



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Company
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
COAL OPERATOR OR COAL OWNER	May 10, 19 63
ADDRESS	PROPOSED LOCATION
United Fuel Gas Company	Lincoln District
OWNER OF MINERAL RIGHTS	Wayne County
Charleston, W. Va.	Well No. 9269 <sup>38° 05'</sup> <sub>82° 20' E. 841.19'</sub>
ADDRESS	UNITED FUEL GAS CO. MIN. TR. #2 Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Company, and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY

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WELL OPERATOR

---

P. O. Box 1273

---

STREET

---

Charleston 25

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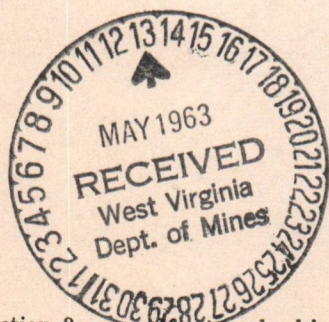
CITY OR TOWN 10/27/2023

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West Virginia

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STATE



Address of Well Operator }

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1459









STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

XXXXXXXXXX  
XXXXXXXXXX

Acting xxx

May 23, 1963  
"Centennial Year"

C  
O  
P  
Y

United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
MIN-707-Rev.	8952	Cotiga Development Co. #21	Magnolia
WAY-1459	9269	U. F. Gas Co. Min. Tr. #2	Lincoln

Very truly yours,

Executive Secretary  
OIL AND GAS DIVISION

GW/jb  
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State  
Geologist





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

Acting xxx

May 23, 1923  
"Centennial Year"

XXXXXX  
XXXXXX

C  
O  
P  
Y

United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PRIORITY NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
MIM-707-Kov.	8923	Corley Development Co. #21	Magrath
WAY-1458	9259	B. T. Gas Co. Min. Tr. #2	Lincoln

Very truly yours,

Executive Secretary  
OIL AND GAS DIVISION

GW:lp  
enclosure

cc: Mr. Kenneth E. Butcher, Inspector  
Mr. R. C. Fisher, Assistant State Geologist



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			1330	1329			
			1329	1328			
			1328	1327			
			1327	1326			
			1326	1325			
			1325	1324			
			1324	1323			
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			1201	1200			
			1200	1199			
			1199	1198			
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			1195	1194			
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			1130	1129			
			1129	1128			
			1128	1127			
			1127	1126			
			1126	1125			
			1125	1124			
			1124	1123			
			1123	1122			
			1122	1121			
			1121	1120			
			1120	1119			
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			1118	1117			
			1117	1116			
			1116	1115			





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Wayne

Permit No. WAY-1459

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P. O. Box 1273; Charleston 25, W. Va.  
Farm United Fuel Gas Co. Min. Tr. #2 Acres 1,022.6  
Location (waters) Sycamore Branch  
Well No. 9269 Elev. 841.19'  
District Lincoln County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address \_\_\_\_\_  
Drilling commenced 6-24-63  
Drilling completed 7-23-63  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
19 /10ths Merc. in 3 Inch  
Volume 1,525,000 Cu. Ft.  
Rock Pressure 400 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 <u>3/4</u>		<u>28'</u>	Size of
<u>8 5/8</u>		<u>316</u>	
<u>6 7/8</u>	<u>1161'</u>	<u>Pulled</u>	Depth set
<u>5 3/16</u>			
<u>3 1/2</u>	<u>1441'</u>	<u>Cemented</u>	Perf. top
<u>2</u>			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 118 Feet Salt Water 665 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	20	Water 118'	1	bailer per hour
Slate			20	50			
Sand			50	145	Salt Water 665'	5	bailers per hour
Slate			145	174			
Sand			174	245	Show gas 1270'		
Slate			245	250			
Sand			250	295	Show oil 1205-1212'		
Slate			295	395			
Sand			395	450	Gas 1389'	8/10 W 2"	189 M
Slate & Shells			450	535			
White Lime			535	553	Perforated 3 1/2" tubing at 1389'		
Slate			553	575			
Lime Shells			575	642	Fractured Injun 7-31-63 with 20,700		gallons sand laden fluid and 9,000#
Salt Sand			642	765	10-20 Sand. Final open flow after		fracture 19/10 Merc. 3 1,525 M.
Slate			765	767			
<del>Slate &amp; Shells</del> Salt Sand			<u>767</u>	1039			
Slate & Shells			1039	1094			
Sand			1094	1125			
Little Lime			1125	1150	Shut in 8-2-63 in 3 1/2" tubing.		
Slate			1150	1155			
Big Lime			1155	1339	LOGS RUN:		
Red Injun			1339	1358	Gamma Ray		
Gray Injun			1358	1407	Density		
Weir Shells			1407	1441	Induction		
Total Depth			1441'				





**UNITED FUEL GAS COMPANY**  
COMPANY

SERIAL WELL NO. 9269 LEASE NO. Ref/ 24686 MAP SQUARE 18-37

RECORD OF WELL NO. <u>9269</u> on the	CASING AND TUBING				TEST BEFORE <del>TEST</del> <b>FRAC.</b>
UFG CO MIN. TR. #2 farm of <u>1022.60</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	8 /10 of Water in <u>2"</u> inch
in <u>Lincoln</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>28'</u>	<u>28'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>319'</u>	<u>319'</u>	Volume <u>119 MCF</u> Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1171'</u>	<u>None</u>	TEST AFTER <del>TEST</del> <b>FRAC.</b>
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>9#</u>	<u>849'</u>	<u>849'</u>	/10 of Water in _____ inch
Rig Commenced <u>June 12,</u> 1963	<u>3-1/2"</u>	<u>7#</u>	<u>600'</u>	<u>600'</u>	19 /10 of Merc. in <u>3"</u> inch
Rig Completed <u>June 14,</u> 1963					Volume <u>1,525 MCF</u> Cu. ft.
Drilling Commenced <u>June 24,</u> 1963					When Shut In _____ Hours After Shot
Drilling Completed <u>July 23,</u> 1963					Rock Pressure <u>48 Hr. 400#</u>
Drilling to cost _____ per foot					Date <del>TEST</del> <b>FRAC.</b> <u>7-31-63</u>
Contractor is: <u>Prather Drillers &amp; Producers, Inc.</u>					<u>20,700 Gal. Sand Laden</u> Size of Torpedo <u>Fluid &amp; 9000#</u>
Address: <u>Oil Springs, Kentucky</u>	SHUT IN				<u>10/20 Sand</u> Oil Flowed _____ bbls. 1st 24 hrs.
	Date <u>8-2-63</u>				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Manford McCarty</u>	<u>3 1/2"</u> in. Tubing				
<u>Homer Six</u>	Size of Packer <u>3-1/2"</u>				Well abandoned and
	Kind of Packer <u>Guide Shoe</u>				Plugged _____ 19
Drilling Permit No. <u>WAY-1459</u>	1st. Perf. Set _____ from _____				
Elevation: <u>841.19'</u>	2nd Perf. Set _____ from _____				

**DRILLER'S RECORD**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Soil	0	20	20	
Slate	20	50	30	
Sand	50	145	95	Water @ 118' - 1 BPH
Slate	145	174	29	
Sand	174	245	71	
Slate	245	250	5	
Sand	250	295	45	
Slate	295	395	100	
Sand	395	450	55	
Slate & Shells	450	535	85	
White Lime	535	553	18	
Slate	553	575	22	
Lime Shells	575	642	67	
Salt Sand	642	765	123	Water @ 665' - 5 BPH
Slate	765	767	2	
Salt Sand	767	1039	272	
Slate & Shells	1039	1094	55	

**APPROVED**  
*R. N. Jones*  
DIVISION SUPERINTENDENT

10/27/2023







July 31, 19 63

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9269 (Serial No. ) on U.B.G. Co. Min. Tr. #2 Farm

Frac. 20,700 Gal. Sand Laden Fluid  
Was ~~shot~~ this date with and 9000# 10/20 Sand quarts

Number of Shells \_\_\_\_\_

Length of Shells \_\_\_\_\_

Top of Shot \_\_\_\_\_

Bottom of Shot \_\_\_\_\_

Top of Injun Sand Sand 1339 feet  
(Name of Sand)

Bottom of Injun Sand Sand 1407 feet  
(Name of Sand)

Total Depth of Well 1441'

Results: When Shut In - 19/10 M-3" - 1,525 MCF

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signed *L. N. Bull* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1459

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company U.F.G. Co.  
 Address Charleston, W.Va.  
 Farm U.F.G. Co. Tr. 2  
 Well No. 9269  
 District Lincoln County Wayne  
 Drilling commenced 6-24  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 118 feet 1 barrel per hr feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

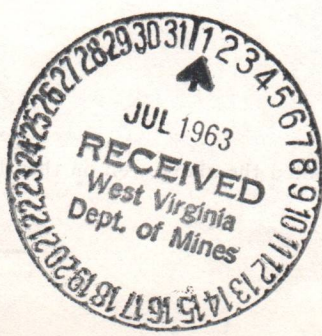
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Hamer & Co

Remarks: Contr. Prather Drilling Co. Cable Tools  
depth 210-

6-27-63  
DATE



H. G. B. Ulrichs  
DISTRICT WELL INSPECTOR

10/27/2023







**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

2021  
774 58816 774



RECEIVED

APR 5 1982

OIL & GAS DIVISION  
DEPT. OF MINES

<p>1.0 API well number: (If not assigned, leave blank 14 digits.)</p>	<p><u>- 47 - 099 - 01459</u></p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>108</u> Section of NGPA</p>	<p><u>    </u> Category Code</p>			
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>N/A</u> feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston WV 25325 City State Zip Code</p>			<p><u>004030</u> Seller Code</p>	
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>W Va. field Area B</u> Field Name <u>Wayne</u> County <u>WVA.</u> State</p>				
<p>(b) For OCS wells</p>	<p><u>N/A</u> Area Name Date of Lease Mo. Day Yr.      OCS Lease Number</p>				
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>TCO MIN TR # 2 809269</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p><u>N/A</u></p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>*</u> Name</p>			<p><u>004030</u> Buyer Code</p>	
<p>(b) Date of the contract:</p>	<p><u>    </u> * Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well</p>	<p><u>.8</u> Million Cubic Feet</p>				
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>(a) Base Price <u>    </u></p>	<p>(b) Tax <u>    </u></p>	<p>(c) All Other Prices [Indicate (+) or (-).] <u>    </u></p>	<p>(d) Total of (a), (b) and (c) <u>    </u></p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p><u>3.281</u></p>	<p><u>    </u></p>	<p><u>    </u></p>	<p><u>    </u></p>
<p>9.0 Person responsible for this application</p>	<p><u>Albert H. Mathena, Jr., Director, Production Eng.</u> Name Title</p>				
<p>Agency Use Only</p>	<p><u>Albert H. Mathena, Jr.</u> Signature</p>				
<p>Date Received by Juris. Agency <u>APR 5 1982</u></p>	<p><u>3-25-82</u> Date Application is Completed</p>			<p><u>(304) 346-0951</u> Phone Number</p>	
<p>Date Received by FERC</p>					

\*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023



AUG 19 1982

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Columbia Gas Transmission

004030

FIRST PURCHASER:

\*

OTHER:

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER

82-04-05-108099-1459

Use Above File Number on all Communications  
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. 7.0 abcd 8.0 bcd

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening

6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio

7. IV-39 Annual Production 4 years

8. IV-40 90 day Production 91 Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey  Logs  Geological Charts   
Structure Map  1: 4000 Map  Well Tabulations   
Gas Analyses

(5) Date commenced: 6-24-63 Date completed 7-23-63 Deepened

(5) Production Depth: 1389

(5) Production Formation: Grey Injun

(5) Final Open Flow: 1525 mcf

(5) After Frac. R. P. 400 # 48 hrs

(6) Other Gas Test: -

(7) Avg. Daily Gas from Annual Production:  $\frac{813}{363} = 2.2 \text{ mcf no oil}$

(8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{442}{91} = 4.9 \text{ mcf}$

(8) Line Pressure: - PSIG from Daily Report

(5) Oil Production: - From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done No

10-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? No 10/27/2023

Additional information  Does computer program confirm?

Was Determination Objected to  By Whom?

###



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

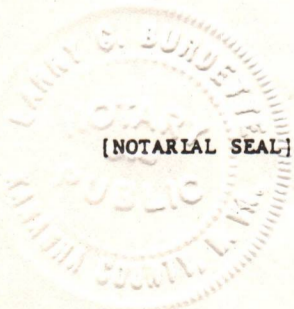
STATE OF WEST VIRGINIA.

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 19 82 has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 25 day of March, 19 82. My term of office expires on the 13 day of August, 19 87.

Larry G. Burdette  
Notary Public

10/27/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 809269  
API Well No. 47 - 099 - 01459  
State County Permit

WELL CLASSIFICATION FORM  
STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, WV 25325  
LOCATION: Elevation 841  
Watershed \_\_\_\_\_  
Dist. Lincoln County Wayne Quad. \_\_\_\_\_  
Gas Purchase Contract No. NA  
Meter Chart Code \_\_\_\_\_  
Date of Contract NA

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, WV 25325  
GAS PURCHASER NA  
ADDRESS \_\_\_\_\_

\* \* \* \* \*

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS





Date 3-25, 1982

Operator's Well No. 809269

API Well No. 47 - 099 - 01459  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser NA\*

\_\_\_\_\_  
(Street or P. O. Box)  
\_\_\_\_\_  
(City) (State) (Zip Code)

FERC Seller Code NA\*

FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well. Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title  
Albert H. Mathena, Jr.  
Signature  
P. O. Box 1273  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)  
(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section \_\_\_\_\_ (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by  
Jurisdictional Agency \_\_\_\_\_

By [Signature]  
Title \_\_\_\_\_  
10/27/2023



REPORT DATE FEB 16, 1982  
REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4645

API WELL NO. 47-099-01459

WELL NUMBER : 809269G  
FARM NAME : TCO MIN TR NO 2

PRODUCING STATE LEASE MEAS. STA. NUMBER

UNIT WV 2E1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809269G				1.000000	4.7	1278	30	141	4.7	68
809269G				1.000000		1178	31	145	4.7	74
809269G				1.000000		1078	30	141	4.7	66
809269G				1.000000		0978	29	135	4.7	76
809269G				1.000000		0878	31	29	.9	59
809269G				1.000000		0778	23	108	4.7	62
809269G				1.000000		0678	31	147	4.7	55
809269G				1.000000		0578	30	143	4.8	58
809269G				1.000000		0478	31	147	4.7	52
809269G				1.000000		0378	28	26	.9	41
809269G				1.000000		0278	31	28	.9	44
809269G				1.000000		0178	31	139	4.5	52

10/27/2023



REPORT DATE FEB 16, 1982  
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4645

API WELL NO. ~~47-099-01459~~

WELL NUMBER : 809269G  
FARM NAME : TCO MIN TR NO 2

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809269G	WV	2E1		1.000000	4.6	1279	30	141	4.7	62
809269G				1.000000		1179	31	143	4.6	80
809269G				1.000000		1079	28	129	4.6	89
809269G				1.000000		0979	31	29	.9	68
809269G				1.000000		0879	31	146	4.7	74
809269G				1.000000		0779	30	140	4.7	84
809269G				1.000000		0679	31	145	4.7	84
809269G				1.000000		0579	30	139	4.6	76
809269G				1.000000		0479	31	144	4.6	52
809269G				1.000000		0379	28	26	.9	45
809269G				1.000000		0279	31	146	4.7	61
809269G				1.000000		0179	31	146	4.7	47

10/27/2023



REPORT DATE FEB 16, 1982  
REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4645

API WELL NO. 47-099-01459

WELL NUMBER : 809269G  
FARM NAME : TCO MIN TR NO 2

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809269G	WV	2E1		1.000000	.9	1280	30	28	.9	58
809269G				1.000000		1180	11	10	.9	93
809269G				1.000000		1080	0	0	.0	0
809269G				1.000000		0980	0	0	.0	0
809269G				1.000000		0880	0	0	.0	0
809269G				1.000000		0780	0	0	.0	0
809269G				1.000000		0680	5	5	1.0	75
809269G				1.000000		0580	30	139	4.6	75
809269G				1.000000		0480	31	29	.9	53
809269G				1.000000		0380	29	27	.9	61
809269G				1.000000		0280	31	29	.9	56
809269G				1.000000		0180	31	146	4.7	63

*Compressor Down  
off to manage supply*

10/27/2023



REPORT DATE FEB 16, 1982  
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 47-029-01459

WELL NUMBER : 809269G  
 FARM NAME : 100 MIN TR NO 2

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809269G	WV	2E1		1.000000	4.9	1281	30	145	4.8	71
809269G				1.000000		1181	31	150	4.8	72
809269G				1.000000		1081	30	147	4.9	72
809269G				1.000000		0981	29	141	4.9	76
809269G				1.000000		0881	31	30	1.0	73
809269G				1.000000		0781	30	29	1.0	74
809269G				1.000000		0681	31	29	1.0	72
809269G				1.000000		0581	30	29	1.0	81
809269G				1.000000		0481	31	29	.9	68
809269G				1.000000		0381	28	26	.9	69
809269G				1.000000		0281	31	29	.9	68
809269G				1.000000		0181	31	29	.9	73

$\frac{442}{91} = 4.9 \text{ mcf}$

$\frac{813}{363} = 2.2 \text{ mcf}$

10/27/2023



REPORT DATE MAR 25, 1982  
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE1355

API WELL NO. 47-099-01459

WELL NUMBER : 809269G  
FARM NAME : TCO MIN TR NO 2

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809269G	WV	2E1		1.000000	4.8	0282	31	150	4.8	66
809269G				1.000000		0182	31	149	4.8	69

10/27/2023



