



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Company  
OWNER OF MINERAL RIGHTS

Charleston, West Virginia  
ADDRESS

United Fuel Gas Company  
NAME OF WELL OPERATOR

Charleston 25, West Virginia  
COMPLETE ADDRESS

May 14, 19 62  
PROPOSED LOCATION

Stonewall District

Wayne County

Well No. 9191 <sup>38° 10'</sup> 82° 25' E 965.88'

United Fuel Gas Co. Min. Tr.#1 Farm  
1413.33 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

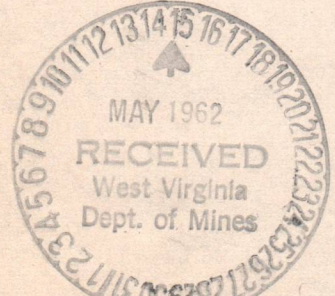
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY  
WELL OPERATOR  
P. O. Box 1273  
STREET  
Charleston 25  
CITY OR TOWN  
West Virginia  
STATE



Address of Well Operator }

10/27/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1425





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

NAME OF WELL OPERATOR: United Fuel Gas Company

ADDRESS: Charleston 23, West Virginia

NAME OF COAL OWNER: \_\_\_\_\_

ADDRESS: \_\_\_\_\_

PROPOSED LOCATION: May 14

ADDRESS: Stonewall

COUNTY: Wayne

NAME OF MINERAL RIGHTS OWNER: United Fuel Gas Company

ADDRESS: Charleston, West Virginia

NAME OF WELL OPERATOR: United Fuel Gas Co. Min. Tr. I. Firm

ADDRESS: 1413 E. 33 Street

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having for this purpose, (or as the case may be) under grant or lease dated \_\_\_\_\_ made by Huntington Development & Gas Co. and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, 1940.

\_\_\_\_\_ in the office of the County Clerk for said County in \_\_\_\_\_, 1940.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral Rights and County above named, determined by survey and corner and distance from two permanent points or land marks.

The undersigned well operator is informed and believes that there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 300 feet of the boundary of the same, who have tapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 2 of said Code, if the drilling of a well at said proposed location will cause a hazardous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators or further notified that their objections will be furnished to them by the Department of Mines only if they request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to a safe zone.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before \_\_\_\_\_ or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY

WELL OPERATOR: \_\_\_\_\_

Address: P. O. Box 1213

City or Town: Charleston 23

State: West Virginia

Well Operator

10/27/2023

Section 2 of the Code of West Virginia provides that no well shall be drilled or operated on any land owned or leased by the State of West Virginia until the location of such well has been approved by the Department of Mines and that the same shall be approved and the well operator authorized to proceed to drill at said location.

Permit Number





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

May 26, 1962  
"Centennial '63"

A-1

C  
O  
P  
Y

United Fuel Gas Company  
P. O. Box 1273  
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
MIN-736	9062	Cotiga Development Company #6	Harvey
WAY-1425	9191	U. F. Gas Co. Min. Tr. #1	Stonewall
WAY-1426	9193	U. F. Gas Co. Min. Tr. #1	Lincoln

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/jb  
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State  
Geologist





STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

May 20, 1922  
 "Centralia '22"

COPY

United Fuel Gas Company  
 P. O. Box 1273  
 Charleston 22, West Virginia

Atty. Mr. Edward Moran

Geologist

Enclosed are permits for drilling the following wells:

DISTRICT	FARM	WELL NO.	PERMIT NO.
Harvey	Collins Development Company #2	2052	MIN-736
Stonewall	U. F. Gas Co. Min. Tr. #1	2121	WAY-1422
Blain	U. F. Gas Co. Min. Tr. #1	2122	WAY-1422

Very truly yours,

Assistant Director  
 OIL AND GAS DIVISION

Enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. E. C. Tucker, Assistant State Geologist



A-2

PERMIT WAY-1425-P  
APPROVED AUGUST 23, 1962

P.O. Box 357  
Hamlin, West Virginia  
August 23, 1962

*W. E. Griffith*  
ASSISTANT DIRECTOR  
OIL AND GAS DIVISION

Notify Inspector Kenneth E. Butcher  
RFD #1, Barboursville, W. Va.  
PH: Re-61933

Mrs. M. E. Griffith  
Department of Mines  
Charleston, West Virginia

24 HOURS IN ADVANCE OF PLUGGING

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 9191 on the United Fuel Gas Company Mineral Tract #1, Stonewall District, Wayne County, West Virginia, Map Square 18-41, Reference 24689, in the following manner:

- Run 2" tubing to total depth - 1655'
- Circulate aquagel back to surface
- Aquagel from 1655'-1528'
- Cement from 1528'-1508' - 20' above Injun
- Pull 2" tubing
- Pull 7" and 8" casing
- Re-run 2" tubing to 1360' and re-establish circulation with aquagel.
- Aquagel from 1508'-1340'
- Cement from 1340'-1320' - 20' above Big Lime
- Aquagel from 1320' to 838'
- Cement from 838'-818' - 20' above Salt Sand
- Aquagel from 818'-416'
- Cement from 416'-363' - 30' below and 20' coal seam
- Aquagel from 363'-259'
- Cement from 259'-108' - 30' below and 20' above coal seam
- Aquagel from 108'- 20'
- Cement from 20' - 0'

Erect monument 30" above the surface with inscription  
"United Fuel Gas Company - Well No. 9191 Abandoned  
Date \_\_\_\_\_."

Very truly yours,

*W. B. Osbourn*  
W. B. Osbourn  
Division Superintendent

WBO:lmc

10/27/2023



PERMIT WAY-1425-P  
APPROVED AUGUST 23, 1962

*W. E. Griffith*  
ASSISTANT DIRECTOR  
OIL AND GAS DIVISION

P.O. Box 357  
Hamlin, West Virginia  
August 23, 1962

Notify Inspector Kenneth E. Butcher  
RD #1, Barboursville, W. Va.  
PH: RA-61933

24 HOURS IN ADVANCE OF PLUGGING

Mrs. M. E. Griffith  
Department of Mines  
Charleston, West Virginia

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 9191 on the United Fuel Gas Company Mineral Tract #1, Stonewall District, Wayne County, West Virginia, Map Square 18-41, Reference 24889, in the following manner:

Run 2" tubing to total depth - 1655'  
Circulate gravel back to surface  
Gravel from 1655'-1528'  
Cement from 1528'-1508' - 20' above Inten  
Pull 2" tubing  
Pull 7" and 8" casing  
Re-run 2" tubing to 1360' and re-establish circulation with  
gravel.  
Gravel from 1508'-1340'  
Cement from 1340'-1320' - 20' above Big lime  
Gravel from 1320' to 838'  
Cement from 838'-818' - 20' above Salt Sand  
Gravel from 818'-416'  
Cement from 416'-397' - 30' below and 20' coal seam  
Gravel from 397'-259'  
Cement from 259'-108' - 30' below and 20' above coal seam  
Gravel from 108'-20'  
Cement from 20' - 0'

Direct monument 30" above the surface with inscription  
"United Fuel Gas Company - Well No. 9191 Abandoned"  
Date \_\_\_\_\_

Very truly yours,

*W. E. Griffith*  
W. E. Griffith  
Division Superintendent

WBO:inc

10/27/2023



B-2

Formation	Color	Hard or Soft	Top 30	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			1295	1322			
Little Lime			1322	1356			
White Slate			1356	1360			
Big Lime			1360	1524			
Slate & Shells			1524	1548			
Injun Sand			1548	1632			
Shell			1632	1655			
Total Depth			1655'				

10/27/2023

Date August 31, 19 62

APPROVED UNITED FUEL GAS COMPANY, Owner

By SR Ferrell (Title)

Supt., Civil Engineering Dept.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 30

Quadrangle Wayne

Permit No. WAY-1425

WELL RECORD

Oil or Gas Well Dry Gas  
(KIND)

Company United Fuel Gas Company  
Address P.O. Box 1273 Charleston 25, W. Va.  
Farm United Fuel Gas Co. Min. Tr. #11 Acres 1413.33  
Location (waters) Brushy Creek  
Well No. 9191 Elev. 965.88  
District Stonewall County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Company  
Address Charleston, W. Va.  
Drilling commenced July 19, 1962  
Drilling completed Aug. 15 1962  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 3/4		33'	Size of
8 5/8	Pulled	418'	
6 7/8	1383'	Pulled	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

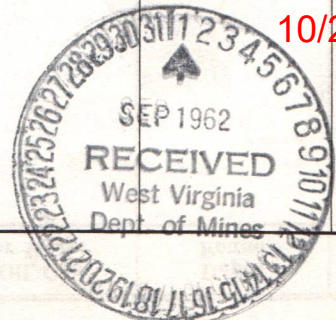
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Slate			0	4			
Slate Rock			4	12			
Sand Rock			12	50			
Slate			50	70			
Sand			70	128			
Coal			128	130			
Sand			130	174			
Coal			174	176			
Slate			176	198			
Sand			198	226			Water to drill with at 212'
Coal			226	229			
Slate & Lime			229	340			Water at 350' 2 BPH
Sand			340	383			
Coal			383	386			
Slate & Shells			386	485			
Sand			485	510			
Slate			510	530			
Sand			530	558			
Slate			558	566			
Sand			566	675			
Slate			675	685			
Broken Sand			685	708			
Slate			708	735			
Sand			735	758			
Slate & Shells			758	858			
Salt Sand			858	1242			
Slate & Shells			1242	1263			
Sand			1263	1286			
Slate & Shells			1286	1292			
Red Rock			1292	1295			



10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

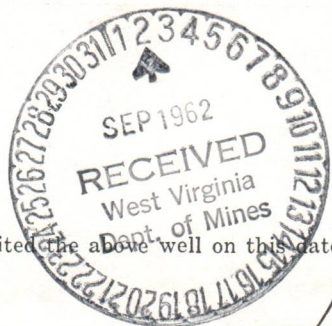
**INSPECTOR'S PLUGGING REPORT**

Permit No. Way-1425P Well No. 9191  
 COMPANY U.F.S. Co. ADDRESS Charles Ton, W.Va.  
 FARM U.F.S. Co. tr. #1 DISTRICT Stonewall COUNTY Wayne  
 Filling Material Used Cement & aqua-gel

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1508'-1528'			1528' <sup>Jel</sup> - 1655'			
1320'-1340'			1340' <sup>Jel</sup> - 1508'			
818'-838'			838' <sup>Jel</sup> - 1320'			
			416' <sup>Jel</sup> - 818'			

Drillers' Names Marvin Connor  
Centr. R.H. Atkins

Remarks: Run 2" tubing in order to plug. 1655'



8-27-62 I hereby certify I visited the above well on this date.  
DATE

K.E. Butcher  
 DISTRICT WELL INSPECTOR  
 10/27/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

DATE

DISTRICT WELL INSPECTOR

10/27/2023



PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Run 2" Tubing to Total Depth 1655'  
 Circulate Aquagel back to surface  
 Aquagel from 1655' - 1528'  
 Cement from 1528' - 1508' - 20' above Injun  
 Pull 2" Tubing  
 Pull 7" and 8" Casing  
 Re-run 2" Tubing to 1360' and re-establish circulation with Aquagel  
 Aquagel from 1508' - 1340'  
 Cement from 1340' - 1320' - 20' above Big Line  
 Aquagel from 1320' - 838'  
 Cement from 838' - 818' - 20' above Salt Sand  
 Aquagel from 818' - 416'  
 Cement from 416' - 363' - 30' below and 20' coal seam  
 Aquagel from 363' - 259'  
 Cement from 259' - 108' - 30' below and 20' above coal seam  
 Aquagel from 108' - 20'  
 Cement from 20' - 0'

Erect monument 30" above the surface with inscription "United Fuel Gas Company - Well No. 9191 Abandoned Date \_\_\_\_\_".

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

23RD day of AUGUST, 19 62.

DEPARTMENT OF MINES  
Oil and Gas Division

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

_____	United Fuel Gas Company
Coal Operator	Name of Well Operator
_____	P. O. Box 1273
Address	Charleston 25, W. Va.
_____	Complete Address
_____	August 31, 1962
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	Stonewall District
_____	Wayne County
United Fuel Gas Company	Well No. 9191
Lease or Property Owner	_____
Charleston, W. Va.	UNITED FUEL GAS CO. MIN. TR. #11 Farm
Address	_____

Inspector to be notified \_\_\_\_\_ Telephone Number \_\_\_\_\_

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

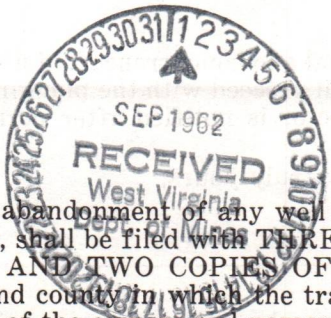
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY  
Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

10/27/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1425 -P  
Permit Number



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	P.O. Box 1273, Charleston, W. Va.
COAL OPERATOR OR OWNER	September 17, 19 62
ADDRESS	Stonewall District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 9191
	United Fuel Gas Co. Min. Tr. #11 Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Wayne

SS:

EDWARD WHITE

and MARVIN EGNOR

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by R. H. ADKINS, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August, 19 62, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Aquagel 1655' - 1528'	SIZE & KIND		
	Cement 1528' - 1508'	10-3/4"	-	33'
	Pulled 7" Casing 1383'	8-5/8"	417'	"
	Pulled 8" Casing 417'	7"	1383'	
	Aquagel 1508' - 1340'			
	Cement 1340' - 1320'			
	Aquagel 1320' - 838'			
	Cement 838' - 818'			
	Aquagel 818' - 416'			
	Cement 416' - 363'			
	Aquagel 363' - 259'			
	Cement 259' - 108'			
	Aquagel 108' - 20'			
	Cement 20' - Surface			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		Erected monument 30" above the surface		
(NAME)		with inscription "United Fuel Gas Co.		
(NAME)		Well No. 9191 - Abandoned 8-28-62:		
(NAME)				

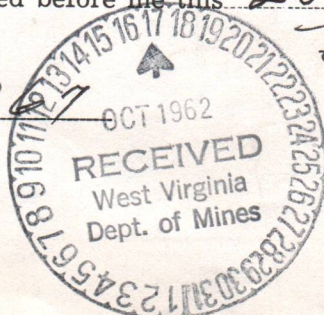
and that the work of plugging and filling said well was completed on the 28th day of August, 19 62.

And further deponents saith not.

Sworn to and subscribed before me this 28 day of September, 19 62.

My commission expires:

June 7, 1967

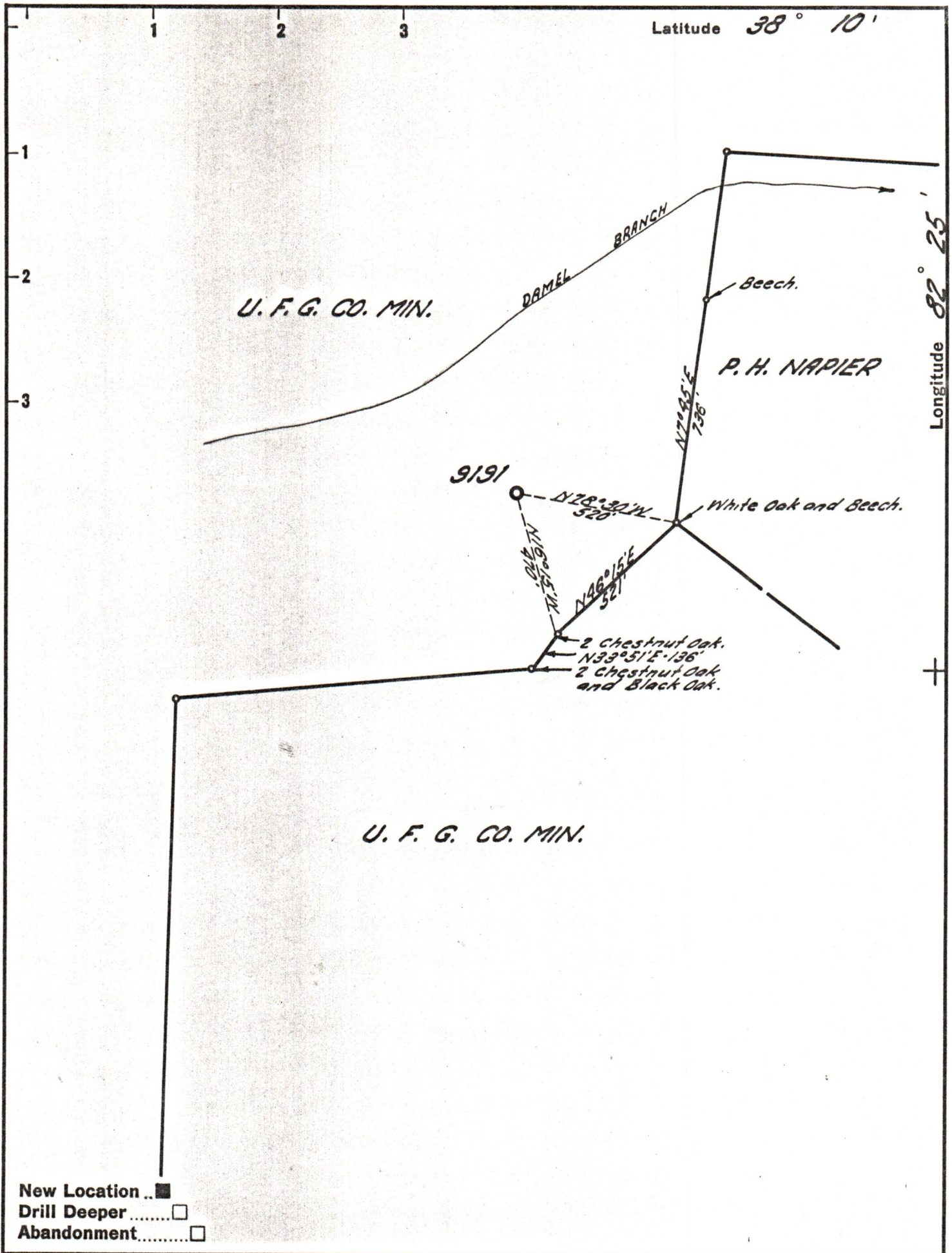


*Edward White*  
*Marvin Egnor* 10/27/2023  
*W. J. Hauldren*  
Notary Public.  
Permit No. WAY-1425-P









New Location    
 Drill Deeper    
 Abandonment

Company UNITED FUEL GAS CO.   
 Address CHARLESTON, W. VA.   
 Farm UNITED FUEL GAS CO. MIN.   
 Tract 11 Acres 1413.33 REF. Lease No. 24689   
 Well (Farm) No. \_\_\_\_\_ Serial No. 9191   
 Elevation (Spirit Level) 965.88'   
 Quadrangle WAYNE   
 County WAYNE District STONEWALL   
 Engineer Seybert R. Howell   
 Engineer's Registration No. 2529   
 File No. 18-41 Drawing No. \_\_\_\_\_   
 Date 5-2-62 Scale 1" = 400'

STATE OF WEST VIRGINIA   
 DEPARTMENT OF MINES   
 OIL AND GAS DIVISION   
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. WAY-1425 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.