike manner.

CUSTOMER BY [Signature] AUTHORIZED AGENT

189689 *Thank you*

10/27/2023

TERMS AND CONDITIONS

In consideration of the prices to be charged as set forth in Dowell's Published Price Schedule and the performance of services and supplying of materials, customer agrees to the following terms and conditions:

TERMS. Cash in advance unless satisfactory credit is established. Customer agrees to pay total net billing price by the end of the month following the month of treatment or sale. Interest at the legal rate shall be charged thereafter.

TAXES. Any Federal or State sales, use, occupation, consumer's or emergency taxes are to be added to the price.

BULK SALES. Dowell warrants the goods furnished to be of the quality and specifications as represented, but its liability shall be limited to the sales price of the goods not meeting such warranty. Dowell shall not be liable for any loss or damage resulting from any use that purchaser may make of such goods, whether or not used in accordance with recommendations. No express or implied warranty is given as to any results to be obtained.

OILFIELD SERVICES. In rendering any service ordered by the customer Dowell shall be an independent contractor with the understanding, however, that customer has complete custody and control of the well, the conditions created in the well, the drilling equipment, well premises and access routes from highways to well locations. Customer will give Dowell reasonable notice for each service ordered and if required will furnish Dowell with written order for the same. Customer will have the well in readiness for the service. Customer will return well to production. Dowell will furnish equipment for transporting and placing the materials supplied by Dowell. Dowell agrees to furnish necessary technical personnel and equipment operators.

A reasonable attempt will be made to get from the highway to the location and back under our own power. If caterpillar or other towing equipment is required, same will be provided by customer at his expense. If customer does not provide towing equipment, when necessary, we will obtain same and bill the customer at actual cost.

In interpreting well information and making recommendations, either written or oral, as to type or amount of material or service to be furnished, or manner of performance, or in predicting results to be obtained therefrom, Dowell will give customer the benefit of its best judgment based on its experience in the field. Nevertheless, all such recommendations or predictions are opinions only, and in view of the variability of obtaining first hand knowledge of the highly variable well conditions and the necessity of relying on reports and reports furnished by others, no

concerning the effectiveness of the materials used, recommendations given, or the services rendered. The liability of Dowell for injury to persons or damage to property including, but not limited to, reservoir loss or subsurface damage and surface damage arising from subsurface damage or well blowout, shall be limited to that occasioned by its wilful misconduct or failure to exercise good faith and customer shall secure Dowell against loss or damage not expressly accepted herein by Dowell.

If tools or cable are lost in well, customer will make a reasonable effort at his expense to recover the equipment and agrees to indemnify and hold harmless Dowell from any loss or damages in connection therewith. Dowell shall not be liable for any loss or injury which may be occasioned by the use of equipment rented to customer, or any material used in connection therewith, nor for the acts of any persons engaged in the work and customer agrees to indemnify and hold harmless Dowell from any loss or damage in connection therewith.

In rendering any well service involving the use of a hazardous material including materials that are radioactive, poison, toxic, corrosive, flammable, or explosive, Dowell shall not be liable to customer or third parties for injuries or damages resulting from the use of such hazardous materials unless such injuries or damages are occasioned by Dowell's wilful misconduct or failure to exercise good faith, and customer agrees to indemnify and hold harmless Dowell from any and all such liability not expressly accepted herein by Dowell.

MARINE OPERATIONS. On Marine operations, customer assumes full responsibility for damage to pump truck or skid mounted pumper and auxiliary equipment from time of delivery to customer at landing to return to landing, when transported on craft not owned or leased by Dowell.

PRICE CHANGES. All prices appearing in said Price Schedule are subject to change without notice.

Prices in this schedule apply to regular and usual jobs and operations. Special jobs, under unusual conditions, will be subject to special price quotations to reflect increased or reduced costs.

The term "Dowell" as used herein is a trade name of The Dow Chemical Company; and where used throughout this agreement shall be construed to mean The Dow Chemical Company and its Dowell Division.

EMPLOYEE IS EMPOWERED TO ALTER THE ABOVE TERMS AND CONDITIONS.



10/27/2023