



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Company <small>NAME OF WELL OPERATOR</small>
ADDRESS	Charleston, West Virginia <small>COMPLETE ADDRESS</small>
COAL OPERATOR OR COAL OWNER	April 17, 1963 <small>PROPOSED LOCATION</small>
ADDRESS	Laurel Hill Grant District Lincoln Wayne County <small>38° 10'</small>
United Fuel Gas Co. Min. Tr. #1 <small>OWNER OF MINERAL RIGHTS</small>	Well No. 9264 82° 15' E. 1112.23'
Charleston, West Virginia <small>ADDRESS</small>	UNITED FUEL GAS CO. MIN. TR.#1 Farm 24, 682.84 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Company, and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 129, page 581.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

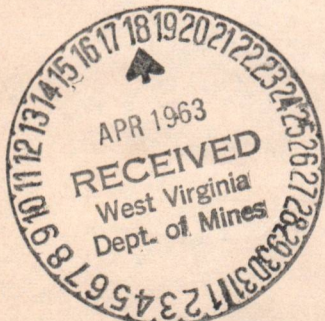
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY  
WELL OPERATOR

P . O. Box 1273  
STREET

Charleston 25  
CITY OR TOWN

West Virginia  
STATE

10/27/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1455







Mrs. Griffith:

I talked with Mr. Moon about this application and he advised me that the map is correct and the application should be changed.

J.B.  
4-18-63

*The map checks out in Wayne Co.  
Grant Dist. on the Topo.*

A-10

April 29, 1963  
"Centennial Year"

United Fuel Gas Company  
P. O. Box 1273  
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1455 for drilling Well  
No. 9264 on United Fuel Gas Co. Min. Tr. #1 Lease, Grant  
District, Wayne County.

Very truly yours,

Executive Secretary  
OIL AND GAS DIVISION

GW/jb  
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

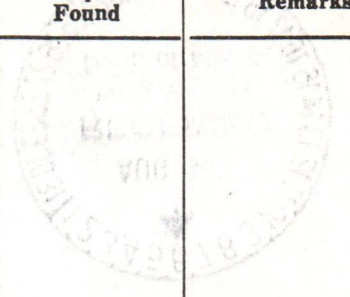
Mr. R. C. Tucker, Assistant State  
Geologist

10/27/2023



B-2

Formation	Color	Hard or Soft	Top 29	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1583	1585			
Big Lime			1585	1780			
Red Injun			1780	1800			
Gray Injun			1800	1840			
Shells			1840	1895			
Total Depth			1895'				



10/27/2023

Date August 2, 1963

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.H. Jewell (Title)

Supt., Civil Engineering Dept.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION **29**

Quadrangle Wayne  
Permit No. WAY-1455

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P. O. Box 1273 Charleston 25, W.Va.  
Farm United Fuel Gas Co. Min. Tr. #1 Acres 40,635.86  
Location (waters) Right Fork of Lick Creek  
Well No. 9264 Elev. 1112.23'  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
Address \_\_\_\_\_  
Drilling commenced 5-7-63  
Drilling completed 6-3-63  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 20/10ths Water in 3 Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 424,000 - Injun Cu. Ft.  
Rock Pressure 330 lbs. 64 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 <u>3/4</u>		<u>40'</u>	Size of
<u>8 1/2 5/8</u>		<u>618</u>	
<u>6 1/2 7"</u>	<u>1609'</u>	<u>Pulled</u>	Depth set
<u>5 3/16</u>			
<u>3 5 1/2</u>	<u>1895'</u>	<u>Cemented</u>	Perf. top
<u>2</u>			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

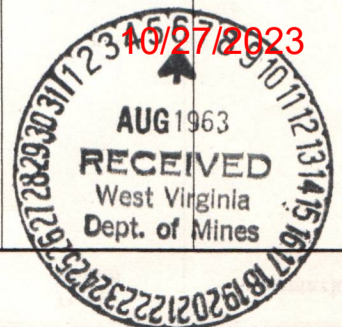
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 130 FEET 24 INCHES  
500 FEET 48 INCHES FEET INCHES  
\_\_\_\_\_ FEET INCHES FEET INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 390 Feet Salt Water 1080 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	12	Water 390'		
Slate			12	90			
Sand			90	123	Show gas 500'		
Slate			123	130			
Coal			130	132	Show gas and oil 1070'		
Slate			132	150			
Broken Sand			150	160	Hole full water 1080'		
Sand			160	490			
Slate			490	500	Show gas 1705'		
Coal			500	504			
Slate			504	565	Gas 1825-1840' 10/10 W 1" 33 M		
Sand			565	600			
Slate			600	715	Perforated at 1838' with 1 frac notch		
Sand			715	775			
Slate			775	900	Fractured Injun 6-11-63 with 7,500#		
Sand			900	972	20-40 sand and 550 bbls. water.		
Slate			972	1020	Test after fracture 20/10 W 3" 424 M		
Sand			1020	1080			
Salt Sand			1080	1180			
Slate			1180	1195	Shut in 6-24-63 in 5 1/2" casing.		
Shells			1195	1220			
Salt Sand			1220	1425			
Slate			1425	1449	LOGS RUN:		
Shale			1449	1460	Gamma Ray		
Red Rock			1460	1465	Density		
Shells			1465	1524	Induction		
Red Rock			1524	1527			
Slate			1527	1537			
Lime Shells			1537	1563			
Little Lime			1563	1583			





UNITED FUEL GAS COMPANY  
COMPANY

SERIAL WELL NO. 9264 LEASE NO. Ref. 24686 MAP SQUARE 26-43

RECORD OF WELL NO. <u>9264</u> on the	CASING AND TUBING				TEST BEFORE SHOT
UFG Co. Min. Tr. #1 farm of <u>24,682.04</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	/10 of Water in _____ inch
in <u>Grant</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>40'</u>	<u>40'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>623'</u>	<u>623'</u>	Volume _____ Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1609'</u>	<u>None</u>	TEST AFTER <del>SHOT</del> <u>Frac.</u>
Field: <u>Central Division</u>	<u>5-1/2"</u>	<u>17#</u>	<u>1879'</u>	<u>1879'</u>	<u>20</u> /10 of Water in <u>3"</u> inch
Rig Commenced <u>May 2,</u> 19 <u>63</u>	<u>5-1/2"</u>	<u>15#</u>	<u>35'</u>	<u>35'</u>	/10 of Merc. in _____ inch
Rig Completed <u>May 7,</u> 19 <u>63</u>					Volume <u>424 MCF</u> Cu. ft.
Drilling Commenced <u>May 7,</u> 19 <u>63</u>					When Shut In _____ Hours After Shot
Drilling Completed <u>June 3,</u> 19 <u>63</u>					Rock Pressure <u>64 Hr. 330#</u>
Drilling to cost _____ per foot					Date <del>SHOT</del> <u>Frac. 6-11-63</u>
Contractor is: <u>R. W. Ray</u>					<u>7500# 20/10 Sand and 550</u>
Address: <u>Hamlin, W. Va.</u>					Size of Torpedo <u>Ebl. Water</u>
	SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
	Date <u>6-24-63</u>				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Eugene Cummings</u>	<u>5 1/2"</u> in.	<u>Casing</u>	<u>Tubing or Casing</u>		
<u>Dennis Salmons</u>	Size of Packer <u>5-1/2"</u>				Well abandoned and
	Kind of Packer <u>Guide Shoe</u>				Plugged _____ 19
Drilling Permit No. <u>WAY-1455</u>	1st. Perf. Set _____ from _____				
Elevation: <u>1112.23'</u>	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	12	12	
Slate	12	90	78	
Sand	90	123	33	
Slate	123	130	7	
Coal	130	132	2	
Slate	132	150	18	
Broken Sand	150	160	10	
Sand	160	490	330	Water @ 390'
Slate	490	500	10	
Coal	500	504	4	Show of Gas @ 500'
Slate	504	565	61	
Sand	565	600	35	
Slate	600	715	115	
Sand	715	775	60	
Slate	775	900	125	
Sand	900	972	72	
Slate	972	1020	48	

**APPROVED**

*A. S. Sweet*  
DIVISION SUPERINTENDENT

10/27/2023







B-5

FORM U 127-B C S D

June 11, 19 63

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9264 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Frac. 7500# 20/40 Sand and  
Was ~~shot~~ this date with 550 Bbl. Water quarts

Number of Shells \_\_\_\_\_

Length of Shells \_\_\_\_\_

Top of Shot \_\_\_\_\_

Bottom of Shot \_\_\_\_\_

Top of Injun Sand Sand 1780 feet  
(Name of Sand)

Bottom of Injun Sand Sand 1840 feet  
(Name of Sand)

Total Depth of Well 1895'

Results: When Shut In - 20/10 W-3" - 424 MCF

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signed *R. N. Fuller* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1455

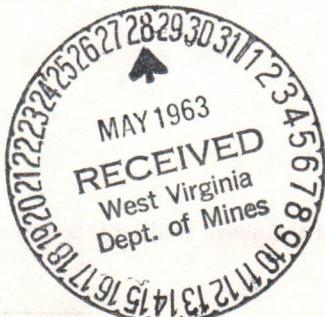
Oil or Gas Well  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.G. Co.</u>	Size			
<u>Charleston, W. Va.</u>	16			Kind of Packer
<u>U.F.G. Co. tr. #1</u>	13			
<u>9264</u>	10			Size of
<u>Grant County Wayne</u>	8 1/4	<u>575'</u>		
<u>4-31</u>	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED	SIZE	No. FT.	Date
	COAL WAS ENCOUNTERED AT	FEET	INCHES	
	<u>None</u>			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names Eugene Cummings

Remarks: Contr. R. W. Ray

Cable tools  
Total depth 1525'



5-20-63  
DATE

H. E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023







**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

SPRIG 99A



RECEIVED  
APR 5 1982

OIL & GAS DIVISION  
DEPT. OF MINES

<p>1.0 API well number: (If not assigned, leave blank. 14 digits.)</p>	<p style="text-align: center;"><u>- 47 - 099 - 01455</u></p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>108</u></p>				
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>N/A</u> feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p>			<p><u>004030</u></p>	
	<p>Name <u>P. O. Box 1273</u></p>			<p>Seller Code</p>	
	<p>Street <u>Charleston</u></p>			<p><u>WV</u> <u>25325</u></p>	
	<p>City</p>			<p>State Zip Code</p>	
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>WVa field Area B</u></p>				
	<p>Field Name <u>Wayne</u></p>			<p><u>WVa.</u></p>	
	<p>County</p>			<p>State</p>	
<p>(b) For OCS wells</p>	<p><u>N/A</u></p>				
	<p>Area Name</p>			<p>Block Number</p>	
	<p>Date of Lease</p>			<p>OCS Lease Number</p>	
	<p>Mo. Day Yr.</p>				
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>TCO MIN TR #1 809264</u></p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p><u>N/A</u></p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="text-align: center;">*</p>			<p><u>004030</u></p>	
	<p>Name</p>			<p>Buyer Code</p>	
<p>(b) Date of the contract:</p>	<p style="text-align: center;">* Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well</p>	<p><u>9</u> Million Cubic Feet</p>				
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>-----</p>	<p>-----</p>	<p>-----</p>	<p>-----</p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p><u>3.281</u></p>	<p>-----</p>	<p>-----</p>	<p>-----</p>
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p>				
<p>Agency Use Only</p>	<p>Name</p>			<p>Title</p>	
<p>Date Received by Juris. Agency</p>	<p><u>Albert H. Mathena Jr.</u></p>			<p>Signature</p>	
<p><b>APR 5 1982</b></p>	<p><u>3-25-82</u></p>			<p><u>(304) 346-0951</u></p>	
<p>Date Received by FERC</p>	<p>Date Application is Completed</p>			<p>Phone Number</p>	

\*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023



PARTICIPANTS:

DATE:

AUG 19 1982

BUYER-SELLER CO

WELL OPERATOR:

Columbia Gas Transmission

004030

FIRST PURCHASER:

\*

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

82-04-05-108-099-1455

Use Above File Number on all Communications Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ✓ Items not completed - Line No. 7.0 abcd 8.0 bcd

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit

4. IV-6 Well Plat ✓

5. IV-35 Well Record ✓ Drilling ✓ Deepening

6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -

7. IV-39 Annual Production years

8. IV-40 90 day Production 91 Days off line: -

9. IV-48 Application for certification, Complete? ✓

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓

18-28. Other: Survey Logs Geological Charts Structure Map 1: 4000 Map Well Tabulations Gas Analyses

(5) Date commenced: 5-7-63 Date completed 6-3-63 Deepened -

(5) Production Depth: 1825-40

(5) Production Formation: Gray Injun

(5) Final Open Flow: 424 MCF

(5) After Frac. R. P. 330# 64 hrs.

(6) Other Gas Test: -

(7) Avg. Daily Gas from Annual Production: 9305 / 363 = 25.6 MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days: 2239 / 91 = 24.6 MCF

(8) Line Pressure: - PSIG from Daily Rep

(5) Oil Production: - From Completion Report -

10-17. Does lease inventory indicate enhanced recovery being done No

10-17. Is affidavit signed? ✓ Notarized? ✓

Does official well record with the Department confirm the submitted information? 10/27/2023 No

Additional information Does computer program confirm?

Was Determination Objected to By Whom?

HH 3



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

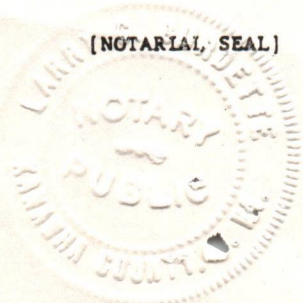
I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982.

My term of office expires on the 13 day of August, 1987.

Larry G. Burdette  
Notary Public

10/27/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 809264  
API Well No. 47 - 099 - 01455  
State County Permit

WELL CLASSIFICATION FORM  
STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

GAS PURCHASER NA

ADDRESS \_\_\_\_\_  
\_\_\_\_\_

LOCATION: Elevation 1112

Watershed \_\_\_\_\_

Dist. Stonewall County Wayne Quad. \_\_\_\_\_

Gas Purchase Contract No. NA

Meter Chart Code \_\_\_\_\_

Date of Contract NA

\* \* \* \* \*

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS





STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser NA\*

\_\_\_\_\_  
(Street or P. O. Box)  
\_\_\_\_\_  
(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title

Albert H. Mathena, Jr.  
Signature

P. O. Box 1273  
Street or P. O. Box

Charleston, W. Va. 25325  
City State (Zip Code)

(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_ 10/27/2023



D-1  
REPORT DATE FEB 16, 1982  
REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4642

API WELL NO. 47-099-01455

WELL NUMBER : 809264G  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809264G	WV	1E		1.000000	16.4	1278	30	489	16.3	60
809264G				1.000000		1178	31	509	16.4	64
809264G				1.000000		1078	30	495	16.5	62
809264G				1.000000		0978	29	469	16.2	65
809264G				1.000000		0878	31	509	16.4	55
809264G				1.000000		0778	22	365	16.6	55
809264G				1.000000		0678	29	483	16.7	56
809264G				1.000000		0578	30	479	16.0	50
809264G				1.000000		0478	31	502	16.2	44
809264G				1.000000		0378	28	454	16.2	38
809264G				1.000000		0278	31	498	16.1	35
809264G				1.000000		0178	31	494	15.9	41

10/27/2023



REPORT DATE FEB 16, 1982  
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

PAGE 4642

47-099-01455

API WELL NO.

WELL NUMBER : 809264G  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809264G	WV	1E		1.000000	15.5	1279	30	472	15.7	59
809264G				1.000000		1179	31	482	15.5	65
809264G				1.000000		1079	30	455	15.2	71
809264G				1.000000		0979	29	443	15.3	65
809264G				1.000000		0879	31	476	15.4	66
809264G				1.000000		0779	30	462	15.4	68
809264G				1.000000		0679	31	476	15.4	72
809264G				1.000000		0579	30	484	16.1	60
809264G				1.000000		0479	31	498	16.1	57
809264G				1.000000		0379	28	451	16.1	47
809264G				1.000000		0279	31	505	16.3	59
809264G				1.000000		0179	31	507	16.4	52

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REPORT DATE FEB 16, 1982  
REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. 47-099-01455

WELL NUMBER : 8092646  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
8092646	WV	1E		1.000000	26.3	1280	30	817	27.2	55
8092646				1.000000		1180	31	814	26.3	61
8092646				1.000000		1080	30	758	25.3	55
8092646				1.000000		0980	28	668	23.9	64
8092646				1.000000		0880	0	0	.0	0
8092646				1.000000		0780	0	0	.0	0
8092646				1.000000		0680	5	113	22.6	59
8092646				1.000000		0580	30	640	21.3	62
8092646				1.000000		0480	31	623	20.1	54
8092646				1.000000		0380	29	548	18.9	55
8092646				1.000000		0280	25	448	17.9	56
8092646				1.000000		0180	31	521	16.8	59

*Compressor Down*

10/27/2023



REPORT DATE FEB 16, 1982  
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. 47-099-01455

WELL NUMBER : 809264G  
 FARM NAME : 100 MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809264G	WV	1E		1.000000	24.6	1281	30	738	24.6	54
809264G				1.000000		1181	31	755	24.4	58
809264G				1.000000		1081	<del>30</del>	746	24.9	58
809264G				1.000000		0981	31	797	25.7	59
809264G				1.000000		0881	29	760	26.2	55
809264G				1.000000		0781	30	794	26.5	56
809264G				1.000000		0681	31	801	25.8	60
809264G				1.000000		0581	30	768	25.6	61
809264G				1.000000		0481	31	798	25.7	54
809264G				1.000000		0381	28	724	25.9	55
809264G				1.000000		0281	31	799	25.8	53
809264G				1.000000		0181	31	825	26.6	53

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REPORT DATE MAR 25, 1982  
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

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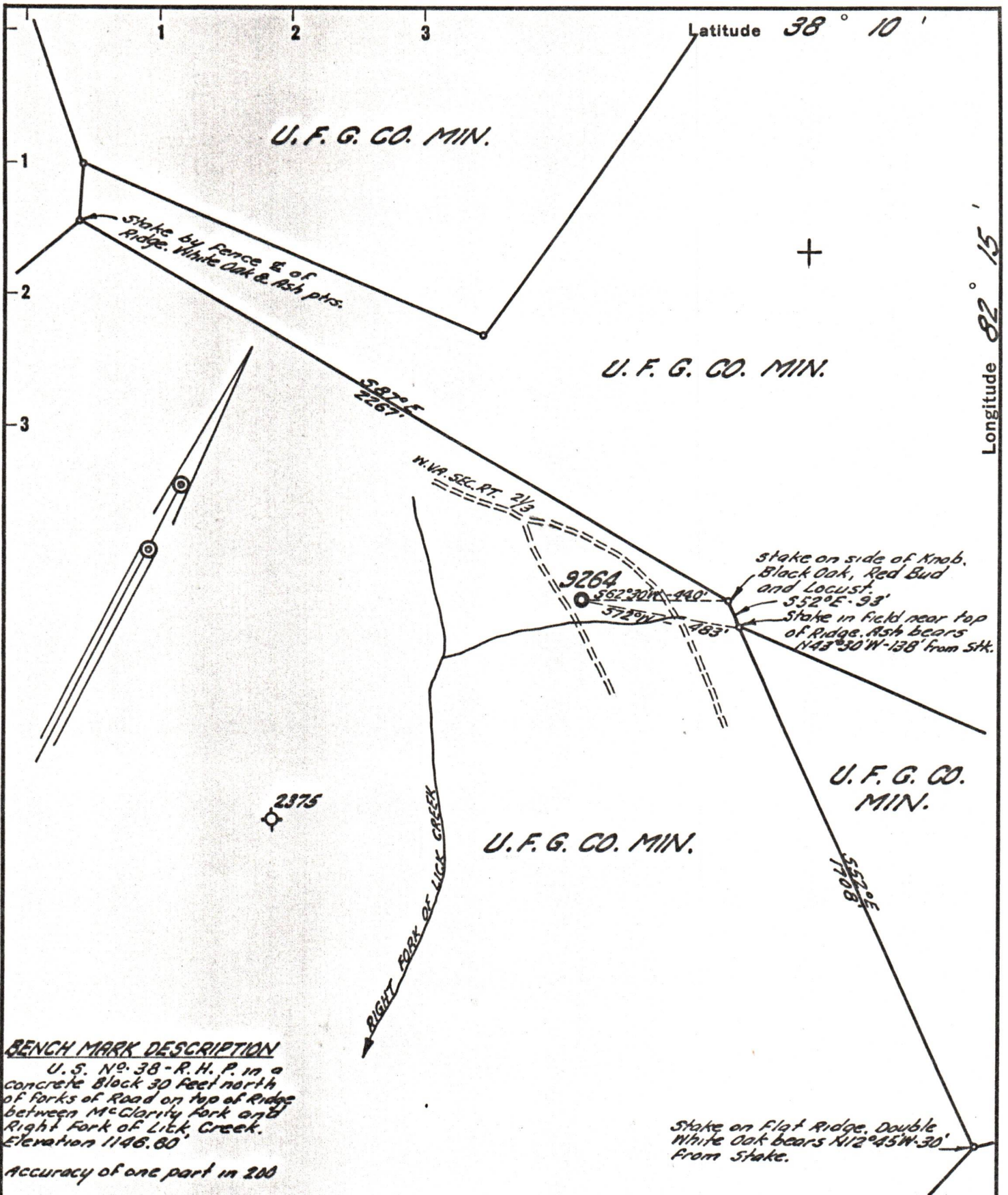
API WELL NO. 47-099-01455

WELL NUMBER : 809264G  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809264G	WV	1E		1.000000	25.3	0282	31	805	26.0	52
809264G				1.000000		0182	31	781	25.2	54

10/27/2023





I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by Paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

*Paul E. Joachim*

New Location   
 Drill Deeper   
 Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm UNITED FUEL GAS CO. MIN.  
 Tract 1 Acres 24,682.04 REF. No. 24686  
 Well (Farm) No. \_\_\_\_\_ Serial No. 9264  
 Elevation (Spirit Level) 1112.23'  
 Quadrangle WAYNE  
 County WAYNE District GRANT  
 Engineer Paul E. Joachim  
 Engineer's Registration No. 669  
 File No. 26-43 Drawing No. \_\_\_\_\_  
 Date 4-5-63 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. WAY-1455 10/27/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.