



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

not operated

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Delbert Blankenship et al

OWNER OF MINERAL RIGHTS

RFD #2 Wayne, W.Va.

ADDRESS

Webster Myers

NAME OF WELL OPERATOR

1614 7th Ave Huntington, W.Va.

COMPLETE ADDRESS

February 10, 1963, 19

PROPOSED LOCATION

Union District

Wayne County

Well No. 1 38° 20' 82° 15' E. 783.9'

Delbert Blankenship et al Farm

66 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct 31 1962, made by C.D. Blankenship et al, to Webster Myers, and recorded on the 19 day of Dec, 1962, in the office of the County Clerk for said County in Book 53, page 415.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers

WELL OPERATOR

1614 7th Ave

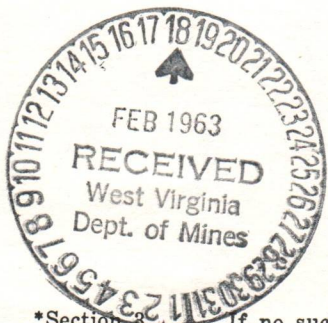
STREET

Huntington, W.Va.

CITY OR TOWN

10/27/2023

STATE



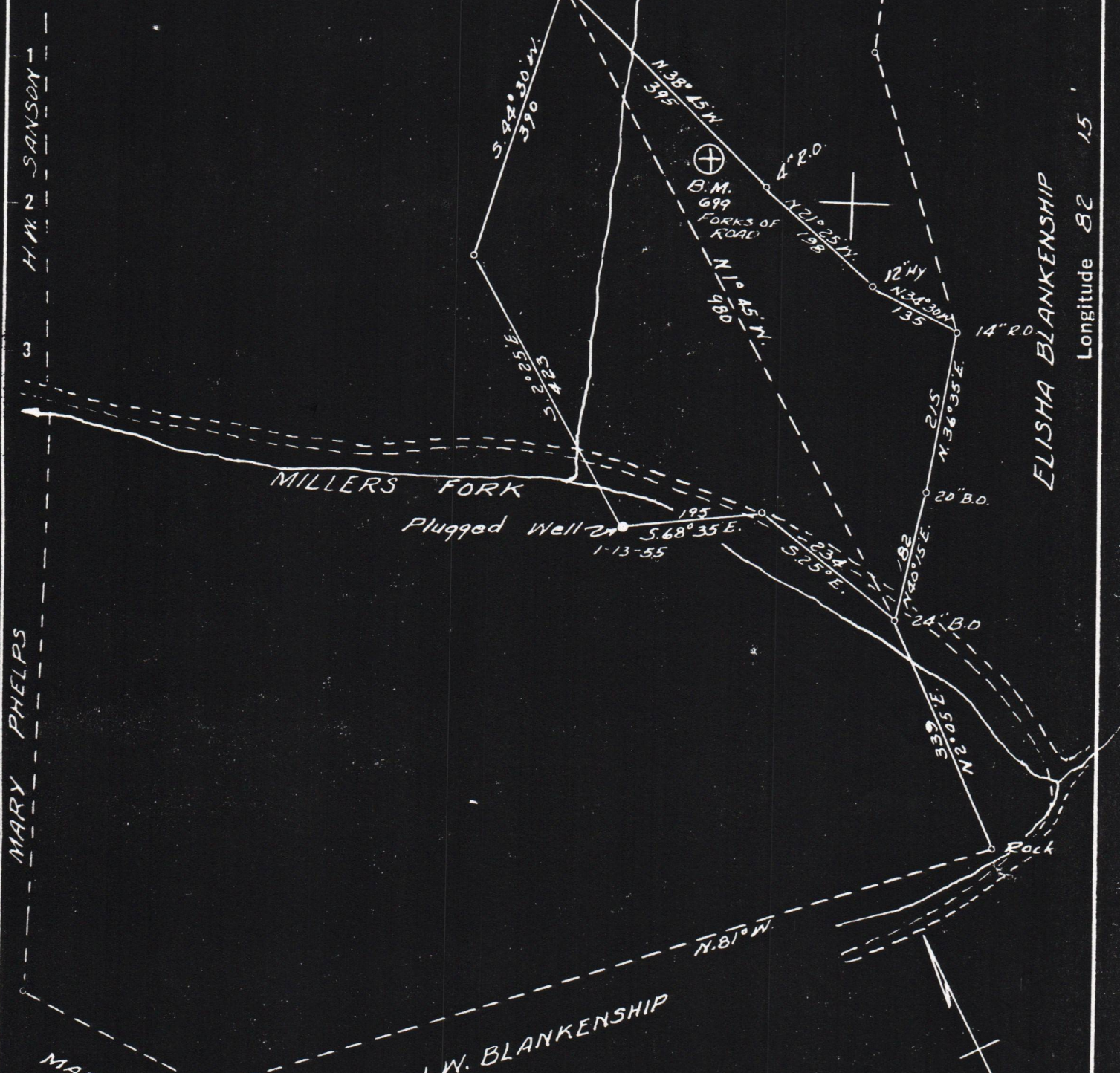
Address of Well Operator }

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1452

28

Location No 1



Longitude 82° 15'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia"

Ac. 1'-200'

G. C. Ewing

- New Location
- Drill Deeper
- Abandonment

Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm DELBERT BLANKSHIP & ETAL.
 Tract _____ Acres 66 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 783.9
 Quadrangle WAYNE
 County WAYNE District UNION
 Engineer G. C. Ewing
 Engineer's Registration No. 309
 File No. _____ Drawing No. _____
 Date 2-12-63 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

A-10

February 28, 1963
"Centennial Year"

Mr. Webster Myers
1614 7th Avenue
Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1452 for drilling Well No. 1 on Delbert Blankenship et al Lease, Union District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GW/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

bc: Mr. C. E. Roberts, Deputy Securities
Commissioner

10/27/2023

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 30

Quadrangle Wayne

Permit No. 1452 Way

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Blankenship Gas Co. (Webster Myers)
Address 1614 7th Ave Huntington, W.Va.
Farm Delbert Balnkenship et al Acres 66
Location (waters) Middle Fork of Millers Fork
Well No. 1 Elev. 783.9
District Union County Wayne
The surface of tract is owned in fee by Delbert Blankenship Et al Address RFD #2 Wayne
Mineral rights are owned by Same Address _____

Drilling commenced 4/18/63
Drilling completed 6/28/63
Date Shot 7/16/63 From 2002 To 2022
With 1st Shot 350 lbs 2nd shot 3200#
Open Flow 6 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 105 M Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

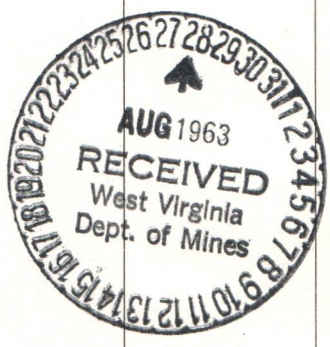
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			<u>none</u>
16			Kind of Packer _____
13	<u>26</u>	<u>26</u>	
10	<u>255</u>	<u>255</u>	Size of _____
8 1/4	<u>Pulled 12 32</u>	<u>1232X</u>	
6 5/8			Depth set _____
5 3/16	<u>1519</u>	<u>1519</u>	
3			Perf. top <u>2002</u>
2	<u>2022</u>	<u>2022</u>	Perf. bottom <u>2022</u>
Liners Used	<u>5"- 2030</u>	<u>1930</u>	Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5" SIZE No. Ft. 8/5/63 Date
Cemented from 1519 to 1232

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED In Big Injun 8/10/63 495 BBL Water 10,000 10-20 Sand
in Kenner Sand 8/14/63 495 BBL 10,000 lbs 20-40 Sand
RESULT AFTER TREATMENT 40/10 Water 2" all sands made after shot XXX & Fracture
ROCK PRESSURE AFTER TREATMENT 190 lbs
Fresh Water 24 Feet Salt Water 400-830 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	35			
Slate & Shells			35	105			
Sand broken			105	142			
Slate & Shells			142	170			
Sand Broken (Some Lime)			170-	472			
Slate			472	650			
Sand Broken			650	905			
Lime Shells			905	940			
Salt Sand			940	1110			
Lime Shells			1110	1148			
Sand			1148	1159			
Sandy Shells			1159	1165			
Slate & Shells			1165	1174			
Little Lime			1174	1192			
Slate			1192	1194			
Big Lime			1192	1314			
Keener Sand			1314	1379			
Red Rock			1379	1442			
Injun Sand			1442	1470			
Slate & Shells			1470	1980			
Coffie Shale			1980	2002			
Berea Sand			2002	2012			
Slate & Shells			2012	2542			
Brown Shale			2542	2640			
Slate			2640	2676			
Brown Shale			2676	2780			
Slate			2780	2795			
Brown Shale			2795	2876			
White Slate			2876	2892			



gas in Keener when drilled 20/10 Water 1"-No Show of gas in Injun Gas increased from 10/10 Water 1" to 20/10 Water 1" in Berea-Gas increased from 15/10 Water 1" to 23/10 Water 1" at 2760-Water in Shale 2960 1 bailer per hr-Would not exhaust-Plugged back shale to 2860 put in mud and clay setting cement plugs of 10 FT each at 2800-2810 and 2850 to 2860 Set Bridge below the Berea at ~~2112~~ 2112-This dridge was never drilled out.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1452

Oil or Gas Well Gas
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Webster Myers</u>				
Address	<u>Huntington W. Va.</u>	Size			
Farm	<u>Delbert Blankenship</u>	16			Kind of Packer
Well No.	<u>1</u>	13			
District	<u>Union</u> County <u>Wayne</u>	10			Size of
Drilling commenced		8 1/4			
Drilling completed		6 5/8			Depth set
Total depth		5 3/16			
Frased at	<u>1438-1450</u>	3			Perf. top
Date shot		2			Perf. bottom
Initial open flow					Perf. top
Open flow after tubing					Perf. bottom
Volume	<u>230,000 cu. ft.</u>				
Rock pressure					
Oil					
Fresh water					
Salt water					

Keener sand
Keener sand both sand-Frased

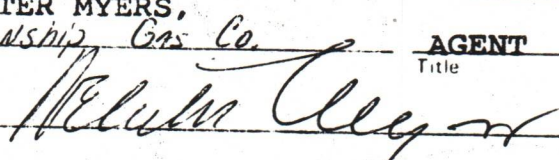
after second sand-Frased



Drillers' Names Herbert Lusher
Centr. Willard Franklin

Remarks: This well is still making fluid.
No accurate test on gas.
Keener sand-frased on 8-10-63
Keener " " " 8-14-63
8-14-63

H. E. Butcher

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-2-1452-0000			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	STRIPPER WELL Section of NGPA		108 Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	JUN - 1 1979 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Blankenship Gas Co.</u>		Seller Code _____	
	Street <u>1614 7th Avenue</u>			
	City <u>Huntington, W. VA.</u>		State <u>25703</u> Zip Code	
5.0 Location of this well [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name <u>SOUTHERN WEST VIRGINIA</u>			
	County <u>WAYNE</u>		State <u>W. VA.</u>	
(b) For OCS wells	Area Name <u>SOUTHERN WEST VIRGINIA</u>		Block Number <u>N/A</u>	
	Date of Lease <u>10/31/62</u> Mo. Day Yr		OCS Lease Number <u>N/A</u>	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Blankenship Gas Co. #1 Well</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>BROWN SHALE</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>GAS SUPPLY CORPORATION</u>		Buyer Code <u>N/A</u>	
(b) Date of the contract.	<u>09/27/63</u> Mo. Day Yr			
(c) Estimated annual production:	<u>13978</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a) (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	2.224	.25	.22	2.694
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	.25	.22	2.694
9.0 Person responsible for this application	Name <u>WEBSTER MYERS,</u> <u>Blankenship Gas Co.</u>			
Agency Use Only Date Received by Juris. Agency <u>JUN 1 1979</u> Date Received by FERC	Title <u>AGENT</u>		Signature 	
	Date Application is Completed <u>APRIL 4, 1979</u>		Phone Number <u>(304) 523-6516</u>	

10/27/2023

MAR 2 1980

WELL OPERATOR:

Blankenship Gas Co.

N/A

FIRST PURCHASER:

Gas Supply Corporation

023382

OTHER:

~~lacks production~~

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790601 -108-099-1452

Use Above File Number on all Communications Relating to Determination of this Well

Qualifies

Referred

~~Blankenship~~

J. H. Huzzey

new production attached & calculated 8-5-80

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Webster Myers
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 3 years
- * 8 IV-40- 90 day Production _____ 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 (5) Date commenced: 4-18-65
 Date Completed: 8-10-63 _____ Deepened _____
 (5) Production Depth: 1314-1379, 1442-1470
 (5) Production Formation: Keener; In Jun
 (5) Final Open Flow: _____
 Initial Potential: _____ N/A
 (5) After Static R.P. ~~Initially~~ FRAC: _____ 190 #
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{13951}{365} = 38.2m$ No. 0.1
 * (8) Avg. Daily Gas from 90-day ending w/1-120 days: $\frac{3838}{92} = 41.7m$ No. 0.1
 (8) Line Pressure: _____ N/A _____ PSIG from Daily Report
 (5) Oil Production: NO From Completion Report _____
 (10-17) Does lease inventory indicate enhanced recovery being done: NO
 (10-17) Is affidavit signed? Notarized? 10/27/2023
 Does official well record with the Department confirm the submitted information? yes
 Additional Information _____ Does computer program confirm? _____
 Was Determination Objected to? _____ By Whom? _____

MK

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 2 19 74
Operator's Well No. #1
API Well No. 47 - 099 - 7452
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Webster Myers
ADDRESS 1614 7th AVE
HUNTINGTON, W. VA. 25703
LOCATION: Elevation 783.9
Watershed EAST FORK OF 12 POLE CREEK
Dist. UNION County WAYNE Quad. WAYNE
Gas Purchase Contract No.
Meter Chart Code
Date of Contract Sept. 27, 53

WELL OPERATOR Blankenship Gas Co.
ADDRESS 1614 7th AVE
HUNTINGTON W. VA.
GAS PURCHASER Gas Supply Corp
ADDRESS Rt. 1, Box 5656
LAVALLETTE, W. VA.

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

10/27/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Webster Myers, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

[Signature]

STATE OF WEST VIRGINIA,
COUNTY OF Cabell, TO WIT:

I, Sally C. Price, a Notary Public in and for the state and county aforesaid, do certify that Webster Myers whose name is signed to the writing above, bearing date the 20 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 20th day of March, 19 79

My term of office expires on the 1st day of April, 19 80.

[Signature]
Notary Public

[NOTARIAL SEAL]

10/27/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 19 77

API 3-1432-100 FARM

GAS MCF 1333

OIL, BBL 1249

DAYS ON LINE 31

YEAR 19 77

API 3-1432-100 FARM

GAS MCF 1328

OIL, BBL 1249

DAYS ON LINE 31

REPORT DATE

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

OPERATOR

Partnership Gas Company

COUNTY 6-1118

AVG. FLOW PRESSURE 3500

SHUT-IN PRESSURE

COUNTY 1346

AVG. FLOW PRESSURE 980

SHUT-IN PRESSURE 1330

COUNTY 30

AVG. FLOW PRESSURE 24

SHUT-IN PRESSURE 30

TOTALS

GAS

OIL

$$\frac{13951}{365} = 38.2$$

$$\frac{3838}{92} = 41.7M$$

TOTALS

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

COUNTY

FARM

API

GAS MCF

OIL, BBL

DAYS ON LINE

COUNTY

AVG. FLOW PRESSURE

SHUT-IN PRESSURE

COUNTY

FARM

API

GAS MCF

OIL, BBL

J- M- A- J- A- S- O- D-

J- M- A- J- A- S- O- D-

J- M- A- J- A- S- O- D-

TOTALS

COUNTY

FARM

API

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

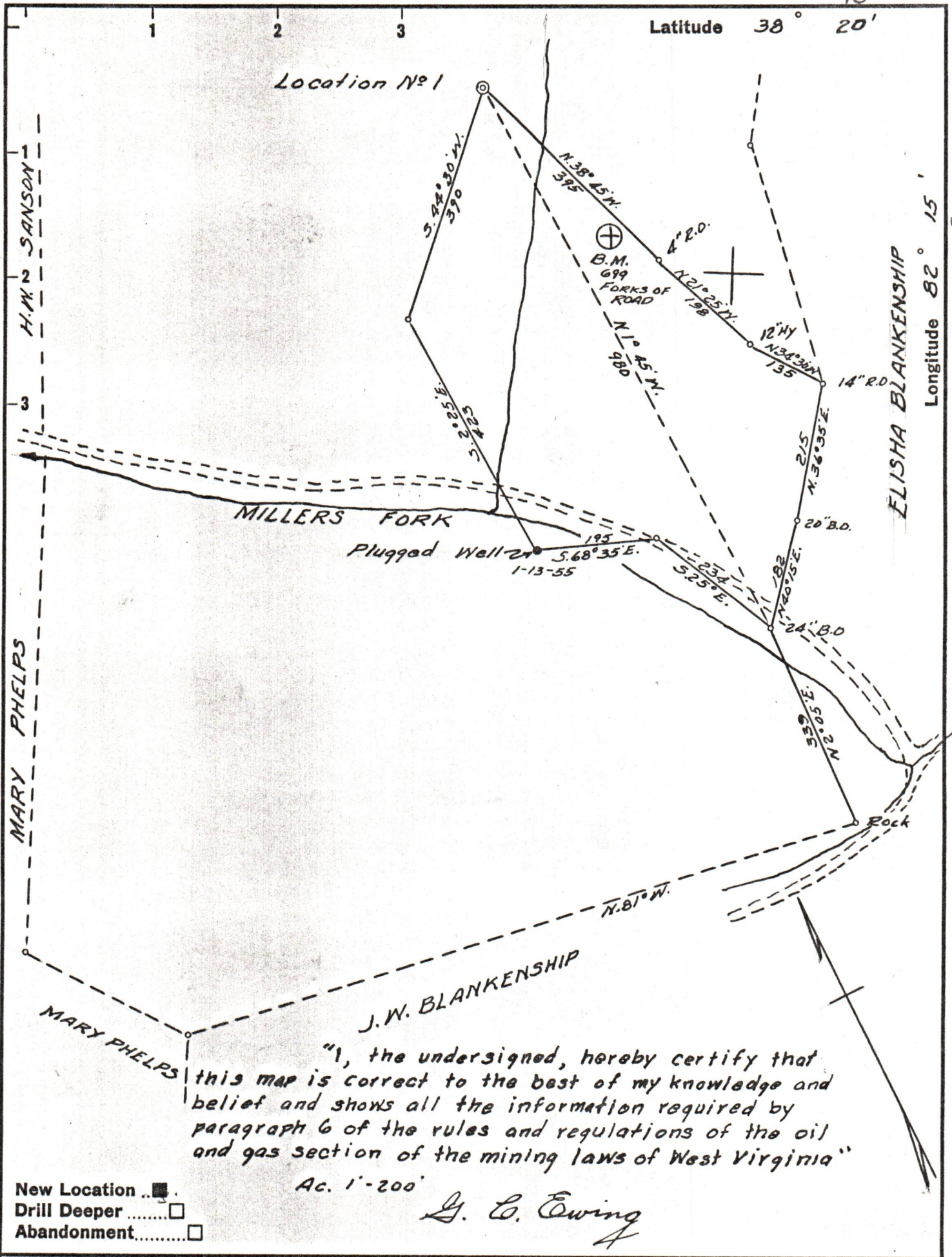
47-699-2-1452-110

RECEIVED

AUG 5 1980

OIL & GAS DIVISION
DEPT OF MINES

10/27/2023



"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia"

Ac. 1" = 200'

G. C. Ewing

New Location
 Drill Deeper
 Abandonment

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 Address HUNTINGTON, W. VA.
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 Engineer's Registration No. 309
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 Date 2-12-63 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1452 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.