



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

September 17, 1962
"CENTENNIAL '63"

C
O
P
Y

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are Permits for drilling the following wells in Kanawha and Wayne Counties:

<u>PERMIT NO.</u>	<u>FARM</u>	<u>WELL NO.</u>	<u>DISTRICT</u>
KAN-1907	Olive Culpepper, et al	9076	Elk
WAY-1442	Glenhayes Company	9228	Lincoln
WAY-1443	Glenhayes Company	9227	Lincoln

Very truly yours,

Executive Secretary
OIL AND GAS DIVISION

GN/dd
enclosure

cc: Mr. Dana Lawson, Inspector

Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

10
 11

September 17, 1932
 CHARLESTON, W. VA.

C
 O
 P
 Y

United Fuel Gas Company
 P. O. Box 1272
 Charleston 25, West Virginia

Atty: Mr. Bernard Stone

Re: Permit

Permit and permits for drilling the following
 wells in Kanawha and Wayne Counties:

PERMIT NO.	WELL NO.	DISTRICT
KAN-1207	Oliver Shipego, et al 2070	21K
WAY-1442	Shipego Company	Wayne
WAY-1443	Shipego Company	Wayne

Very truly yours,

Executive Secretary
 OIL AND GAS DIVISION

Enclosure

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Estcher, Inspector
 Mr. E. C. Tucker, Assistant
 State Geologist



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa

Permit No. WAY-1442

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273 Charleston 25, W. Va.
Farm Glenhayes Company Acres 3518
Location (waters) Lost Creek
Well No. 9228 Elev. 807.85'
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Glenhayes Company
% Clyde Daniel Address Louisa, Kentucky
Drilling commenced 11-2-62
Drilling completed 11-23-62
Date Shot _____ From _____ To _____
With _____
Open Flow 14/10ths Water in 3 _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 355,000 - Injun _____ Cu. Ft.
Rock Pressure 495 lbs. 67 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 3/4		18'	Size of
8 3/8 5/8		340	
8 3/8 7"	1165'	Pulled	Depth set
5 3/16			
3 1/2	Cemented	1416'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 135 Feet Salt Water 690 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10	Water 135'		
Sand			10	30			
Slate			30	50	Hole filled up with salt sand water at 690'		
Sand			50	70			
Slate			70	105			
Sand			105	225	Show gas 1338-1345'		
Slate & Shells			225	508			
Sand			508	527	Perforated 3 1/2" tubing from 1347-1351		
Slate & Shells			527	663			
Salt Sand			663	774			
Slate			774	7777	Fractured Injun 11-28-62 with 400 bbls. water and 30,000# 20-40 sand.		
Salt Sand			777	825	Final open flow 14/10 W 3" 355 M Injun		
Slate			825	834			
Salt Sand			834	1001			
Slate			1001	1005			
Red Rock			1005	1014			
Slate & Shells			1014	1056	Shut in 11-29-62 in 3 1/2" tubing.		
Red Rock			1056	1063			
Slate & Shells			1063	1080	LOGS RUN:		
Black Lime			1080	1108	Gamma Ray		
Slate			1108	1112	Density		
Big Lime			1112	1282	Induction		
Broken Sand			1282	1330			
Injun Sand			1330	1381			
Slate & Sandy Shells			1381	1426			
Total Depth			1426'				



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UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9228

LEASE NO. 53492

MAP SQUARE 14-37

RECORD OF WELL NO. 9228 on the		CASING AND TUBING				TEST BEFORE SHOT
SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL			
Lenhayes Company farm of 3518 Acres						/10 of Water in.....inch
in Lincoln District		10-3/4"	32#	18'	18'	/10 of Merc. in.....inch
Wayne County		8-5/8"	24#	342'	342'	Volume.....Cu. ft
State of: West Virginia		7"	20#	1165'	None	TEST AFTER SHUT Frac.
Field: Central Division		3-1/2"	7#	1426'	1426'	14 /10 of Water in.....3" inch
Rig Commenced October 31, 1962						/10 of Merc. in.....inch
Rig Completed November 2, 1962						Volume 355 MCF.....Cu. ft
Drilling Commenced November 2, 1962						When Shut In Hours After Shot
Drilling Completed November 23, 1962						Rock Pressure 67 Hr. 495#
Drilling to cost per foot						Date Shut Frac. 11-28-62
Contractor is: Earl Prather						30,000# Sand and 400 BBL. Size of Torpedo Water
Address: Oil Springs, Ky.		SHUT IN				Oil Flowed.....bbls. 1st 24 hrs.
		Date 11-29-62				Oil Pumped.....bbls. 1st 24 hrs.
Driller's Name Homer Six		3 1/2" in. Tubing Tubing or Casing				
James Conley		Size of Packer 3-1/2"				Well abandoned and
		Kind of Packer Wide Shoe				Plugged.....19
Drilling Permit No. WAY-1142		1st. Perf. Set.....from.....				
Elevation: 807.85'		2nd Perf. Set.....from.....				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	10	10	
Sand	10	30	20	
Slate	30	50	20	
Sand	50	70	20	
Slate	70	105	35	
Sand	105	225	120	Water @ 135'
Slate & Shells	225	508	283	
Sand	508	527	19	
Slate & Shells	527	663	136	
Salt Sand	663	774	111	Water @ 690' - Hole filling up
Slate	774	777	3	
Salt Sand	777	825	48	
Slate	825	834	9	
Salt Sand	834	1001	167	
Slate	1001	1005	4	
Red Rock	1005	1014	9	
Slate & Shells	1014	1056	42	

APPROVED

R. D. Drell

DIVISION SUPERINTENDENT

10/27/2023

B-5

FORM U 127-B CSD

November 28, 1962

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9228 (Serial No.) on Glenhayes Company Farm

Frac. 30,000# Sand and
Was shot this date with 400 Bbl. Water quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Injun Sand 1330 feet
(Name of Sand)

Bottom of Injun Sand 1381 feet
(Name of Sand)

Total Depth of Well 1426'

Results: When Shut In - 14/10 W-3" - 355 MCF

Remarks: _____

Signed *R. D. Neal*
District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1442

Oil or Gas Well _____
(KIND)

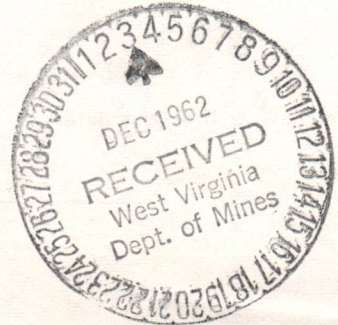
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. Co.</u>	Size			
<u>Charleston</u>	16			Kind of Packer _____
<u>Glen Hayes Co.</u>	13			
<u>9228</u>	10			Size of _____
<u>Juniata</u> County	8 1/4	<u>364-</u>		
<u>10-31-62</u>	6 5/8	<u>1165-</u>		Depth set _____
<u>11-25</u> app. Total depth	5 3/16			
	3 1/2	<u>1428</u>	<u>cemented in</u>	Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Hamer Six

Remarks: Contr. Prather Drilling Co. Cable tools

Preparing to free on 11-28

11-27-62
DATE



H. E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

10/27/2023

FERC-121

1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>-47-099-01442</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u> </u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City		<u>WV</u> State	<u>004030</u> Seller Code <u>25325</u> Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>W.V.A. field Area B</u> Field Name <u>Wayne</u> County <u>WVA</u> State			
(b) For OCS wells	<u>N/A</u> Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Glen Hayes Co 809228</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract	<u> </u> Mo. Day Yr. *			
(c) Estimated total annual production from the well	<u>8</u> Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	\$/MMBTU <u> </u>	<u> </u>	<u> </u>	<u> </u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	\$/MMBTU <u>3.335</u>	<u> </u>	<u> </u>	<u> </u>
9.0 Person responsible for this application:	<u>Albert H. Mathena, Jr., Director, Production Eng.</u>			
Agency Use Only	Name <u>Albert H. Mathena</u>		Title <u> </u>	
Date Received by Juris. Agency <u>MAY 28 1982</u>	Signature <u> </u>		<u>(304) 346-0951</u> Phone Number	
Date Received by FERC	<u>5-18-82</u> Date Application is Completed			

*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

PARTICIPANTS:

DATE: NOV 30 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans. Corp

004030

FIRST PURCHASER: *

*

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820528-108-099-1442
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. All 70 + 8.0 b,c,d

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production 42 Months years

8. IV-40 90 day Production 89 Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____

(5) Date commenced: 11-2-62 Date completed 11-23-62 Deepened

(5) Production Depth: 1338-45

(5) Production Formation: Injun

(5) Final Open Flow: 355 MCF

(5) After Frac. R. P. 495# 67 hr.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{6417}{365} = 17.6 \text{ MCF}$

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1857}{89} = 20.6 \text{ MCF}$

(8) Line Pressure: NA PSIG from Daily Report

(5) Oil Production: From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? 10/27/2023
Y20

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha. TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 18 day of May, 19 82, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of May, 19 82

My term of office expires on the 13 day of August, 19 87.

Larry G. Burdette
Notary Public

[NOTARIAL SEAL]

10/27/2023

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273

Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273

Charleston, WV 25325

GAS PURCHASER NA

ADDRESS _____

LOCATION: Elevation 807

Watershed _____

Dist. Lincoln County Wayne Quad. _____

Gas Purchase Contract No. NA

Meter Chart Code 804593

Date of Contract NA

* * * * *
This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the production 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-18 82
Operator's Well No 809228
API Well No. 47 - 099 - 01442
State County Permit
Previous File No (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No NA* and Date _____
(Month, day and year)
Meter Chart Code 804593
Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology
- (3) Determination of a seasonally affected well. Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) _____
Signature Albert H. Mathena, Jr.
P. O. Box 1273
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA). or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA). or for determination of a seasonally affected well under Section _____

All interested parties are hereby notified that on the _____ day of _____ at _____ the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as possible, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of _____ and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 28 1982

Date received by Jurisdictional Agency

by [Signature]
Title _____

10/27/2023

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
LIST OF WELLS FOR MEASURING STATION NUMBER 804593

REPORT DATE 04/14/82
REPORT TIME 16:08:04

IN ACCORDANCE WITH SECTION 271.804(B), THE FOLLOWING IS A LIST OF ALL WELLS ASSOCIATED WITH THIS MEASURING STATION. THESE ARE USED IN DETERMINING WELL CLASSIFICATIONS UNDER PART 271 SUBPART H.

PRODUCING UNITS

809133 809200 809227 809228

API NUMBERS

47-099-01388
47-099-01415
47-099-01443
47-099-01442

10/27/2023

REPORT DATE 02/24/82
 REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 3416
 API WELL NO. 47-099-01442

WELL NUMBER : 809228 FARM NAME: GLENHAYES CO
 MEASURING STATION: 804593 LEASE : 53492
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
10/78		464	28	16.6	80	1.000
11/78		468	30	15.6	80	1.000
12/78		507	32	15.8	84	1.000
1/79	16.0	530	30	17.7	71	1.000
2/79	16.4	582	29	20.1	64	1.000
3/79	17.8	479	29	16.5	57	1.000
4/79	18.1	497	31	16.0	65	1.000
5/79	17.5	0	26	0.0	72	1.000
6/79	11.3	922	34	27.1	91	1.000
7/79	15.6	463	31	14.9	89	1.000
8/79	15.2	507	31	16.4	88	1.000
9/79	19.7	11	33	0.3	88	1.000
10/79	10.3	590	27	21.9	93	1.000
11/79	12.2	3358	30	111.9	78	1.000
12/79	44.0	670	31	21.6	124	1.000
	52.5					

10/27/2023

REPORT DATE 02/23/82
 REPORT TIME 16:51:55

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 3365
 API WELL NO. 47-099-01442

WELL NUMBER : 809228 FARM NAME: GLENHAYES CO
 MEASURING STATION: 804593 LEASE : 53492
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/79		3358	30	111.9	78	1.000
12/79		670	31	21.6	124	1.000
1/80	53.2	868	31	28.0	134	1.000
2/80	-8.0	-2269	29	-78.2	100	1.000
3/80	-10.0	495	31	16.0	90	1.000
4/80	-13.5	545	31	17.6	83	1.000
5/80	15.3	356	29	12.3	93	1.000
6/80	14.9	470	32	14.7	84	1.000
7/80	18.1	820	30	27.3	82	1.000
8/80	23.8	969	33	29.4	99	1.000
9/80	27.4	733	29	25.3	86	1.000
10/80	25.4	613	29	21.1	76	1.000
11/80	39.9	2326	34	68.4	74	1.000
12/80	32.3	0	28	0.0	98	1.000
1/81	30.8	475	29	16.4	84	1.000
2/81	19.4	1286	34	37.8	90	1.000
3/81	23.4	342	27	12.7	85	1.000
4/81	19.4	140	30	4.7	76	1.000
5/81	12.8	618	29	21.3	96	1.000
6/81	14.5	548	31	17.7	92	1.000
7/81	20.1	664	31	21.4	86	1.000
8/81	23.3	998	33	30.2	97	1.000
9/81	20.3	264	31	8.5	86	1.000
10/81	20.9	642	27	23.8	84	1.000
11/81	21.2	1026	33	31.1	86	1.000
12/81	21.9	322	31	10.4	79	1.000

10/27/2023

REPORT DATE 04/14/82
REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 3365
API WELL NO. 47-099-01442

WELL NUMBER : 809228 FARM NAME: GLENHAYES CO
MEASURING STATION: 804593 LEASE : 53492
STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/81		1026	31	31.1	86	1.000
1/82		938	31	10.4	79	1.000
1/82	24.1	938	31	30.3	75	1.000
2/82	20.2	620	31	20.0	79	1.000
3/82	20.6	279	27	10.3	83	1.000

10/27/2023

