



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None COAL OPERATOR OR COAL OWNER Piedmont Oil & Gas Co. NAME OF WELL OPERATOR

ADDRESS WALTON, WEST VA. COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER JAN. 29, 1963 PROPOSED LOCATION

ADDRESS LINCOLN District

In attached letter OWNER OF MINERAL RIGHTS WAYNE County

ADDRESS 38° 05'
Well No. 1 82° 30' & 591.0'
ETHEL YORK & THOMAS YORK Farm 352
62+ Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 5-17-61 T. York, E York 19-12-61, made by THOMAS YORK & ETHEL YORK to WAYNE LYCAN & OLIN KEARNS, and recorded on the 22 day of Nov. 1962, in the office of the County Clerk for said County in Book 52, page 281 + 474

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Piedmont Oil & Gas Co.
by - Roy L. Hancock, Supt.
WELL OPERATOR

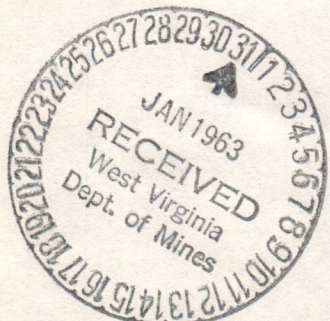
Address of Well Operator }

P.O. Box 35 STREET

WALTON CITY OR TOWN

W. VA. STATE

10/27/2023



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1451

18

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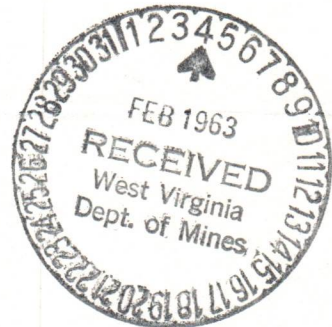


State of West Virginia
Department of Mines
Charleston 5

L. J. TIMMS
DIRECTOR

ELMER C. WORKMAN
DEPUTY DIRECTOR

January 31, 1963
"Centennial Year"



Piedmont Oil & Gas Company
P. O. Box 35
Walton, West Virginia

Att: Mr. Roy S. Hancock
Superintendent

Gentlemen:

Please send us the name and address of the owner of the mineral rights for Well No. 1 on Ethel York and Thomas York Lease, Lincoln District, Wayne County.

Very truly yours,

Marie E. Giffith
Assistant Director
OIL AND GAS DIVISION

MG/jb

*Thomas York, mineral rights owned by Thomas York
Route # 2
Fort Gay, w. Va.*
*Ethel York, mineral rights owned by
Ethel York & Andy York
Fort Gay, west Va.*

Roy Hancock 10/27/2023

A-11

March 18, 1963
"Centennial Year"

Piedmont Oil and Gas Company
P. O. Box 35
Walton, West Virginia

Att: Mr. Roy S. Hancock
Superintendent

Gentlemen:

Enclosed is Permit WAY-1451 for drilling Well
No. 1 on Ethel York and Thomas York Lease, Lincoln Dis-
trict, Wayne County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling
is completed.

Please refer to directive regarding casing of
oil and gas wells sent you previously.

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GW/jb
enclosure

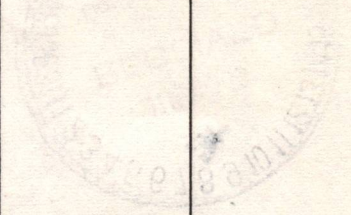
cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

bc: Mr. C. E. Roberts, Deputy Securities
Commissioner

10/27/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			1130	1140			
			1080	1130			
			1080	1080			
			890	1080			
			841	890			
			800	841			
			851	800			
			800	851			
			180	800			
			110	180			
			130	110			
			231	130			
			270	231			
			220	270			
			240	220			
			230	240			
			230	230			
			512	230			
			562	512			
			110	562			
			101	110			
			110	101			
			120	110			
			120	120			
			130	120			
			100	130			
			0	100			
			0	0			



10/27/2023

Date July 8, 1963
 APPROVED L. H. Haskins Owner
 By Roy S. Hancock, Sr. (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

out

Quadrangle LOUSIA W. VA.

WELL RECORD

Permit No. WAY- 1451

Oil or Gas Well Gas
(KIND)

Company PIEDMONT OIL & GAS CO.
Address WALTON, W. VA.
Farm ETHEL YORK & THOMAS YORK Acres 62
Location (waters) Lost creek
Well No. 1 Elev. 591
District LINCOLN County WAYNE
The surface of tract is owned in fee by JESSIE BRANNAN
Address Route 2, Ft. Gay
Mineral rights are owned by Ethel york & Thomas York
Address Ft. Gay W. Va.
Drilling commenced Mar. 18 1963
Drilling completed April 2 1963
Date Shot no From To
With

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	458- 458-	45'	Size of
8 1/4	181'	181'	
6 5/8	898'	none	Depth set
5 3/16			
3 1/2"		1147'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in would not gauge Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil none bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

CASING CEMENTED 4 1/2" SIZE 180 No. Ft. Date
COAL WAS ENCOUNTERED AT 155' FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
surface			0	46			
slate			46	100			
sand			100	120			
slate			120	155			
coal			155	156			
slate			156	179			
slate & shells			179	181			
sand			181	190			
slate			190	265			
sand			265	275			
slate			275	290			
sand			290	330			
slate			330	430			
salt sand			430	540	water	500'	
slate & shells			540	550			
salt sand			550	620			
slate			620	627			
salt sand			627	730	gas	660'	blew out
slate & shells			730	770			
Red rock			770	780			
slate & shells			780	809			
Red Rock			809	821			
slate & shells			821	860			
Maxon sand			860	871			
little lime			871	880			
big lime			880	1085	gas	1095 to 1106	
keener sand			1085	1090			
Big Injun sand			1090	1130			
slate			1130	1147			

Sand Fract, using water to hold solids.
results after fract. 2000 m.c.f. of gas, open flow



1.0 Well number: (If not available, leave blank. 14 digits.)	47-099-02-1451 -0000			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	Stripper Category/Code	OIL & GAS DIVISION DEPT. OF MINES	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1130 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Franklin Adkins		000131 Seller Code	
	Name P. O. Box 68			
	Street Ona, W. Va.		25545	
	City		State	Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Lincoln District			
	Field Name	Wayne	W. Va. State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.			
	OCS Lease Number			
c) Name and identification number of this well: (35 letters and digits maximum.)	York # 1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Injun Sand			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Industrial Gas Corp.		009283 Buyer Code	
	Name			
(b) Date of the contract:	21 4 82 Mo. Day Yr.			
(c) Estimated annual production:	3,600 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	3.066	.3525	.4599	3.878
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	3.066	.3525	.4599	3.878
9.0 Person responsible for this application:	Franklin Adkins		Agent Title	
	Name			
	<i>Franklin Adkins</i> Signature			
	Aug. 21, 1981		304 7433843 Phone Number	
Date Application is Completed				

FT7900806/2-2

10/27/2023

PARTICIPANTS:

DATE: DEC 1 1981

BUYER-SELLER CODE

WELL OPERATOR: Franklin Adkins

000131

FIRST PURCHASER: Industrial Gas Corp

009283

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-08-26 -108-099-1451
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Checked by
Qualifies J. H. Hargis*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Franklin Adkins
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 3-18-63 Date completed 4-2-63 Deepened _____
- (5) Production Depth: 1095-1106
- (5) Production Formation: Keener
- (5) Final Open Flow: 2 m mcf
- (5) After Frac. R. P. NA
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{768}{365} = 2.1 \text{ MCF}$ No O:1
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{299}{91} = 3.2 \text{ MCF}$ No O:1
- (8) Line Pressure: 60 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes 10/27/2023
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Records are in our files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Franklin Adkins, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Franklin Adkins

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Kenneth Davis, a Notary Public in and for the state and county aforesaid, do certify that Franklin Adkins, whose name is signed to the writing above, bearing date the 21 day of August, 1981, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 21 day of August, 1981.

My term of office expires on the 4 day of June, 1981.

[NOTARIAL SEAL]

Kenneth Davis
Notary Public

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date August 21, 1981

Operator's Well No. York # 1
API Well No. 47 - 099-02-1451 - 0000
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Franklin Adkins

ADDRESS P. O. Box 68
Ona, W.Va. 25545

WELL OPERATOR Franklin Adkins

ADDRESS P. O. Box 68
Ona, W.Va.

GAS PURCHASER Industrial Gas Corp.

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

LOCATION: Elevation 591

Watershed Lost Creek

Dist. Lincoln County Wayne Quad Radnor

Gas Purchase Contract No. _____

Meter Chart Code 475

Date of Contract 2-14-62

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

1 1/2 Inch Casing, 1x2 Inch Swedge, 2x1 Inch , 2 Inch Valves, 2 Inch unions, drips.
(Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1611-7th Ave, Huntington, W. Va.

10/27/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

YEAR 1980

OPERATOR Franklin Adkins

API 099-1451	FARM York #1	COUNTY Wayne	AVG. FLOW PRESSURE 60	SHUT-IN PRESSURE N/A	TOTALS
GAS MCF			49	50	54
OIL BBL	J- F- M- A- M- J-		0	0	0
DAYS ON LINE			31	30	31
					65
					0
					184

REPORT DATE Aug. 21. 1981

K

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

YEAR 1981

API 099-1451	FARM 60	COUNTY 93	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	TOTALS
GAS MCF			86		
OIL BBL	J- F- M- A- M- J-		0	0	0
DAYS ON LINE			30	31	31
					181

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 099-1451

10/27/2023



State of West Virginia
Department of Mines
Charleston 5

L. J. TIMMS
DIRECTOR

ELMER C. WORKMAN
DEPUTY DIRECTOR

e January 31, 1963

Piedmont Oil and Gas Company
P. O. Box 35
Walton, West Virginia

ATT: Mr. Roy S. Hancock

In Re: Amended Rules, Paragraphs
6 and 18, Effective January 4,
1963, Oil and Gas Division,
Department of Mines, State
Of West Virginia

Dear Sirs:

We are returning Well Location Map in order that your engineer (maps to be made under the supervision of registered professional engineers) may make the following correction as indicated by check. - See page 3

— A. Location shall be tied into at least two permanent landmarks by courses and distances to an accuracy of one part in 200, and such landmarks, if they are not permanently established property corners, shall be referenced to a property corner.

— . An accuracy of one part in 2500 may be required for locations of wells on lands containing workable coal beds which are assigned to operating coal mines. The coal operator must notify the owner of such requirement within ten days from receipt of plat and notice by the Department of Mines.

— B. Landmarks and permanently established property corners used shall be named and described on such maps. They shall include standing corner trees, set stones, iron pipes, trails, or other manufactured monuments. If landmarks used are not property corners, they must be adequately referenced to property corners to permit their future location.

10/27/2023

- ___ C. The courses and distances of at least all of the farm lines adjoining and those connecting the said landmarks or farm corners, shall be given on such map of location. All lines actually surveyed shall be shown on the maps in solid lines; lines shown from deed descriptions only shall be designated by broken lines.
- ___ D. The name and acreage of the farm on which the well is to be located, shall be given.
- ___ E. The names of all adjoining farms coming within the scope of such map, shall be given.
- ___ F. The names and locations of all streams, roads, railroads, and highways coming within the scope of such map, shall be given.
- ___ G. The locations of all wells on the lease which come within the scope of the map for which the Department of Mines, Oil and Gas Division, has a record, whether active drilling or abandoned, shall be shown.
- ___ H. The elevation of the surface at the location shall be given, and it shall be tied in either to a government bench mark, or some other point of proven elevation by spirit levels. The location of government bench mark or point of proven elevation shall be noted and described on the map.
- ___ I. A north and south line shall be given.
- ___ J. The scale to which such map is drawn, shall be given.

E-6

K. The map shall be legible and of a permanent character of a size not to exceed 8½ inches by 14 inches and shall show essentially similar data to that shown on the specimen map hereto attached and the same is made a part of these rules and regulations. Maps shall specify the minimum degree of accuracy of the surveying and mapping. Maps shall be made under the supervision of registered professional engineers. The following certificate signed by said registered professional engineer shall be placed upon said map:

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

L. The latitude and longitude of the location shall be given where indicated on the sample map and the topographic map location of the well shall be shown on the tracing by a "cross".

All maps accompanying applications to drill or abandon oil or gas wells, shall be sent on tracing cloth according to the form prescribed by the Department of Mines.

A separate application and a separate map of location shall be filed for each well.

NOTE: The above data shall be shown on all maps or plats submitted to the Department of Mines for the purpose of locating oil or gas wells or other wells for which permits are required or for the abandonment of such wells.

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Page 4

Kindly return corrected well location map as soon as possible in order to expediate the issuing of the drilling permit by this Department.

Yours very truly,

Executive Secretary
OIL AND GAS DIVISION

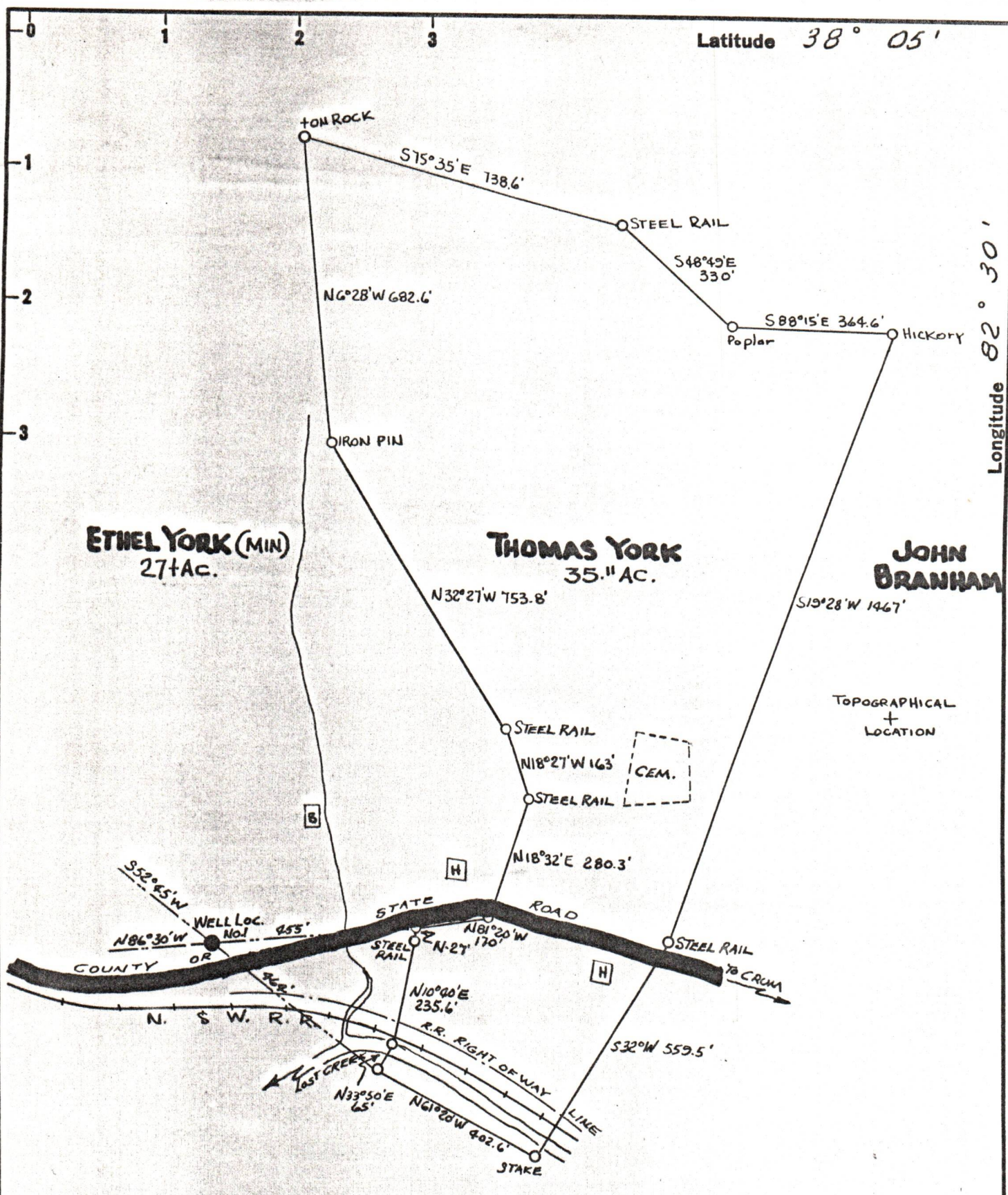
GW/sm

Enclosure

10/27/2023

Latitude 38° 05'

Longitude 82° 30'



TOPOGRAPHICAL + LOCATION

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the Oil & Gas sect. of the mining laws of W.Va.

Carl C. Hampton

New Location...
 Drill Deeper.....
 Abandonment.....

Company PIEDMONT OIL & GAS CO.
 Address WALTON, W. VA.
 Farm ETHEL YORK & THOMAS YORK
 Tract _____ Acres 62+ Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 591.0
 Quadrangle LOUISA, W. VA.
 County WAYNE District LINCOLN
 Engineer Carl C. Hampton
 Engineer's Registration No. 22715
 File No. _____ Drawing No. 1963-3
 Date JAN. 21, 1963 Scale 1" = 300'

STATE OF W. VA.
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 LEXINGTON

WELL LOCATION MAP
 FILE NO. WAY-1451 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.