



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

waiting on map

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
COAL OPERATOR OR COAL OWNER

SLAGTERS PRODUCING CO
NAME OF WELL OPERATOR

ADDRESS

2023 W. PENN AVE. EVANSVILLE IN
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

JUNE 21, 1963
PROPOSED LOCATION

ADDRESS

LINCOLN District

Arlan Vinson
OWNER OF MINERAL RIGHTS

WAYNE County

Louisa, Kentucky or
ADDRESS

Well No. 1 380 05'
82° 30' Elev. 604'

Fort Gay, W. Va.
GENTLEMEN:

VINSON HEIRTS, MIN. Farm
SURV. ARLAN VINSON 100 acres

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23 1962, made by Kenneth R. Ingle, to Slagter producing Co, and recorded on the 23 day of July 1962, in the office of the County Clerk for said County in Book 10, page 403.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

*Send all mail to
Roy S. Hancock
P.O. Box 35
Walton, West Va.*

Very truly yours,

Slagter producing co.
Roy Hancock
WELL OPERATOR

Address of Well Operator }

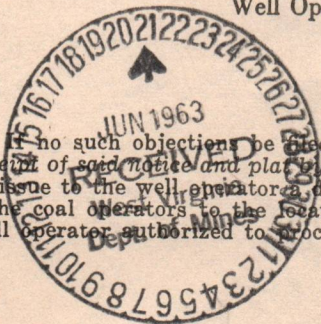
2023 W. Penn. ave.
STREET

Evansville 12
CITY OR TOWN

Ind.
STATE

10/27/2023

*Section 3 no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



XXXXXXXXXX
XXXXXXX

June 24, 1963
"Centennial Year"

Acting xxxxx

Slagters Producing Company
c/o Mr. Roy S. Hancock
P. O. Box 35
Walton, West Virginia

Gentlemen:

Enclosed is Permit WAY-1463 for drilling Well No. 1 on Arlan Vinson Lease, Lincoln District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

Slagters Producing Company
2023 W. Penn Avenue
Evansville 12, Indiana

bc: Mr. C. E. Roberts, Deputy
Securities Commissioner

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle LOUSIA, W. VA.

WELL RECORD

Permit No. WAY-1463

Oil or Gas Well gas
(KIND)

Company SLAGTER PRODUCING COMPANY
Address Evansville 12, IND.
Farm MARTHA VINSON HEIRS Acres 100
Location (waters) Bull Br.
Well No. 1 Elev. 604
District LINCOLN County WAYNE
The surface of tract is owned in fee by ARLAN VINSON
Address Ft. GAY, W. VA.

Mineral rights are owned by VINSON HEIRS
O.W. KEARNS (local heir) Address Ft. Gay W. VA.

Drilling commenced June 24, 1963
Drilling completed July 16, 1963
Date Shot _____ From _____ To _____
With _____

Open Flow 7 /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 33 m.c.f. _____ Cu. Ft.
Rock Pressure 200 lbs. 12 hrs.
Oil none bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED River fract. 518 bbl. water 10,000# 10/20 sand

RESULT AFTER TREATMENT same day of fract. 888 m.c.f. 4 days of clean up 200 m.c.f.

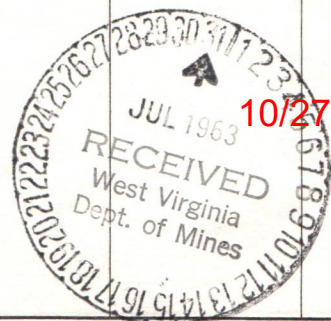
ROCK PRESSURE AFTER TREATMENT 340# in 12 hrs. (salt water in Maxon sand at 890)
Fresh Water sand Feet 70 Salt Water salt sand Feet 530

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	17'	17'	Size of
8 1/4	189'	180'	
6 5/8	946	none	Depth set
5 3/16			
3 4 1/2"	1175	1175	Perf. top 1135
2			Perf. bottom 1141
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 250 No. Ft. 7-20-63 Date
cemented by DOWELL

COAL WAS ENCOUNTERED AT 80' FEET 12" INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
surface			0	16			
sand			16	40			
slate			40	55			
sand			55	80	fresh water	70	enough to drill with
coal			80	81			
slate			81	120			
sand			120	160			
slate& shells			160	467			
salt sand			467	855	water	530	hole full
slate			855	888			
lime			888	893			
slate			893	897			
maxon sand			897	920	water	(2 bailers per. hr.)	
big lime			920	1070			
keener			1070	1084			
Injun sand			1084	1107	show gas		
slate			1107	1120			
Injun sand			1120	1140	gas	1140	
sand & slate			1140	1170			
T.D.				1175			



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1463

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Slagters Producing Co.</u>	Size			
<u>Walton, W. Va.</u>	16			Kind of Packer _____
<u>Arlan Vinson</u>	13			
<u>1</u>	10	<u>17'</u>		Size of _____
<u>Lincoln</u> County <u>Wayne</u>	8 1/4	<u>180'</u>		
<u>6-24-63</u>	6 5/8			Depth set _____
_____ Total depth _____	5 3/16			
_____	3			Perf. top _____
_____	2			Perf. bottom _____
_____	Liners Used			Perf. top _____
_____				Perf. bottom _____
_____	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____

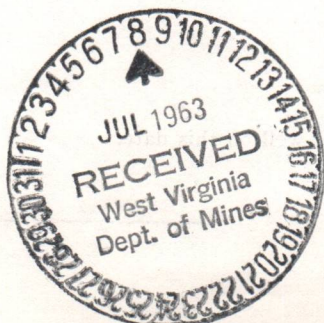
_____	COAL WAS ENCOUNTERED AT <u>80' - 81'</u>	FEET	INCHES	
_____	_____	FEET	INCHES	FEET INCHES
_____	_____	FEET	INCHES	FEET INCHES

Drillers' Names Ed Barnett

Remarks: Contr. Piedmont Oil & Gas Co. Cable tools
Total depth 775'

7-3-63

DATE



H. E. B. Utcher

DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1463

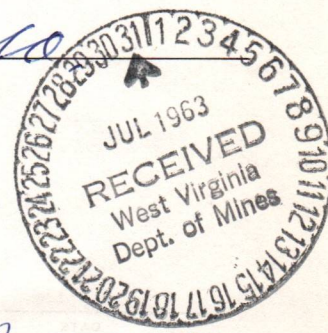
Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Slayters Producing Co.</u>	Size			
<u>Walton, W. Va.</u>	16			Kind of Packer _____
<u>Arden Vinson</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Lincoln County Wayne</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow <u>33000</u> /10ths Water in <u>re. ft.</u> Inch	2			Perf. bottom _____
Open flow after tubing <u>From 800,000 cu ft.</u> /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names John Post

Remarks: Contr. Piedmont oil & gas co.

518 bbl. water used.
10,000 lb. sand "



7-24-63
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

PARTICIPANTS:

DATE: 1-17-80

BUYER-SELLER CODE

WELL OPERATOR: D+D Gas Company

N/A

FIRST PURCHASER: Columbia Gas Tran. Corp.

004030

OTHER:

Defense for production R. Lee

See letter regarding production history attached to this filing and also 79-80 production attached. 8-12-80

Qualifies J. Huggins

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790430-108-099-1463
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Jack C. Dyer, Jr.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 14 months ~~years~~
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date commenced: 06-24-63
Date Completed: 07-16-63 Deepened _____
(5) Production Depth: 1084-1107; 1120-1140
(5) Production Formation: Eljun, Eljun
(5) Final OPEN FLOW 888 mcf/d (SAME day of fract.)
(5) Initial Potential: _____
(5) After Frac: 340# 12 hrs.
(5) Static R.P. ~~initially~~: _____
(6) Other Gas Test: _____
(7) Avg. Daily Gas from Annual Production: 14-13/366 = 38.6 mcf/d April 79 to Jan 80 + 212 = 6.6 mcf/d 1974: 277 = 7.5 mcf/d
(8) Avg. Daily Gas from 90-day ending w/1-120 days 2709 = 29.4 mcf 10/27/2023
(8) Line Pressure: N/A PSIG from Daily Report _____
(5) Oil Production: _____ From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done: 10/27/2023

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? YES

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

D.T.

Date February 26 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. ALAN VINSON #1 ✓
API Well No. 47 - 099 - WAT - 1463
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Jack C. Dyer, Sr.

ADDRESS 1945 Parkwood Road
Charleston, West Virginia 25314

WELL OPERATOR D & D Gas Company

ADDRESS 1945 Parkwood Road
Charleston, West Virginia 25314

LOCATION: Elevation 604'

Watershed Tug River

Dist. Lincoln County Wayne

Quad. Louisa, W. V.

GAS PURCHASER Columbia Gas Transmission Corporation

Gas Purchase Contract No. 6636

ADDRESS P. O. Box 1273
Charleston, West Virginia 25325

Meter Chart Code _____

Date of Contract November 15, 1965

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Wellhead valve, 2" tubing and gathering lines. Wells were cleaned out during 1978.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&G Tax Records and royalty payment records) and indicate the location of such records:

Well purchased from R. Wayne Christenson, et ux. on December 30, 1977, and were not in production during the period from 1974 to present. Incomplete production records of Christenson for the year 1973 and production records of Columbia Gas Transmission Corporation were reviewed. No tax or royalty payment records were available.

10/27/2023

Describe the search made of any records listed above:

Reviewed production records referred to above.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Jack C. Dyer, Sr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Jack Dyer Sr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, F. T. Graff, Jr., a Notary Public in and for the state and county aforesaid, do certify that Jack C. Dyer, Sr., whose name is signed to the writing above, bearing date the 26th day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26th day of February, 1979.

My term of office expires on the 26th day of October, 1985.

F. T. Graff Jr.
Notary Public

10/27/2023

[NOTARIAL SEAL]

REPORT OF MONTHLY PRODUCTION
 GAS VOLUMES IN MCF @ 14.73
 OIL IN BARRELS @ 60 DEGREES

IV-39-WC

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

YEAR 1979

OPERATOR **D + D Gas Company**

578207

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	-0-	-0-	401 952 1356 1316 1098 1134 1081 1432		8770 8766
OIL BBL	J- F- M- A-	M- J- A- S- O- N- D-	31 30 31 31 30 31 30 31		
DAYS ON LINE					245

YEAR 1980

API	FARM	COUNTY	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF	1509 1538 1509 806 1332 704				7398
OIL BBL	J- F- M- A-	M- J- A- S- O- N- D-	29 31 31 27 29 31		
DAYS ON LINE	31 31 32 27				181

$$\frac{14128}{368} = 38.6m$$

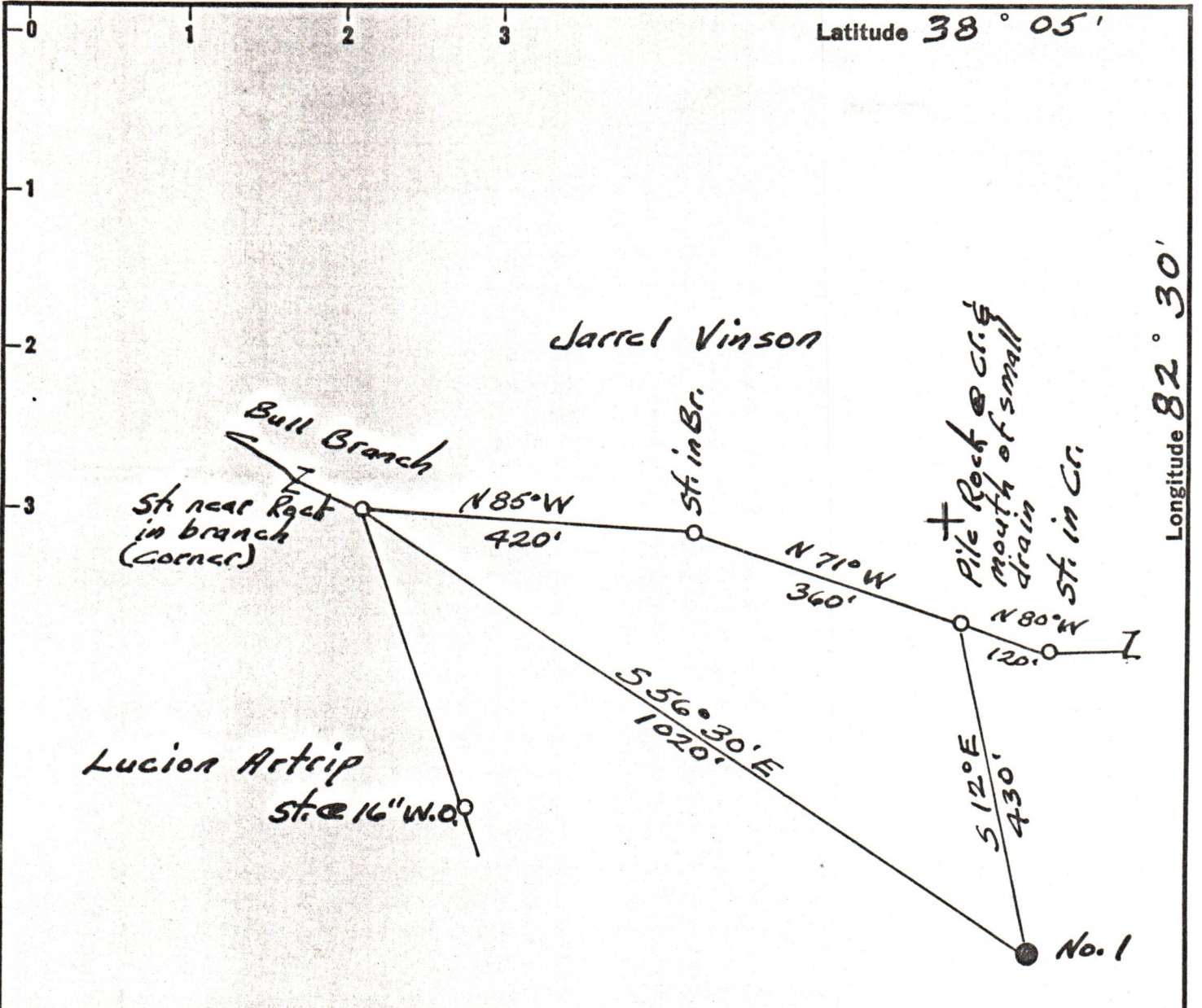
SUMMARIZATION SCHEDULE
 Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

- Kearns Well #1 47-099-1439
- A+J Vinson #1 47-099-1505
- McCalo Hether #1 47-099-1510
- Clonhamer #1 47-099-411 RE1

10/27/2023



Arlan J. Vinson - surf.
 Martha J. Vinson Heirs - mined
 No Coal Mines

Accuracy = 1:200

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and show all the information required by Par. 6 of the rules and regulations of the Oil & Gas section of the Mining Laws of W. Va.

Carl C. Hampton

New Location...
 Drill Deeper...
 Abandonment...

Company Slaughter Producing Corp.
 Address Evansville, Ind.
 Farm Arlan J. Vinson
 Tract _____ Acres 100 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 604.0
 Quadrangle Louisa - W. Va.
 County Wayne District Lincoln
 Engineer Carl C. Hampton
 Engineer's Registration No. 2275
 File No. _____ Drawing No. _____
 Date June 15, 1963 Scale 1" = 200'

STATE OF ~~W. Va.~~ W. Va.
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
~~Charleston~~ Charleston

WELL LOCATION MAP
 FILE NO. WAY-1463 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.