



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>M. H. Perry</u> COAL OWNER	<u>Clifford Mills</u> NAME OF WELL OPERATOR
<u>Wayne, W. Va.</u> ADDRESS	<u>Wayne, W. Va.</u> COMPLETE ADDRESS
<u>M. H. Perry</u> COAL OPERATOR OR COAL OWNER	<u>May 23rd</u> , 19 <u>62</u> PROPOSED LOCATION
<u>Wayne, W. Va.</u> ADDRESS	<u>Lincoln</u> District
<u>M. H. Perry</u> OWNER OF MINERAL RIGHTS	<u>Wayne</u> County
<u>Wayne, W. Va.</u> ADDRESS	Well No. <u>F-1</u> <u>38° 05'</u> <u>82° 25' E 900'</u>
	<u>M. H. Perry</u> Farm <u>32.5 Acres</u>

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 8th, 1962, made by M. H. Perry, to Clifford Mills, and recorded on the 10th day of May, 1962, in the office of the County Clerk for said County in Book 53, page 72.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

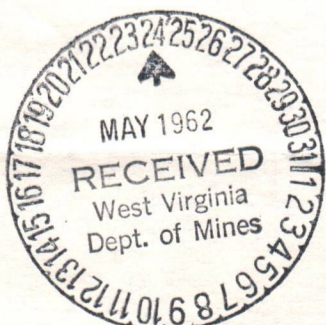
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Clifford Mills
WELL OPERATOR
Clifford Mills
STREET
Wayne
CITY OR TOWN
West Virginia.
STATE

10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



NOTICE OF PROPOSED LOCATION OF OR AIR GAS WELL

Clifford Mills

not operated

M. H. Perry

Wayne, W. Va.

Wayne, W. Va.

83

May 23rd

Lincoln

Wayne

P-1

M. H. Perry

M. H. Perry

Wayne, W. Va.

M. H. Perry

May 8th, 1962

10th

Clifford Mills

May, 1962

83

Clifford Mills

Wayne

West Virginia



10/27/2023

WAY-100

A-10

June 4, 1962
"Centennial '63"

Mr. Clifford Mills
Wayne
West Virginia

Dear Mr. Mills:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
WAY-1428	F-1	M. H. Perry	Lincoln	Wayne
WAY-1429	F-1	Fred & Opal Thompson	Butler	Wayne

Please post one copy of the permits at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist

bc: Mr. C. E. Roberts, Deputy
Securities Commissioner

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was fractured in Injun Sand. Information on size of treatment not available.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface	yellow	soft	0	50	
Coal	black	soft	50	54	
Sand	white	soft	54	105	
Coal	black	soft	105	109	
Slate	blue	soft	109	132	
Coal	black	soft	132	135	Fresh water @ 135
Slate	blue	soft	135	245	
Sand	white	soft	245	295	
Slate	blue	soft	295	400	
Sand	white	soft	400	440	
Slate	blue	soft	440	650	
Sand	white	soft	650	780	
Salt Sand	white	hard	780	810	Salt Water @ 800
Slate	blue	soft	810	815	
Sand	white	hard	815	1040	
Slate	blue	soft	1040	1080	
Sand	white	hard	1080	1152	
Slate	blue	soft	1152	1154	
L. Lime	white	hard	1154	1170	
Slate	blue	soft	1170	1185	
Big Lime	white	hard	1185	1365	
Injun Sand	gray	hard	1365	1469	Gas @ 1415-1424

(Attach separate sheets as necessary)

Clifford Mills

Well Operator

By: Howard J. Osburn, R.E.W. 10/27/2023
Date: 3-8-82

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

B-1



IV-35
(Rev 8-81)

Date March 8, 1982
Operator's
Well No. 1
Farm M.H. Perry
API No. 47 - 099 - 1428

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 900.0 Watershed Lost Creek
District: Lincoln County Wayne Quadrangle Wayne

COMPANY Clifford Mills
ADDRESS Wayne, WV 25570
DESIGNATED AGENT Howard F. Osburn
ADDRESS Wayne, WV 25570
SURFACE OWNER M.H. Perry, et al
ADDRESS Fort Gay, WV
MINERAL RIGHTS OWNER Same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK _____
K. Butcher ADDRESS Barboursville, WV
PERMIT ISSUED 1962
DRILLING COMMENCED 7-16-62
DRILLING COMPLETED 8-21-62
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	19.5	19.5	
9 5/8			
8 5/8	309	309	
7	1269	0	
5 1/2			
4 1/2	1469	1469	300 ft.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Injun Sand Depth 1470 feet
Depth of completed well 1469 feet Rotary ___ / Cable Tools X
Water strata depth: Fresh 135 feet; Salt 800 feet
Coal seam depths: 105-109 132-135 Is coal being mined in the area? ___

OPEN FLOW DATA

Producing formation Injun Sand Pay zone depth 1415-1424 feet
Gas: Initial open flow 49 Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow 1,000 Mcf/d Final open flow ___ Bbl/d
Time of open flow between initial and final tests 48 hours
Static rock pressure 500 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth 10/27/2023 feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

(Continue on reverse side)

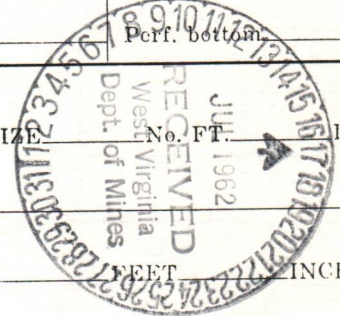
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1428

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Clifford Mills</u>				
Address	<u>Wayne W.Va.</u>	Size			
Farm	<u>M.H. Perry</u>	16			Kind of Packer
Well No.	<u>#1</u>	13			
District	<u>Lincoln</u> County <u>Wayne</u>	10			Size of
Drilling commenced	<u>7-9-62</u>	8 1/4			Depth set
Drilling completed	_____ Total depth _____	6 3/8			
Date shot	_____ Depth of shot _____	5 3/16			Perf. top
Initial open flow	_____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing	_____ /10ths Merc. in _____ Inch	2			Perf. top
Volume	_____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure	_____ lbs. _____ hrs.	CASING CEMENTED	SIZE	No. FT.	Date
Oil	_____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT	_____ FEET	_____ INCHES	
Fresh water	_____ feet _____ feet		_____ FEET	_____ INCHES	_____ FEET _____ INCHES
Salt water	_____ feet _____ feet		_____ FEET	_____ INCHES	_____ FEET _____ INCHES



Drillers' Names Burgers Mills & Clyde Ashme

Remarks: Total depth 100- Cable tools

7-11-62
DATE

DISTRICT WELL INSPECTOR
10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
10/27/2023

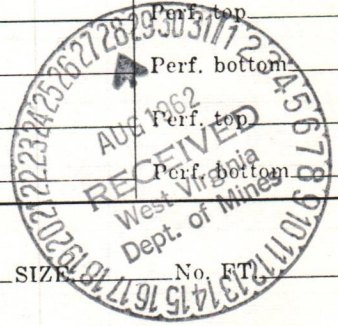
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1428

Oil or Gas Well gas
(KIND)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	Casing and Tubing Size 16 13 10 8 1/4 6 5/8 5 3/16 3 2	Used in Drilling 19' 315' 1286'	Left in Well	Packers Kind of Packer Size of Depth set	Liners Used	Casing Cemented SIZE No. FT Date	Coal was Encountered at FEET INCHES FEET INCHES FEET INCHES
<u>Clifford Mills</u> <u>Wayne, W.Va.</u> <u>M.H. Perry</u> <u>F-1</u> <u>Lincoln</u> County <u>Wayne</u>							
<u>10,000</u> /10ths Water in _____ Inch							
<u>50'-54'</u> FEET INCHES							
<u>135'</u> hole full FEET							<u>105'-109'</u> FEET INCHES
<u>780'</u> hole full FEET							<u>132'-135'</u> FEET INCHES



Drillers' Names Burgess Mills

Contr. Allowed drilling so.

Remarks: Total depth 1469' Cable tools

pay was in iron sand.

8-27-62
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

PARTICIPANTS:

DATE:

JUL 12 1982

BUYER-SELLER CODE

WELL OPERATOR:

Clifford Mills

012602

FIRST PURCHASER:

Rearing Fork Gas Corp.

039329

OTHER:

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820324-108-099-1428
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. 7.0 b,c,d 8.0 bc
2. IV-1 Agent Howard E Osburn
3. IV-2 Well Permit _____
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening _____
6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production 1 year
8. IV-40 90 day Production 92 Days off line: _____
9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 7-16-62 Date completed 8-21-62 Deepened _____
- (5) Production Depth: 1415-24
- (5) Production Formation: Injun
- (5) Final Open Flow: 1000 MCF
- (5) After Frac. R. P. 500# 24 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{2405}{365} = 6.6 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{539}{92} = 5.9 \text{ MCF}$
- (8) Line Pressure: 30# PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information 10/27/2023
- Additional information Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

A thorough search of all the above listed records was made in compiling this report.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No ^A___. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Howard F. Osburn, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Howard F. Osburn

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Diana S. Morris, a Notary Public in and for the state and county aforesaid, do certify that Howard F. Osburn, whose name is signed to the writing above, bearing date the 24th day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24th day of March, 1982

My term of office expires on the 2nd day of June, 1986.

Diana S. Morris
Notary Public

[NOTARIAL SEAL]

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date March 8, 19 82
Operator's Well No. 1
API Well No. 47 - 099 - 1428
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Howard F. Osburn
ADDRESS P.O. Box 65
Wayne, WV 25570
LOCATION: Elevation 900.0
Watershed Lost Creek
Dist. Lincoln County Wayne Quad. Wayne
Gas Purchase Contract No. IGC-26
Meter Chart Code 476
Date of Contract 9-1-81

WELL OPERATOR Clifford Mills
ADDRESS P.O. Box 65
Wayne, WV 25570
GAS PURCHASER Roaring Fork Gas Corp.
ADDRESS P.O. Box 3752
Charleston, WV 25327

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Well is produced through 4 $\frac{1}{2}$ " casing. Connection is made through a 600# plug valve.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Lease Agreement
- Gas Purchase Agreement
- Production Records
- All Tax Records
- Record of Royalty Payments

These records are kept at 1404 East Lynn Road, Wayne, WV 25570.

Operator's Well No. 1
API Well No. 47 - 099 - 1428
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Clifford Mills
ADDRESS P.O. Box 65
Wayne, WV 25570

DESIGNATED AGENT Howard F. Osburn
ADDRESS P.O. Box 65
Wayne, WV 25570

Gas Purchase Contract No. IGC-26 and Date 9-1-81
Meter Chart Code 476 (Month, day and year)

Name of First Purchaser Owens-Libbey-Owens Gas Dept.

Charleston, WV
(City) (State) (Zip Code)

FERC Seller Code 012602 FERC Buyer Code 039329

TYPE OF DETERMINATION BEING SOUGHT:

108

Category Code

- (1) Initial determination (See FERC Form 121.)
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Howard F. Osburn Agent
Name (Print) Title
Howard F. Osburn
Signature
P.O. Box 65
Street or P. O. Box
Wayne WV 25570
City State (Zip Code)
304 272-3443
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Copies hand delivered to Roaring Fork Gas Corporation

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAR 24 1982

[Signature]
Director
By [Signature]
Title _____

Date received by
Jurisdictional Agency

10/27/2023

REPORT DATE: 3-8-82

REPORT OF MONTHLY PRODUCTION
 GAS VOLUMES IN MCF @ 14.73
 OIL IN BARRELS @ 60 DEGREES

IV-#9-WC

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

OPERATOR Clifford Mills

YEAR	19	81	M.H. Perry		Wayne	AVG. FLOW PRESSURE:		30	SHUT-IN PRESSURE		TOTALS	
API	47-099-1428 FARM	200	176	204	204	220	201	252	204	200	187	2405
GAS MCF												
OIL BBL	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-
DAYS ON LINE	31	28	31	30	31	30	31	31	30	31	30	365

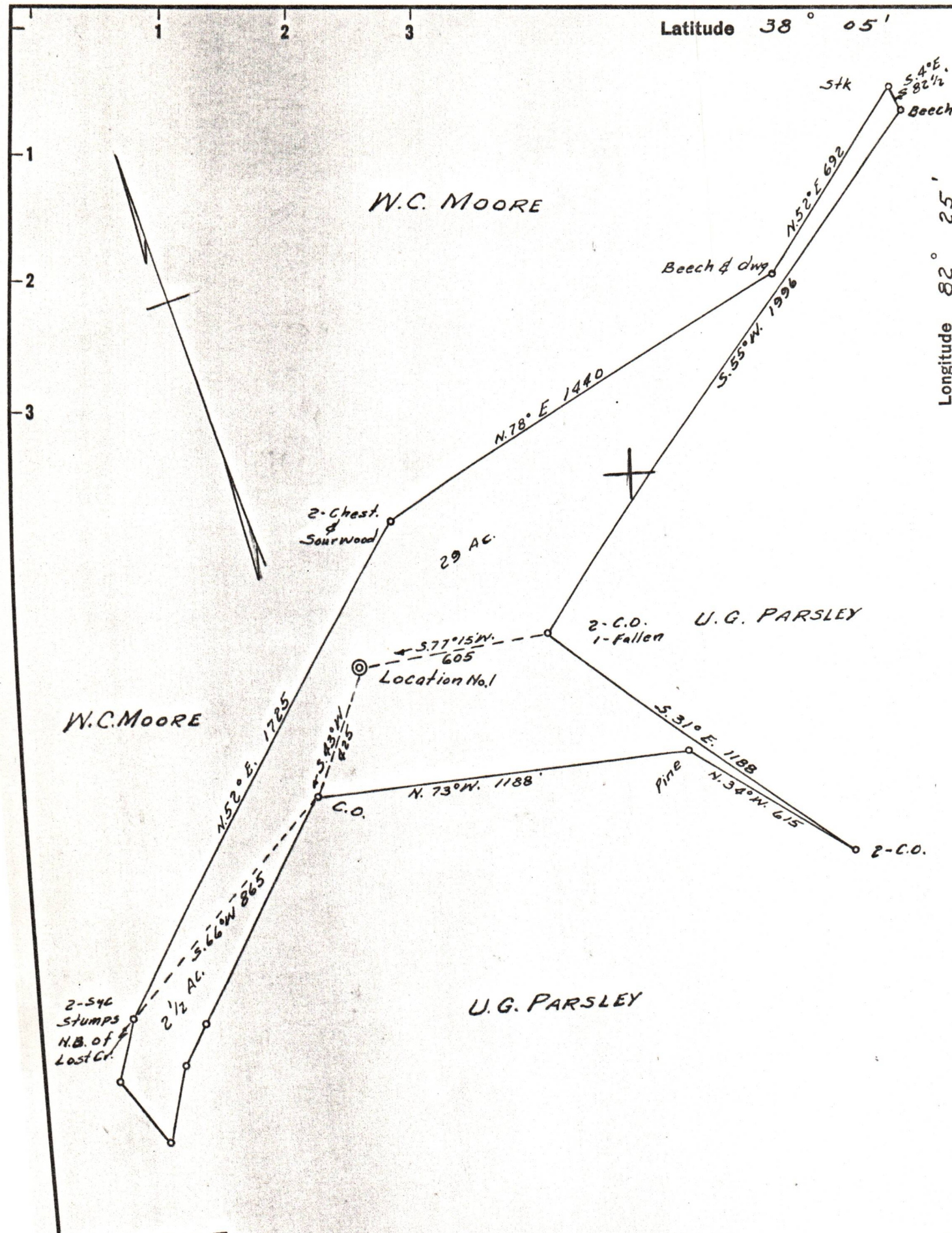
YEAR	19	COUNTY		AVG. FLOW PRESSURE	SHUT-IN PRESSURE		TOTALS
API							
GAS MCF							
OIL BBL	J-	F-	M-	A-	S-	O-	N-
DAYS ON LINE							

SUMMARIZATION SCHEDULE
 Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

10/27/2023



New Location ...
 Drill Deeper
 Abandonment

Company	CLIFFORD MILLS		
Address	WAYNE, W. VA.		
Farm	M. H. PERRY		
Tract	Acres	32 ⁵	Lease No.
Well (Farm) No.	1		Serial No.
Elevation (Spirit Level)	900		
Quadrangle	WAYNE		
County	WAYNE	District	LINCOLN
Engineer	A.C. Ewing		
Engineer's Registration No.	309		
File No.	Drawing No.		
Date	5-22-62	Scale	1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1428
 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border of original tracing.