

A-10

July 26, 1962
"Centennial '63"

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1437 for drilling Well
No. 9220 on United Fuel Gas Co. Min. Tr. #1 Lease, Grant
District, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 25

Quadrangle Wayne

Permit No. WAY-1437

WELL RECORD

Oil or Gas Well Gas
(KIND)

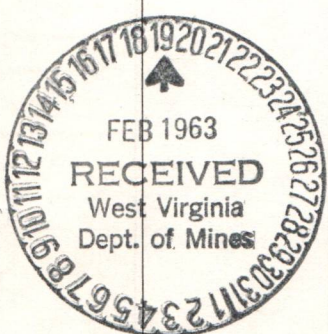
Company United Fuel Gas Company
Address P.O. Box 1273 Charleston 25, W. Va.
Farm United Fuel Gas Co. Min. Tr. #1 Acres 40,578.86
Location (waters) Gill Br. of Miller Fork
Well No. 9220 Elev. 853.35
District Grant County Wayne
The surface of tract is owned in fee by United Fuel Gas Co
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 11-8-62
Drilling completed 12-8-62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 1,641,000 - Injun Cu. Ft.
Rock Pressure 355 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10 3/4		32'	Size of _____
8 5/8		318	
6 7"	1345'	Pulled	Depth set _____
5 3/16			
3 1/2	Cemented	1630'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 15 50' Feet 555 Salt Water 815 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	15	Water 15'; 50'		
Slate			15	30			
Sand			30	55	Show gas 555'		
Slate			55	70			
Sand			70	106	Water 555' 100 gallons per hour		
Slate			106	230			
Sand			230	319	Hole full water 815'		
Slate			319	335			
Sand			335	376	Gas & oil 1450-1460'		
Slate			376	430			
Sand			430	465	Gas 1543' 12/10 W 1" 37 M		
Slate			465	530			
Sand			530	590	Gas 1582' 60/10 W 1" 82 M		
Slate			590	627			
Sand			627	665	Perforated 3 1/2" tubing at 1581'		
Slate			665	720			
Sand			720	755	Test before fracture 40/10 W 1" 67 M		
Slate			755	770	Fractured Injun 12-14-62 with 40,000#		
Salt Sand			770	805	sand and 375 bbls. sand laden fluid.		
Water Sand			805	835	Final open flow after fracture 22/10		
Sand			835	988	Merc. 3" 1,641 M.		
Slate			988	1024			
Sand			1024	1203			
Slate			1203	1210	Shut in 12-20-62 in 10 1/2" 27/2028.		
Red Rock			1210	1225			
Slate			1225	1265	LOGS RUN:		
Red Rock			1265	1278	Gamma Ray		
Slate			1278	1300	Density		
Little Lime			1300	1320	Induction		
Slate			1320	1322	Neutron		



UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9220

LEASE NO. 24686

MAP SQUARE 26-43

RECORD OF WELL NO. <u>9220</u> on the	CASING AND TUBING				TEST BEFORE SHOT Frac.
UFG Co. Min. Tr. #1 farm of <u>40,578.86</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	<u>40</u> /10 of Water in <u>1"</u> inch
in <u>Grant</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>32'</u>	<u>32'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>321'</u>	<u>321'</u>	Volume <u>67</u> MCF Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1345'</u>	<u>None</u>	TEST AFTER SHOT Frac.
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>9#</u>	<u>1640'</u>	<u>1640'</u>	/10 of Water in _____ inch
Rig Commenced <u>November 3,</u> 1962					<u>22</u> /10 of Merc. in <u>3"</u> inch
Rig Completed <u>November 8,</u> 1962					Volume <u>1,641</u> MCF Cu. ft.
Drilling Commenced <u>November 8,</u> 1962					When Shut In Hours After Shot
Drilling Completed <u>December 8,</u> 1962					Rock Pressure <u>48</u> Hr. <u>355#</u>
Drilling to cost _____ per foot					Date Shot Frac. <u>12-14-62</u>
Contractor is: <u>E. J. Elkins</u>					<u>40,000#</u> Sand & <u>375</u> Bbl. Size of Torpedo Sand Laden
Address: <u>Hamlin, W. Va.</u>	SHUT IN				Oil Flowed <u>Fluid</u> bbls. 1st 24 hrs.
	Date <u>12-20-62</u>				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Halden Moore</u>	<u>3 1/2"</u> in. Tubing	Tubing or Casing			
<u>Edward Salmons</u>	Size of Packer <u>3-1/2"</u>				Well abandoned and
	Kind of Packer <u>Guide Shoe</u>				Plugged _____ 19
Drilling Permit No. <u>WAY-1437</u>	1st. Perf. Set _____ from _____				
Elevation: <u>853.35'</u>	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	15	15	Water @ 15'
Slate	15	30	15	
Sand	30	55	25	Water @ 50'
Slate	55	70	15	
Sand	70	106	36	
Slate	106	230	124	
Sand	230	319	89	
Slate	319	335	16	
Sand	335	376	41	
Slate	376	430	54	
Sand	430	465	35	
Slate	465	530	65	
Sand	530	590	60	Show of Gas @ 555'
Slate	590	627	37	Water @ 555' - 100 Gal. per hr.
Sand	627	665	38	
Slate	665	720	55	
Sand	720	755	35	

APPROVED
[Signature]
DIVISION SUPERINTENDENT

10/27/2023

December 14, 19 62

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9220 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Frac. 40,000# Sand and 375 Bbl. Sand Laden Fluid
Was ~~not~~ this date with _____ quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Injun Sand 1552 feet
(Name of Sand)

Bottom of Injun Sand 1590 feet
(Name of Sand)

Total Depth of Well 1630'

Results: When Shut In - 22/10 M-3" - 1,641 MCF

Remarks: _____

Signed R. P. Mills District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1437

Oil or Gas Well Gas
(KIND)

Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U F, S, Co.</u>		Size			
<u>Charleston, W. Va.</u>		16			Kind of Packer
<u>U F, S, Co. Tr. #1</u>		13			
<u>Well No. #9220</u>		10			Size of
District	County	8 1/4			
Drilling commenced		6 5/8			Depth set
Drilling completed		5 3/16			
Total depth		3			Perf. top
Date shot		2			Perf. bottom
Depth of shot		Liners Used			Perf. top
Initial open flow					Perf. bottom
/10ths Water in					
Inch					
Open flow after tubing					
/10ths Merc. in					
Inch					
Volume		Cu. Ft.	CASING CEMENTED	SIZE	No. FT.
Rock pressure		lbs.			Date
hrs.					
Oil		bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	FEET	INCHES
Fresh water		feet		FEET	INCHES
Salt water		feet		FEET	INCHES

Drillers' Names Holden Moore

Contr. E. J. Collins Dr. Co. Cable Tools
Remarks: Cleaning out after sand frac. No test on gas.

12-13-62
DATE



H. E. Butcher
DISTRICT WELL INSPECTOR
10/27/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 6 1988

RECEIVED
APR 5 1982

<p>1.0 API well number: (If not assigned, leave blank 14 digits.)</p>	<p style="font-size: 1.2em; font-weight: bold;">-47 -099 -01437</p>				
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p style="font-size: 1.2em; font-weight: bold;">108</p> <p>Section of NGPA</p>	<p style="font-size: 1.2em; font-weight: bold;">—</p> <p>Category Code</p>	<p>OIL & GAS DIVISION DEPT. OF MINES</p>		
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>feet</p>				
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Columbia Gas Transmission Corporation</p> <p>Name P. O. Box 1273</p> <p>Street Charleston</p> <p>City</p>		<p>WV</p> <p>State</p>	<p>25325</p> <p>Zip Code</p>	<p>004030</p> <p>Seller Code</p>
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="font-size: 1.2em; font-weight: bold;">WVa. field Area B</p> <p>Field Name Wayne</p> <p>County</p>				
<p>(b) For OCS wells</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p> <p>Area Name</p> <p style="text-align: center;">Date of Lease</p> <p style="text-align: center;">Mo. Day Yr.</p> <p style="text-align: right;">OCS Lease Number</p>				
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">TCO MIN TR #1 809220</p>				
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p style="font-size: 1.2em; font-weight: bold;">N/A</p>				
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="text-align: center;">*</p> <p>Name</p>		<p>004030</p> <p>Buyer Code</p>		
<p>(b) Date of the contract:</p>	<p style="text-align: center;">* Mo. Day Yr.</p>				
<p>(c) Estimated total annual production from the well</p>	<p style="font-size: 1.2em; font-weight: bold;">6</p> <p>Million Cubic Feet</p>				
<p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p>(a) Base Price</p> <p style="text-align: center;">— . — . — .</p>	<p>(b) Tax</p> <p style="text-align: center;">— . — . — .</p>	<p>(c) All Other Prices (Indicate (+) or (-).)</p> <p style="text-align: center;">— . — . — .</p>	<p>(d) Total of (a), (b) and (c)</p> <p style="text-align: center;">— . — . — .</p>
<p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p>	<p>S/MMBTU</p>	<p style="font-size: 1.2em; font-weight: bold;">3.281</p>	<p style="text-align: center;">— . — . — .</p>	<p style="text-align: center;">— . — . — .</p>	<p style="text-align: center;">— . — . — .</p>
<p>9.0 Person responsible for this application:</p>	<p>Albert H. Mathena, Jr., Director, Production Eng.</p> <p>Name</p> <p style="font-size: 1.2em; font-weight: bold;">Albert H. Mathena</p> <p>Signature</p> <p style="font-size: 1.2em; font-weight: bold;">3-25-82</p> <p>Date Application is Completed</p>				
<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p style="font-size: 1.2em; font-weight: bold;">APR 5 1982</p> <p>Date Received by FERC</p>	<p style="text-align: right;">Title</p> <p style="font-size: 1.2em; font-weight: bold;">(304) 346-0951</p> <p style="text-align: right;">Phone Number</p>				

*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

PARTICIPANTS:

DATE:

AUG 19 1982

BUYER-SELLER CODE

WELL OPERATOR:

Columbia Gas Trans. Corp.

004030

FIRST PURCHASER:

X

X

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820405-108-099-1437
 Use Above File Number on all Communications
 Relating to Determination of this Well

QUALIFIED

1437

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 7.0, 8.0 b,c,d
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7. IV-39 Annual Production 4 + 2 Months years
- 8. IV-40 90 day Production 91 Days off line:
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs Geological Charts
 Structure Map 1: 4000 Map Well Tabulations
 Gas Analyses
- (5) Date commenced: 11-8-62 Date completed 12-8-62 Deepened
- (5) Production Depth: 1582
- (5) Production Formation: Gray Injun
- (5) Final Open Flow: 1641 MCF
- (5) After Frac. R. P. 355 #
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: $\frac{6957}{363} = 19.2$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1650}{91} = 18.1$ MCF
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production: From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized? 10/27/2023
- Does official well record with the Department confirm the submitted information? NO
- Additional information Does computer program confirm?
- Was Determination Objected to By Whom?

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No / . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA.

COUNTY OF Kanawha. TO WIT:

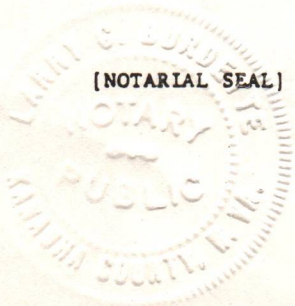
I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette
Notary Public

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 809220
API Well No. 47 - 099 - 01437
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

GAS PURCHASER NA

ADDRESS _____

LOCATION: Elevation 853

Watershed _____

Dist. Stewart County Wayne Quad. _____

Gas Purchase Contract No. NA

Meter Chart Code _____

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

James L. Weekley



DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 809220

API Well No. 47 - 099 - 01437
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Category Code _____

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by _____
Jurisdictional Agency

By [Signature]
Title _____

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4614

API WELL NO. 47-099-01437

WELL NUMBER : 809220G
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809220G	WV	1E		1.000000	15.6	1278	30	464	15.5	60
809220G				1.000000		1178	31	483	15.6	64
809220G				1.000000		1078	30	469	15.6	62
809220G				1.000000		0978	29	297	10.2	65
809220G				1.000000		0878	31	483	15.6	54
809220G				1.000000		0778	22	461	21.0	55
809220G				1.000000		0678	29	458	15.8	56
809220G				1.000000		0478	30	455	15.2	49
809220G				1.000000		0378	31	477	15.4	44
809220G				1.000000		0278	28	574	20.5	37
809220G				1.000000		0178	31	472	15.2	35
809220G				1.000000			31	626	20.2	41

10/27/2023

11-000-01121

10/27/2023

REPORT DATE FEB 16, 1982
REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4614

API WELL NO. 47-099-01437

WELL NUMBER : 809220G
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809220G	WV	1E		1.000000	14.7	1279	30	447	14.9	57
809220G				1.000000		1179	31	457	14.7	65
809220G				1.000000		1079	30	432	14.4	71
809220G				1.000000		0979	29	420	14.5	64
809220G				1.000000		0879	31	452	14.6	65
809220G				1.000000		0779	30	438	14.6	68
809220G				1.000000		0679	31	452	14.6	72
809220G				1.000000		0579	30	460	15.3	60
809220G				1.000000		0479	31	473	15.3	58
809220G				1.000000		0379	28	428	15.3	48
809220G				1.000000		0279	31	480	15.5	59
809220G				1.000000		0179	31	481	15.5	51

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4614

API WELL NO. 47-099-01437---

WELL NUMBER : 809220G
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809220G	WV	1E		1.000000	24.9	1280	30	775	25.8	54
809220G				1.000000		1180	31	773	24.9	61
809220G				1.000000		1080	30	719	24.0	54
809220G				1.000000		0980	29	657	22.7	62
809220G				1.000000		0880	0	0	0	0
809220G				1.000000		0780	0	0	0	0
809220G				1.000000		0680	5	142	28.4	58
809220G				1.000000		0580	21	425	20.2	62
809220G				1.000000		0480	31	591	19.1	53
809220G				1.000000		0380	29	519	17.9	53
809220G				1.000000		0280	31	527	17.0	55
809220G				1.000000		0180	31	494	15.9	57

Compressor Down

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4515

API WELL NO. 47-099-01437

WELL NUMBER : 809220G
 FARM NAME : 700 MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809220G	WV	1E		1.000000	18.1	1281	30	700	23.3	52
809220G				1.000000		1181	31	478	15.4	56
809220G				1.000000		1081	30	472	15.7	55
809220G				1.000000		0981	31	504	16.3	56
809220G				1.000000		0881	29	480	16.6	55
809220G				1.000000		0781	30	502	16.7	55
809220G				1.000000		0681	31	507	16.4	54
809220G				1.000000		0581	30	728	24.3	59
809220G				1.000000		0481	28	684	24.4	54
809220G				1.000000		0381	22	360	16.4	54
809220G				1.000000		0281	31	759	24.5	52
809220G				1.000000		0181	31	783	25.3	52

10/27/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.27

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

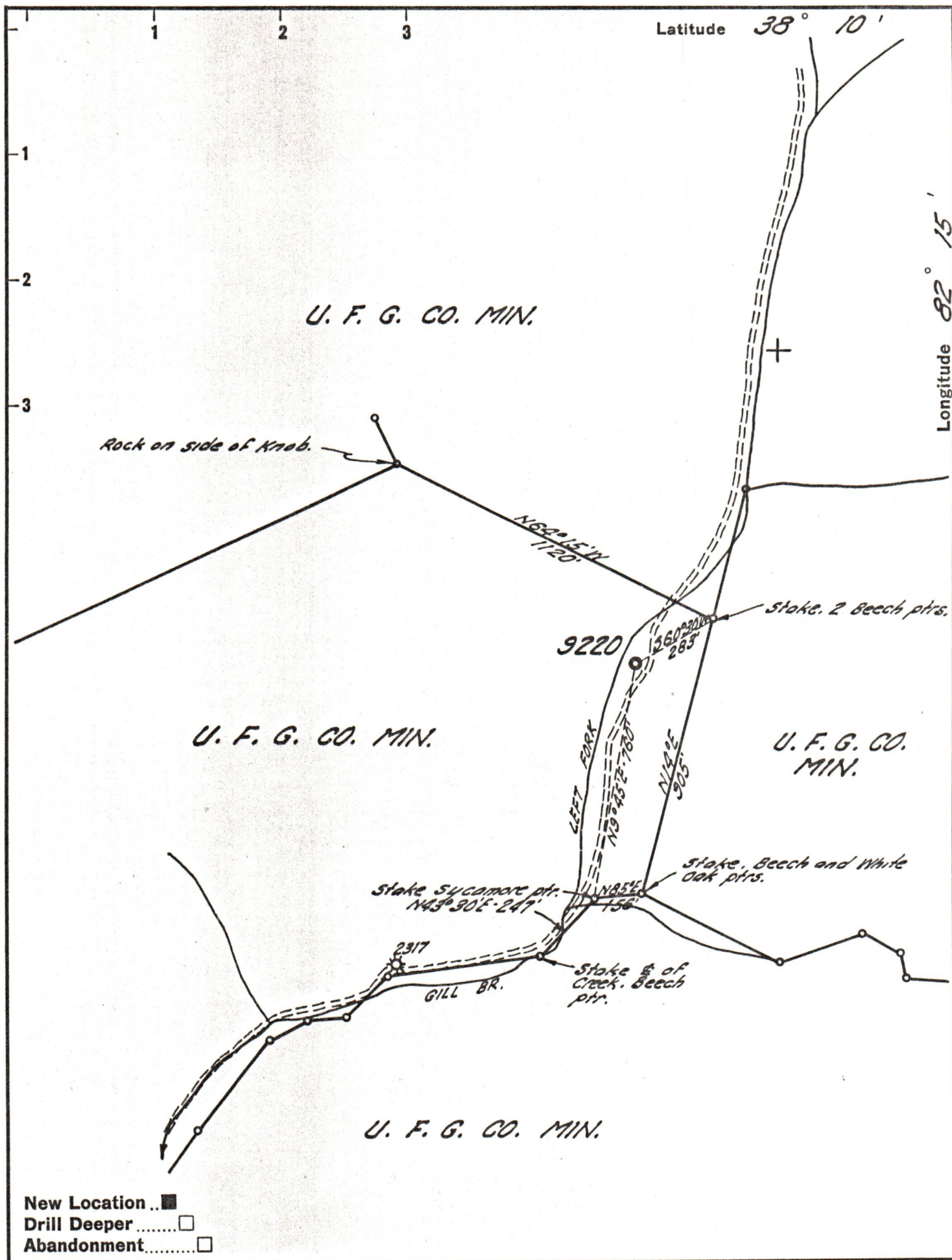
PAGE1349

API WELL NO. 47-099-0437

WELL NUMBER : 809220G
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809220G	WV	1E		1.000000	21.6	0282	31	764	24.6	51
809220G				1.000000		0182	26	414	15.9	52

10/27/2023



Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. MIN.
 Tract 1 Acres 40.578 ^{86 REF.} Lease No. 24686
 Well (Farm) No. _____ Serial No. 9220
 Elevation (Spirit Level) 853.35'
 Quadrangle WAYNE
 County WAYNE District GRANT
 Engineer Hans E. Joachims
 Engineer's Registration No. 669
 File No. 26-43 Drawing No. _____
 Date 7-6-62 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1437 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.