



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
_____	June 4, 1962
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Stonewall District
ADDRESS	Wayne County
United Fuel Gas Company	Well No. 9202 ^{380 10'} 82° 15' E 1103.04'
OWNER OF MINERAL RIGHTS	
_____	United Fuel Gas Company Min. Tr. #1 Farm
ADDRESS	24, 682.04 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Dev. & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 129, page 581.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

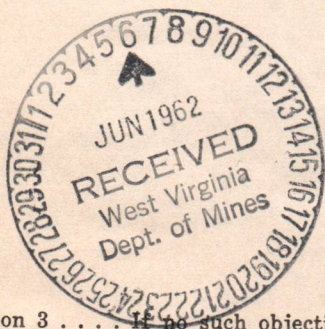
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY
WELL OPERATOR
P. O. Box 1273
STREET
Charleston 25
CITY OR TOWN
West Virginia
STATE

10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1433

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June 16, 1962
"Centennial '63"

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed is Permit WAY-1433 for drilling Well
No. 9202 on United Fuel Gas Co. Min. Tr. #1, Stonewall
District, Wayne County.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

10/27/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 24

Quadrangle Wayne

Permit No. WAY-1433

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273 Charleston 25, W.Va.
Farm United Fuel Gas Co. Min. Tr. #1 Acres 16,870.86'
Location (waters) Lick Creek
Well No. 9202 Elev. 1103.04'
District Stonewall County Wayne
The surface of tract is owned in fee by United Fuel Gas Co.
Mineral rights are owned by _____
Drilling commenced 8-8-62
Drilling completed 9-26-62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 2,001 M - Injun; 1,917 M & Shale ^{84 M} Cu. Ft.
Rock Pressure 320 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Hookwall</u>
13			Size of
10 3/4		<u>29'</u>	<u>2-3/8" x 7"</u>
8 5/8		<u>537</u>	Depth set
6 7"	<u>1560'</u>	<u>Pulled</u>	<u>1881'</u>
5 3/16			Perf. top
3 4 1/2	<u>Cemented</u>	<u>1872'</u>	Perf. bottom
2 3/8		<u>1460</u>	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 344-351 Feet Salt Water 1050-1070' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	20	Water	344-351'	
Sand			20	30			
Blue Clay			30	40	Water	full water	1050-1070'
Sand			40	54			
Slate			54	180	Show oil	1609-1620'	
Sand			180	344			
Slate			344	351	Show gas	1737-1742'	
Sand			351	432			
Slate			432	478	Gas	1773-1792'	10/10 W 2" 133 M
Sand			478	560			
White Slate			560	580	Gas	2967'	3/10 W 2" 73 M
Sand			580	642			
Slate			642	680	Gas	3170-3183'	5/10 W 2" 94 M
Sand			680	856			
Slate			856	900	Test before shot	5/10 W 2" 94 M	
Sand			900	945	Shot 9-27-62 with 6,200# DuPont Gelatin from 2833-3429'		
Slate			945	974	Test 1 hour after shot	72/10 W 2" 358 M	
Salt Sand			974	1165	Test 18 hrs. after shot	10/10 W 2" 133M	
Slate			1165	1173	- Shale & Injun		
Salt Sand			1173	1424			
Slate			1424	1430			
Red Rock			1430	1439	Plug set at	1860'	
Slate			1439	1498			
Maxon Sand			1498	1515			
Slate			1515	1518	Perforated at	1798'	with 1 radial jet
Little Lime			1518	1530			
Pencil Cave			1530	1534	Fractured Injun 10-2-62 with 27,000# sand and 380 bbls. water.		
Big Lime			1534	1539	Test after fracture	30/10 Merc. 3"	
Slate			1539	1545			
Big Lime			1545	1730	1,917 M		



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Formation	Color	Hard or Soft	Top ²⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
Injun Sand			1730	1757			
Grey Injun Slate & Shells			1757	1800	Shale gas will be produced at a later date.		
Coffee Shale			1800	2300			
Berea			2300	2330			
White Slate			2330	2343	Shut in 10-5-62 in Combination 4 1/2" casing and 2-3/8" tubing		
Brown Shale			2343	2830			
White Slate			2830	2965			
Brown Shale			2965	3061	LOGS RUN: Gamma Ray Density Induction		
White Slate			3061	3393			
Total Depth			3429'				

10/27/2023

Date February 15, 1963

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.R. Furell
(Title)

Supt., Civil Engineering Dept.

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UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9202 Ref. 24689 MAP SQUARE 26-45
LEASE NO. 24689

RECORD OF WELL NO. 9202 on the		CASING AND TUBING				TEST BEFORE SHOT
UFG Co. Min. Tr. #1	24,682.04 Acres farm of	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	/10 of Water in _____ inch
in Stonewall	District	8-5/8"	24#	540'	540'	/10 of Merc. in _____ inch
Wayne	County	7"	20#	1572'	102'	Volume _____ Cu. ft.
State of: West Virginia		10-3/4"	32#	29'	29'	TEST AFTER SHOT & Frac
Field: Central Division		4-1/2"	11#	1881'	1881'	/10 of Water in _____ inch
Rig Commenced August 3	19 62	2-3/8"	4#	1468'	1468'	30 /10 of Merc. in 3" _____ inch
Rig Completed August 8	19 62					Volume 1,917 MCF _____ Cu. ft.
Drilling Commenced August 8	19 62					When Shut In _____ Hours After Shot
Drilling Completed Sept. 26	19 62					Rock Pressure 72 Hr. - 320#
Drilling to cost _____ per foot						Date Shot 9-27-62
Contractor is: R. H. Adkins						6200# Dupont Gelatin Size of Torpedo _____
Address: Hamlin, W. Va.		SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
		Date 10-5-62				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name Andrew Tabor		Combination String Tubing or 4-1/2" & 2-3/8" Casing				
		Size of Packer 2-3/8" X 7"				Well abandoned and
		Kind of Packer Hookwall				Plugged _____ 19
Drilling Permit No. WAY-1433		1st. Perf. Set _____ from _____				
Elevation: 1103.04'		2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	20	20	Fractured 10-2-62 with 380 Bbl. Water and
Sand	20	30	10	27,000# Sand - Final Open Flow -
Blue Clay	30	40	10	30/10 M-3" - Injun
Sand	40	54	14	
Slate	54	180	126	
Sand	180	344	164	
Slate	344	351	7	Water @ 344'-351'
Sand	351	432	81	
Slate	432	478	46	
Sand	478	560	82	
White Slate	560	580	20	
Sand	580	642	62	
Slate	642	680	38	
Sand	680	856	176	
Slate	856	900	44	
Sand	900	945	45	
Slate	945	974	29	

APPROVED

[Signature]
DIVISION SUPERINTENDENT

10/27/2023

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FORM U 127-B C S D

September 27 19 62

Mr. W. W. Ferrell, Supt. Prod. & Storage

Well No. 9202 (Serial No.) on UFG Co. Min. Tr. #1 Farm

Was shot this date with 6200# Dupont Gelatin quarts

Number of Shells

Length of Shells

Top of Shot 2833'

Bottom of Shot 3429'

Top of Gray Shale Sand 2830 feet
(Name of Sand)

Bottom of White Slate Sand 3429 feet
(Name of Sand)

Total Depth of Well 3429'

Results: 18 Hours after Shot - 10/10 W-2" - 133 MCF

(Shale & Injun) - Final Open Flow - Injun -

Remarks: 30/10 M-3" - 1,917 MCF

Signed *[Signature]* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

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FORM U 127-B C S D

October 2 19 62

Mr. W. W. Ferrell, Supt. Prod. & Storage

Well No. 9202 (Serial No.) on UFG Co. Min. Tr. #1 Farm

Fractured Was ~~shot~~ this date with 380 Bbl. Water & 27,000# Sand quarts

Number of Shells

Length of Shells

Top of Shot

Bottom of Shot

Top of Red Injun Sand 1730 feet (Name of Sand)

Bottom of Grey Injun Sand 1757 feet (Name of Sand)

Total Depth of Well 3429'

Results: Final Open Flow - Injun - 30/10 M-3" - 1,917 MCF

Remarks:

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1433

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U.F.M. Co.</u>	Size			
Address <u>Charles town W. Va.</u>	16			Kind of Packer _____
Farm <u>U.F.M. Co. in Tr. #</u>	13			
Well No. <u>9202</u>	10 <u>30</u>			Size of _____
District <u>Stonewall</u> County <u>Way</u>	8 1/4			
Drilling commenced _____	6 3/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Andrew Talies

Remarks: Contr. R.H. Adkins

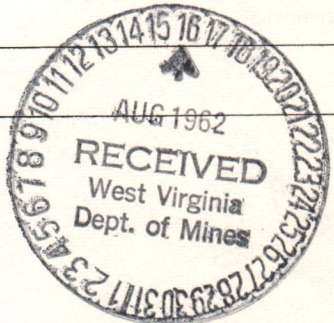
Cable tests

Total depth 165

8-9-62

DATE

W.C. Butcher
DISTRICT WELL INSPECTOR



10/27/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

Contract Date
(Mo. Day Yr.)

Purchaser

Buyer Code

_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 2 1985

RECEIVED

APR 5 1982

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API number: (If not assigned, leave blank 14 digits.)	<u>- 47 - 099 - 01433</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>—</u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u>			<u>004030</u> Seller Code
	<u>P. O. Box 1273</u>			
	<u>Charleston</u> City	<u>WV</u> State	<u>25325</u> Zip Code	
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WVa. field Area B</u>			
	<u>Wayne</u> Field Name	<u>WVA</u> State		
(b) For OCS wells	<u>N/A</u> Area Name	<u>—</u> Block Number		
	Date of Lease Mo. Day Yr.		<u>—</u> OCS Lease Number	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO MIN TR # 1 809202</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u>			<u>004030</u> Buyer Code
	<u>Name</u>			
(b) Date of the contract:	Mo. Day Yr. *			
(c) Estimated total annual production from the well	/ Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>— . — . — .</u>	<u>— . — . — .</u>	<u>— . — . — .</u>	<u>— . — . — .</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>3.281</u>	<u>— . — . — .</u>	<u>— . — . — .</u>	<u>— . — . — .</u>
9.0 Person responsible for this application:	<u>Albert H. Mathena, Jr., Director, Production Eng.</u>			
	Agency Use Only		Name	
	Date Received by Juris. Agency		Signature	
	Date Received by FERC		Date Application is Completed	
<u>APR 5 1982</u>		<u>Albert H. Mathena, Jr.</u>		
<u>3-25-82</u>		<u>(304) 346-0951</u> Phone Number		

*This is a pipeline production well. No contract exists and no sales are made.
10/27/2023

PARTICIPANTS:

DATE:

AUG 19 1982

BUYER-SELLER CODE

WELL OPERATOR:

Columbia Gas Transmission

004030

FIRST PURCHASER:

*

OTHER:

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

82-04-05-108-099-1433

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 abcd 8.0 bcd
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 4 + 2 Months years
- 8. IV-40 90 day Production 89 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 8-8-62 Date completed 9-26-62 Deepened _____
- (5) Production Depth: 3176-83
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: 1917 MCF
- (5) After Frac. R. P. 320# 72 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{1033}{363} = 2.8$ MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{279}{89} = 3.1$ MCF
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? 10/27/2023
- Does official well record with the Department confirm the submitted information? No
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

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HHH

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

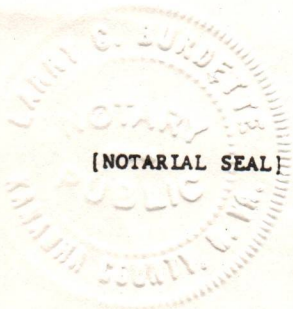
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette
Notary Public



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19__

Operator's Well No. 809202

API Well No. 47 - 099 01433
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

LOCATION: Elevation 1103

ADDRESS P. O. Box 1273
Charleston, WV 25325

Watershed _____

Dist. Stonewall County Wayne Quad. _____

GAS PURCHASER NA

Gas Purchase Contract No. NA

ADDRESS _____

Meter Chart Code _____

Date of Contract NA

* * * * *
This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA _____ Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well. Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title
Albert H. Mathena, Jr.
Signature
P. O. Box 1273
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 105 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

[Signature]
By _____

Title _____ 10/27/2023

Date received by Jurisdictional Agency _____

REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4599

API WELL NO. 47-099-01433

WELL NUMBER : 809202G
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809202G	WV	1E2		1.000000	4.8	1278	30	313	10.4	57
809202G				1.000000		1178	31	65	2.1	62
809202G				1.000000		1078	30	63	2.1	60
809202G				1.000000		0978	31	321	10.4	65
809202G				1.000000		0878	31	326	10.5	51
809202G				1.000000		0778	30	32	1.1	51
809202G				1.000000		0678	29	31	1.1	58
809202G				1.000000		0578	30	61	2.0	52
809202G				1.000000		0478	31	322	10.4	40
809202G				1.000000		0378	28	291	10.4	32
809202G				1.000000		0278	31	319	10.3	33
809202G				1.000000		0178	31	317	10.2	36

10/27/2023

REPORT DATE FEB 16, 1982
REPORT TIME 15.28

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API WELL NO. 47-099-01433

WELL NUMBER : 809202G
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809202G	WV	1E2		1.000000	1.3	1279	30	60	2.0	58
809202G				1.000000		1179	31	61	2.0	64
809202G				1.000000		1079	30	0	0	76
809202G				1.000000		0979	31	60	1.9	65
809202G				1.000000		0879	31	61	2.0	63
809202G				1.000000		0779	28	27	1.0	66
809202G				1.000000		0679	31	20	0.6	72
809202G				1.000000		0579	30	310	10.3	51
809202G				1.000000		0479	31	319	10.3	43
809202G				1.000000		0379	28	289	10.3	43
809202G				1.000000		0279	31	64	2.1	47
809202G				1.000000		0179	31	65	2.1	52

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REPORT DATE FEB 16, 1982
REPORT TIME 14.08

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API WELL NO. 47-099-01433

WELL NUMBER : 809202G
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809202G	WV	1E2		1.000000	7.9	1280	30	104	3.5	50
809202G				1.000000		1180	31	521	16.8	44
809202G				1.000000		1080	30	97	3.2	57
809202G				1.000000		0980	29	443	15.3	61
809202G				1.000000		0880	0	0	.0	0
809202G				1.000000		0780	0	0	0	0
809202G				1.000000		0680	4	58	14.5	57
809202G				1.000000		0580	30	41	1.4	51
809202G				1.000000		0480	31	40	1.3	52
809202G				1.000000		0380	29	351	12.1	46
809202G				1.000000		0280	22	252	11.5	48
809202G				1.000000		0180	31	334	10.8	49

Compressor Down

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

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API WELL NO. 47-099-01433

WELL NUMBER : 809202G
 FARM NAME : T60 MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809202G	WV	1E2		1.000000	3.1	1281	30	94	3.1	49
809202G				1.000000		1181	31	96	3.1	50
809202G				1.000000		1081	28	89	3.2	54
809202G				1.000000		0981	31	102	3.3	55
809202G				1.000000		0881	31	103	3.3	55
809202G				1.000000		0781	30	101	3.4	52
809202G				1.000000		0681	31	0	.0	65
809202G				1.000000		0581	30	98	3.3	49
809202G				1.000000		0481	31	102	3.3	51
809202G				1.000000		0381	28	93	3.3	53
809202G				1.000000		0281	31	102	3.3	46
809202G				1.000000		0181	31	53	1.7	50

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REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
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API WELL NO. 47-099-01433

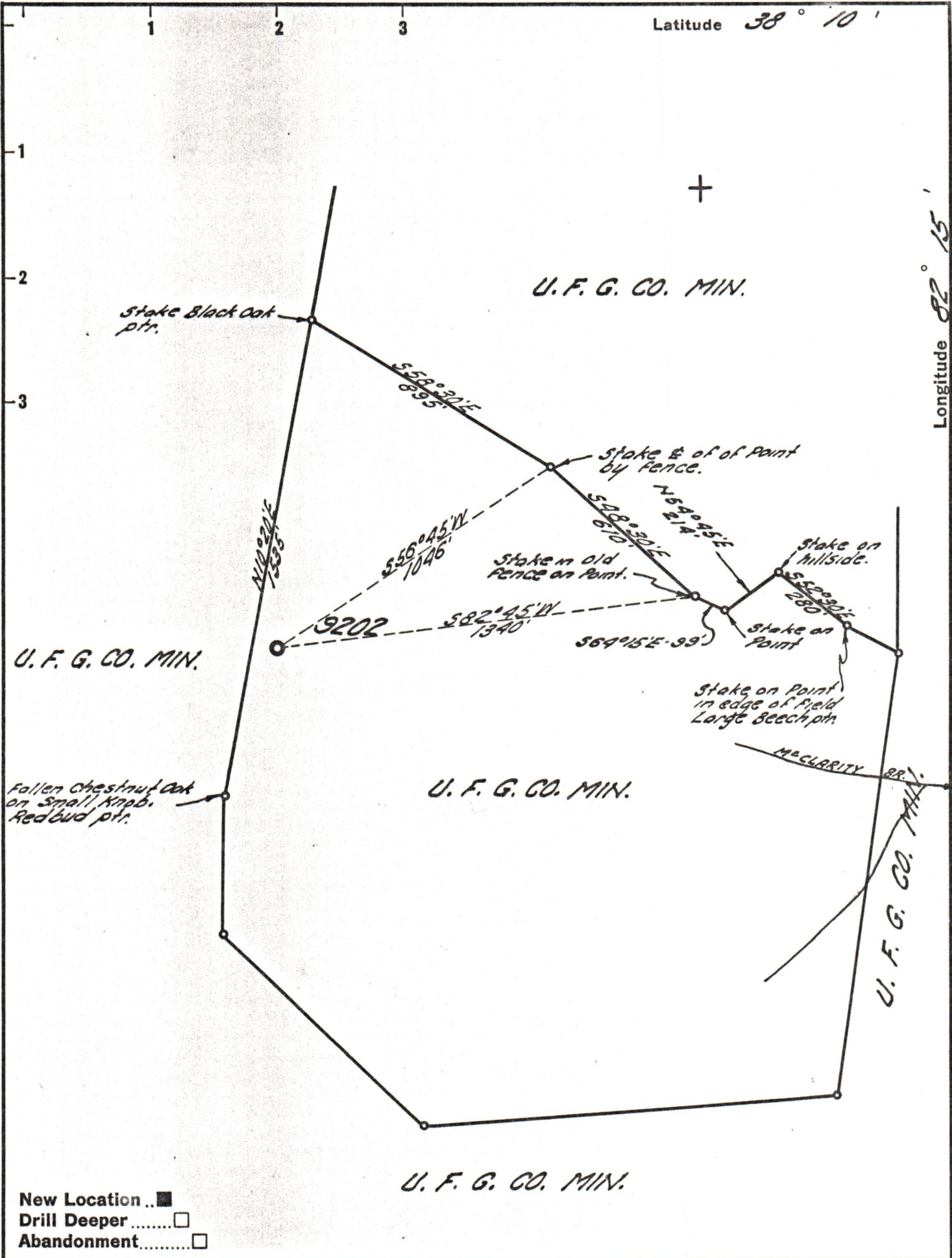
WELL NUMBER : 809202G
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809202G	WV	1E2		1.000000	7.7	0282	31	515	16.6	45
809202G				1.000000		0182	31	100	3.2	49

10/27/2023

Latitude 38° 10'

Longitude 82° 15'



New Location
 Drill Deeper
 Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. MIN.
 Tract 1 Acres 24,682.04 REF. 24689
 Well (Farm) No. _____ Serial No. 9202
 Elevation (Spirit Level) 1103.04'
 Quadrangle WAYNE
 County WAYNE District STONEWALL
 Engineer Haul E. Joachims
 Engineer's Registration No. 66.9
 File No. 26-45 Drawing No. _____
 Date 5-22-62 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1455 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.