



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

COAL OPERATOR OR COAL OWNER \_\_\_\_\_  
ADDRESS \_\_\_\_\_

Charles W. Hatten  
OWNER OF MINERAL RIGHTS  
Route #2, Box 132  
Prichard, West Virginia  
ADDRESS \_\_\_\_\_

COMMONWEALTH GAS CORPORATION  
NAME OF WELL OPERATOR  
P. O. Box 1433, Charleston, W. Va. 25325

COMPLETE ADDRESS  
December 13, 19 63

PROPOSED LOCATION  
Butler \_\_\_\_\_ District  
Wayne \_\_\_\_\_ County

Well No. 724 <sup>38° 15'</sup> <sub>82° 30' E 743.06'</sub>

Charles W. Hatten \_\_\_\_\_ Farm  
*80.75 Acres*

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 10, 1956, made by Charles W. & Georgia Hatten, to Wayne Lycan - E. C. McClure, and recorded on the 27th day of April 1957, in the office of the County Clerk for said County in Book 47, page 46.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COMMONWEALTH GAS CORPORATION  
WELL OPERATOR  
P. O. Box 1433  
STREET  
Charleston  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator }



10/27/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1480



DEPARTMENT OF ENERGY AND MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

10/27/2023

December 26, 1963  
"Centennial Year"

Commonwealth Gas Corporation  
P. O. Box 1433  
Charleston, West Virginia 25325

Att: Mr. William Gravely

Gentlemen:

Enclosed is Permit WAY-1480 for drilling Well  
No. 724 on the Charles W. Hatten Lease, Butler District,  
Wayne County.

Very truly yours,

Marie E. Griffith  
Executive Secretary  
OIL AND GAS DIVISION

MEG/jb  
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State  
Geologist

10/27/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

WELL RECORD

Permit No. Way 1480

Oil or Gas Well Dry  
(KIND)

Company COMMONWEALTH GAS CORPORATION  
Address P. O. Box 1433, Charleston, W. Va.  
Farm Charles W. Hatten Acres 80.75  
Location (waters) Back Fork of Gragston Creek  
Well No. 724 Elev. 743.06  
District Butler County Wayne  
The surface of tract is owned in fee by Charles W. Hatten  
Route #2, Box 132 Address Prichard, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced January 1, 1964  
Drilling completed February 5, 1964  
Date Shot 2-5-64 From 1918 To 1924  
With 250# gelatin  
Open Flow      /10ths Water in \_\_\_\_\_ Inch  
     /10ths Merc. in \_\_\_\_\_ Inch  
Volume 14,000 Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____ None
16			
13			
10	46'		Size of _____
8 3/4	362'		
6 5/8	1474'		Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

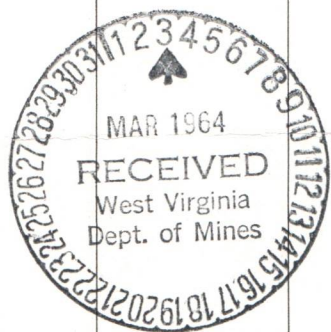
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water 55' 260' Feet Salt Water 845-852 865-875 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	46			
Sand			46	60	Water	55	1/3 bailer per hr
Slate			60	255			
Sand			255	268	Water	260	1 bailer per hr.
Slate & shells			268	363			
Sand			363	390			
Slate & shells			390	710			
Sand			710	740			
Slate & shells			740	830			
SALT SAND			830	1000	Water	845-852	Hole full
Slate & shells			1000	1110	Gas & Water	865-875	
MAXTON SAND			1110	1124			
LITTLE LIME			1124	1137			
BIG LIME			1137	1280		1139	S.L.M.
KEENER SAND			1280	1292			
INJUN SAND			1292	1318			
Slate & shells			1318	1472			
Hard shell			1472	1490			
Slate			1490	1585	Gas	1582-1595	Smell
Shell			1585	1596			
Brown Shale			1596	1918			
BEREA SAND			1918	1934	Gas	1919-1924	Show
White slate			1934	1936		1924	10/27/2023
		TOTAL DEPTH		1936			
					FINAL GAUGE:	14,000 cu. ft. after shot	Plugged and Abandoned



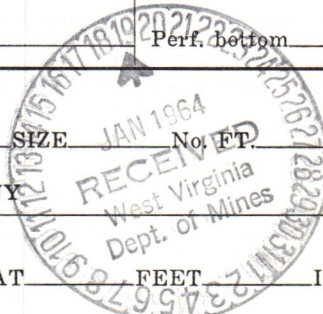
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

INSPECTOR'S WELL REPORT

Permit No. Way-1480

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING/AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Commonwealth Gas Corp.</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer _____
<u>C W Hatten</u>	13			
<u>724</u>	10			Size of _____
<u>Bull Run County</u>	8 1/4	<u>362</u>		
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>865</u> feet <u>hole full</u> feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lester Johnson  
C.O. Tools

Remarks: Total depth 1139-

1-22-64  
DATE

K. E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023



*W. G. E.*

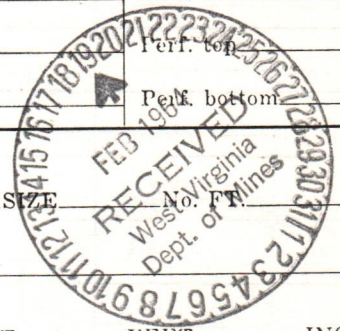
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1480

Oil or Gas Well Gas  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Commonwealth Gas</u>				
Address <u>Charleston, W. Va.</u>	Size			
Farm <u>Charles W. Hatten</u>				Kind of Packer
Well No. <u>724</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	<u>46"</u>		Size of
Drilling commenced	8 1/4	<u>362"</u>		Depth set
Drilling completed	6 3/8	<u>147 1/2"</u>		
Date shot	5 3/16			Perf. top
Initial open flow	3			Perf. bottom
Open flow after tubing	2			Perf. top
Volume <u>app. 10,000</u> Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	CASING CEMENTED	SIZE		Date
Oil	COAL WAS ENCOUNTERED AT			
Fresh water				
Salt water				



Drillers' Names Lester Johnson  
C. O. Toal Gable

Remarks: Drilling Berea sand app. 1930-  
Plan to shoot 2-5-64

2-4-64  
DATE

K. E. Butcher  
DISTRICT WELL INSPECTOR

Robert M. ...  
DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. \_\_\_\_\_

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names \_\_\_\_\_

Remarks:

DATE

10/27/2023

DISTRICT WELL INSPECTOR



**STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION**

Rotary   
 Spudder   
 Cable Tools   
 Storage

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16 _____			Kind of Packer _____
Farm _____	13 _____			
Well No. _____	10 _____			Size of _____
District _____ County _____	8 1/4 _____			
Drilling commenced _____	6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____	5 3/16 _____			
Date shot _____ Depth of shot _____	3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

### INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Fill with red mud or other non porous material from bottom (1936') to 1504', which point is 30 feet below bottom of 7" casing.  
Cement plug 1504 to 1494'.  
Crushed rock 1494 to 1489'.  
Start pulling 7" casing and continue filling with red mud etc. to 1080', which point is 30' above top of Maxton Sand.  
Cement plug 1080 to 1070'.  
Crushed rock 1070' to 1065'.  
Fill with red mud etc. to 800', which point is 30' above top of Salt Sand.  
Cement plug 800' to 790'.  
Crushed rock 790' to 785'.  
Open hole to 412', which point is 50' below bottom of 8" casing.  
Set permanent bridge at 412' and fill with red mud etc. to 362', which point is bottom of 8" casing.  
Start pulling 8" casing and continue filling with red mud etc. to surface.  
Erect a permanent marker consisting of a length of 6" pipe filled with concrete a minimum of 30" above the surface and a minimum of 10 feet below the surface, sealed in with concrete. Marker shall show the well number, company name and date of abandonment.

Note: Cement for plug to be mixed with water only.  
Approximately 5 gal. of water to one sack of cement.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 10/27/2023

6th day of February, 1964.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Marie E. Grijpelle

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL  
(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Coal Operator	<u>COMMONWEALTH GAS CORPORATION</u>
Address	Name of Well Operator
Coal Owner	<u>P. O. Box 1433, Charleston 25325</u>
Address	Complete Address
Coal Owner	<u>February 6, 1964</u>
Address	Date
<u>Charles W. Hatten</u>	WELL TO BE ABANDONED
Lease or Property Owner	<u>Butler</u> District
<u>Route #2, Box 132, Prichard, W. Va.</u>	<u>Wayne</u> County
Address	Well No. <u>724</u>
	<u>Charles W. Hatten</u> Farm

Inspector to be notified Reneeth Butcher City Rfd 1 Marlonsville Telephone Re: 61-933

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

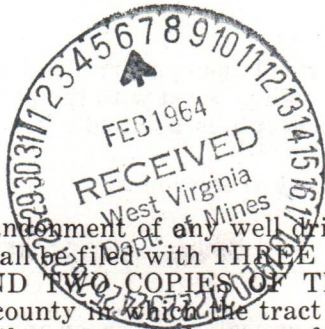
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

COMMONWEALTH GAS CORPORATION

Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

BLANKET BOND

Way 1480 - P

Permit Number

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

*wrote for  
Final Inspector  
2-20-64*

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	COMMONWEALTH GAS CORPORATION
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR OWNER	P. O. Box 1433, Charleston, W. Va. 25325
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR OWNER	February 17 19 64
ADDRESS	WELL AND LOCATION
Charles W. Hatten	Butler District
LEASE OR PROPERTY OWNER	Wayne County
Rt. 2, Box 132, Prichard, W. Va.	Well No. 724
ADDRESS	Charles W. Hatten Farm

STATE INSPECTOR SUPERVISING PLUGGING Kenneth Butcher

AFFIDAVIT

STATE OF WEST VIRGINIA,

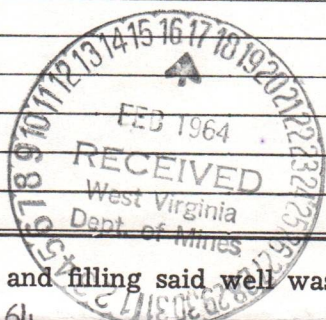
County of Wayne

SS:

Lonnie Collins and Lester Johnson

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Commonwealth Gas Corporation, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 7th day of February, 19 64, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION		SIZE & KIND		
1936' bottom hole of				
White Slate to 1504'				
Slate - 30' below 7" casing	Non porous mud			
1504' - 1494' Hard shell		Cement plug		
1494' - 1489' Hard shell	Crushed rock		1474' of 7"	
1489' - 1080' Slate & shells	Non porous mud			
1080' - 1070' Slate & shells		Cement plug		
1070' - 1065' Slate & shells	Crushed rock			
1065' - 800' Slate & shells	Non porous mud			
800' - 790' Slate & shells	Cement plug			
790' - 785' Slate & shells	Crushed rock			
412' to 362' Slate & shells	Non porous mud		362' of 8"	
362' to surface	Non porous mud			
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)			6" pipe filled with concrete 13' long	
(NAME)			10' below surface, 36" above surface.	
(NAME)			Shows name of company, well number	
(NAME)			and date abandoned.	



and that the work of plugging and filling said well was completed on the 13th day of February, 19 64.

And further deponents saith not.

*Lester Johnson*  
*Lonnie Collins* 10/27/2023

Sworn to and subscribed before me this 17th day of February, 19 64.

My commission expires:  
January 9, 1971

*E.M. Tuggart*  
Notary Public at large  
Permit No. Way 1480P





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Rotary   
Spudder   
Cable Tools   
Storage

Permit No. Way-1480 P

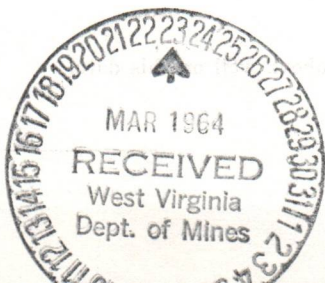
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Comm. Gas Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Charleston, W. Va.</u>	Size			
Farm <u>Charles W. Hallen</u>	16			Kind of Packer _____
Well No. <u>724</u>	13			Size of _____
District <u>Butler</u> County <u>Wayne</u>	10			Depth set _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Report has been made on this.

Remarks:  
Final inspection was made on date given below.

2-28-64  
DATE



W.E. Butcher  
DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**10/27/2023**

April 9, 1964

Mr. W. S. Gravely  
Commonwealth Gas Corporation  
P. O. Box 1433  
Charleston, West Virginia

Dear Mr. Gravely:

The final inspection report for your Well No. 724 on the Charles W. Hatten Farm, Butler District, Wayne County, has been received in our office. Plugging was done under Permit WAY-1480-P.

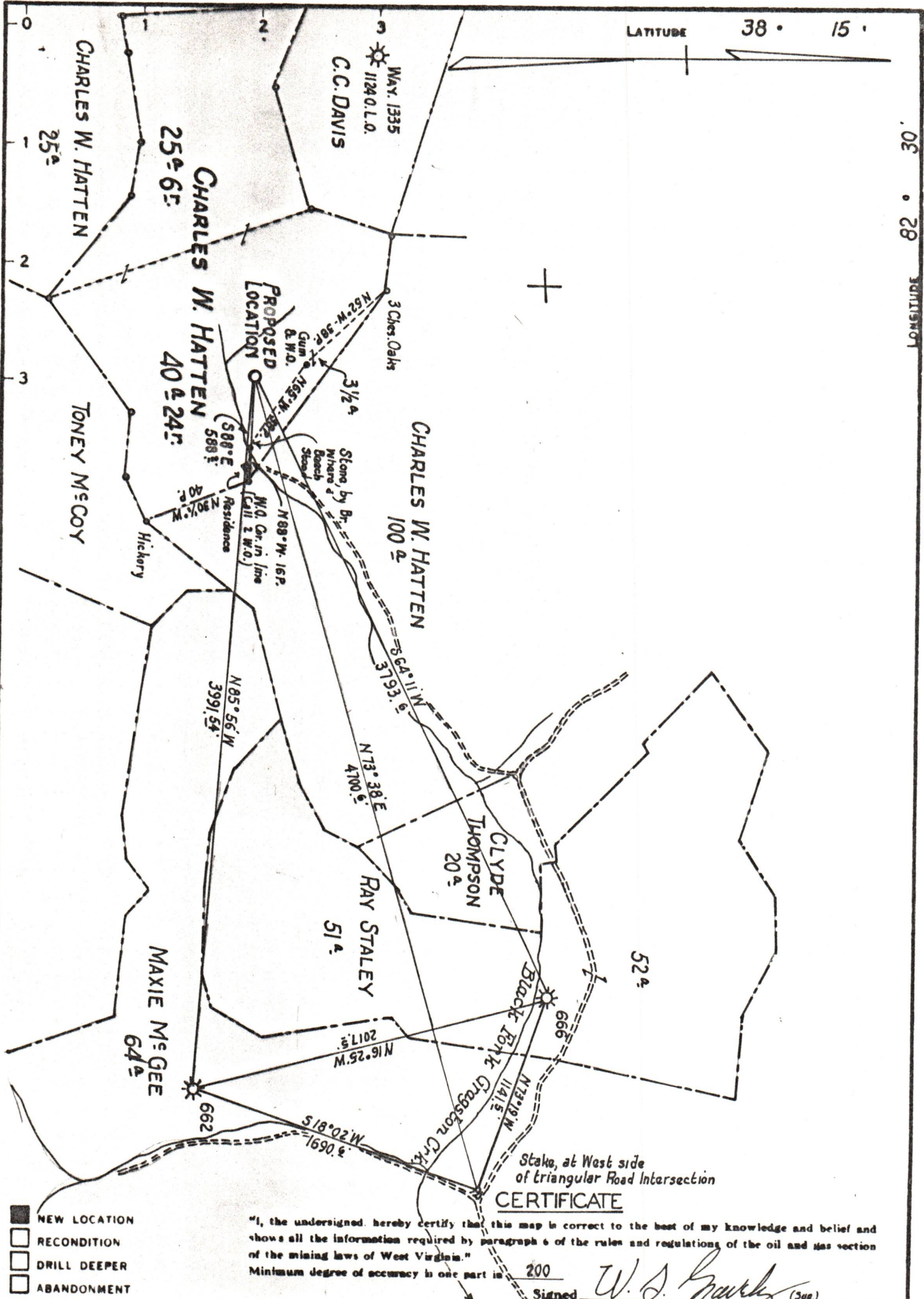
As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

sm

10/27/2023



- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 Minimum degree of accuracy is one part in 200

Signed *W. S. Grady* (Seal)  
 SURVEY 12-12-1963 - W.S.G. - Note Book No. 91 Page 46

COMPANY **COMMONWEALTH GAS CORPORATION**  
 ADDRESS **P.O. BOX 1433 CHARLESTON, W.VA.**  
 FARM **CHARLES W. HATTEN**  
 MAP **WV62** ACRES **80.75** LEASE NO. **2287**  
 WELL (FARM) NO. **1** SERIAL NO. **724**  
 ELEVATION (SPIRIT LEVEL) **743.06'**  
 QUADRANGLE **LOUISA N.E.**  
 COUNTY **WAYNE** DISTRICT **BUTLER**  
 POINT OF PROVEN ELEVATION **U.S.G.S. BM No. 45 RNP (1959)**  
**At North side of Gragston Creek Road at Intersection Black Fk Rd.**  
 FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE **DEC. 13, 1963** SCALE **1" = 660'**

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES **10/27/2023**  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO **WAY-1480**

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.