



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Hoard-Baldwin Land Co.  
COAL OPERATOR OR COAL OWNER  
c/o Ceredo National Bank  
Ceredo, West Virginia  
ADDRESS

COAL OPERATOR OR COAL OWNER  
ADDRESS  
Owens-Illinois Glass Co. and  
Libbey-Owens-Ford Glass Company  
OWNER OF MINERAL RIGHTS  
Charleston 4, West Virginia  
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
NAME OF WELL OPERATOR  
P. O. Box 4168, Charleston 4, W. Va.  
COMPLETE ADDRESS

April 30, 19 62

PROPOSED LOCATION  
Stonewall District

Wayne 38° 10' County

Well No. 63 (Serial No. 1129) 931.00'

Hoard-Baldwin Tr. No. 27 Farm  
215 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~or as the case may be~~) under grant or lease dated December 17, 1936, made by H. Rummel Anderson & T.B. Jackson, Spec. Comm. to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day--before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. Box 4168  
STREET  
Charleston 4  
CITY OR TOWN 10/27/2023  
West Virginia  
STATE

\*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1418



DEPARTMENT OF MINES  
OFFICE OF THE SUPERVISOR

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

It is hereby notified that the following proposed locations of oil and gas wells are being located on the lands of the State of Virginia:

County of Albemarle, Virginia

Proposed by the Albemarle County Board of Supervisors, at a public hearing held at the County Courthouse, Charlottesville, Virginia, on the 15th day of May, 1933.

County of Albemarle, Virginia

Proposed by the Albemarle County Board of Supervisors, at a public hearing held at the County Courthouse, Charlottesville, Virginia, on the 15th day of May, 1933.

Approved: \_\_\_\_\_

Supervisor

Charlottesville

Virginia

(Seal of the Department of Mines, Virginia)

County of Albemarle, Virginia

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10/27/2023

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A-10

# OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE  
P. O. BOX 4168  
CHARLESTON 4, WEST VIRGINIA



April 30, 1962

W. Va. Department of Mines  
Oil and Gas Division  
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 63 (Serial No. 1129) on our Hoard-Baldwin tract situated in Stonewall District, Wayne County, West Virginia.

Attached to the application is a plat showing the location of said well.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By J. E. Workman  
J. E. Workman, Chief Engineer

JEW:sc  
Enclosure

cc: Hoard-Baldwin Land Co.  
c/o Ceredo National Bank  
Ceredo, West Virginia



10/27/2023

OWENS LIBBY-OWENS GAS DEPARTMENT

2723 MADISON AVENUE

PO BOX 1123

CHARLESTON WEST VIRGINIA



April 30, 1932

W. Va. Department of Mines  
Oil and Gas Division  
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to  
drill well No. 83 (Serial No. 1123) on our Howard-Baldwin  
tract situated in Booneville District, Wayne County, West  
Virginia.

Attached to the application is a plat showing the  
location of said well.

Very truly yours,

OWENS LIBBY-OWENS GAS DEPARTMENT

J. E. Workman, Chief Engineer

Enclosure  
JEW:cc

cc: Howard-Baldwin Land Co.  
c/o Gering National Bank  
Gering, West Virginia



May 11, 1962  
"Centennial '63"

Owens, Libbey-Owens Gas Department  
P. O. Box 4168  
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
KAN-1864	9-S-1168	Lewis Holding Corporation	Cabin Creek
WAY-1417	62-S-1128	Hoard - Baldwin Tr. No. 27	Stonewall
WAY-1418	63-S-1129	Hoard - Baldwin Tr. No. 27	Stonewall

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/jb  
enclosure

cc: Mr. Dana Lawson, Inspector  
Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State  
Geologist

10/27/2023



Formation	Color	Hard or Soft	Top <sup>34</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	Dark	Soft	1332	1334			
Big Lime	Grey	Hard	1334	1359	8-16-62	SLM 1353 =	Sand IM 1353
					Installed 7" casing at	1353'	Casing set in 15' of red mud.
Big Lime	Grey	Hard	1359	1382			
Break	Dark	Soft	1382	1384			
Big Lime	Grey	Hard	1384	1399			
Big Lime	Grey	Hard	1399	1494			
Big Lime	Light	Hard	1494	1521			
Red Injun Sand	Red	Med.	1521	1541			
Grey Injun Sand	Grey	Hard	1541	1599			
Sl & Shls	Grey	Med.	1599	1620	8-30-62		Schlumberger ran gamma-gamma, gamma-ray temperature and induction logs.
Slate	Grey	Med.	1620	2042			
Shells	Grey	Med.	2042	2051			
Shells (Packer)	Light	Hard	2051	2081			
Slate	Light	Soft	2081	2127			
Sand	Light	Hard	2127	2142			
Berea Sand	Light	Hard	2142	2158	Gas pay 2142'	346 cu. ft.	
Shell	Grey	Hard	2158	2172	Test 2159'	300 cu. ft.	
Sand	Light	Hard	2172	2192			
Slate	Grey	Med.	2192	2204			
Sl & Shls	Dark	Med.	2204	2241			
Br. Shale	Brown	Med.	2241	2301			
Slate	Light	Med.	2301	2311			
Shell	Light	Hard	2311	2322			
Slate	Light	Soft	2322	2409			
Shell	Light	Med.	2409	2416			
Slate	Light	Soft	2416	2560			
Br. Shale	Brown	Med.	2560	3060	Test: No gas at 2929'		
Slate	Light	Med.	3060	3080			
Slate	Light	Soft	3080	3121			
Sl & Shls	Light	Med.	3121	3246	Gas 3121'	367 cu. ft.	
Slate	Light	Med.	3246	3290	Gas 3290'	346 cu. ft.	
Br. Shale	Brown	Med.	3290	3345	Gas 3309'	387 cu. ft.	
					Gas 3319'	424 cu. ft.	
					Gas 3331'	505 cu. ft.	
Br. Shale	Brown	Soft	3345	3355			
Corn. Lime	Dark	Hard	3355	3433	Gas 3428'	520 cu. ft.	
					SLM 3428 =	Sand IM 3428	
					Show of sulphur water	3430'	
Sand	Dark	Hard	3433	3467			
Sandy Lime	Dark	Hard	3467	3512			
Lime	Blue	Hard	3512	3535	Test 3535'	387 cu. ft.	
					10-13-62		
			Total Depth 3535'		Filled hole with rock from 3535 to 3470		
					SLM 3470		
					Test 2:00 A.M.	424 cu. ft.	
					King Torpedo Co. shot the Brown Shale and Corniferous Lime sections from 2560 to 3470' with 8,700# Trojan Powder		
			Total Depth After Shot 3195'		Test 15 Min. A. S.	886 M	
					Test 1 Hr. A. S.	250 M	
					Test 6 Hrs. A. S.	58.6 M	
					Test 24 Hrs. A. S.	28.4 M	
					Test 45 Hrs. A. S.	22.2 M	
					SLM 3195'		
					Installed 3 1/2" tubing at 2055' with a Hookwall packer set from 2052 to 2048'		
					Test 4:00 P.M.	20.5 M	
					Well shut-in in 3 1/2" tubing at 4:13 P.M.		
					24 hr. rock pressure 3 1/2" tbg. = 180#		

10/27/2023

Date November 2, 1962

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*  
A. H. Smith, Mgr (Title) Land, Engrg. & Geol.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 34

Quadrangle Wayne

Permit No. Way-1418

WELL RECORD

Oil or Gas Well GAS  
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  
Address P. O. Box 4168, Charleston 4, W. Va.  
Farm Hoard-Baldwin Acres 215

Location (waters) \_\_\_\_\_  
Well No. 63 (Serial No. 1129) Elev. 931.0'  
District Stonewall County Wayne

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by Owens, Libbey-Owens Gas Dept.  
P. O. Box 4168 Address Charleston 4, W. Va.

Drilling commenced July 27, 1962  
Drilling completed October 13, 1962  
Date Shot 10-15-62 From 2560 To 3470  
With 8,700 lbs. of Trojan Powder

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch

Volume Br. Shale & Corn. Lime 30 M Cu. Ft.

Rock Pressure 430 lbs. 7 Days hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

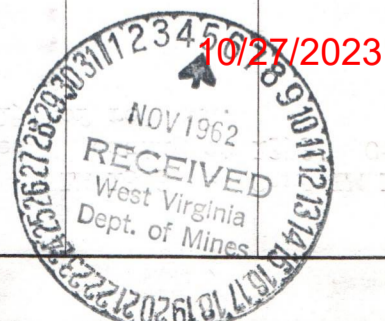
Fresh Water 75, 367 Feet 486

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Oilwell Hookwall
13			Size of
10			3 1/2" x 7" x 16"
8 x 5/8"	326'10"	326'10"	Depth set
7"	1349'3"	1349'3"	2052 - 2048
5 3/16"			Perf. top
3 -1/2"	2054'10"	2054'10"	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 100 FEET 24 INCHES  
288 FEET 36 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Red	Soft	0	13			
Sand	White	Hard	13	45			
Sand	Light	Soft	45	100	Water at 75'	1/3 BPH	
Coal	Black	Soft	100	102			
Slate	Dark	Soft	102	120			
Sand	Grey	Soft	120	236			
Sl & Shls	Grey	Soft	236	284			
Slate	Grey	Soft	284	288			
Coal	Black	Soft	288	291			
Slate	Dark	Soft	291	360	SIM 326 = Sand IM 325		Installed 8-5/8" casing at 326' on a shoe in red clay. Cleaned out red mud. Water at 367' 3 BPH
Sand	Light	Soft	360	440			
Slate	Dark	Soft	440	499			
Sand	Light	Soft	499	514			
Slate	Dark	Soft	514	618	Water at 486'	Hole filling up	
Sand	Light	Soft	618	623			
Slate	Dark	Soft	623	640			
Slate	Dark	Soft	640	719			
Sand	Light	Soft	719	739			
Slate	Light	Soft	739	840			
Sand	Light	Med.	840	1043			
Slate	Dark	Soft	1043	1051			
Sand	Light	Med.	1051	1142			
Sand	Light	Med.	1142	1204			
Slate	Dark	Soft	1204	1214			
Sand	Dark	Hard	1214	1233			
Slate	Dark	Soft	1233	1300			
Little Lime	Dark	Hard	1300	1332			





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1418

Oil or Gas Well \_\_\_\_\_  
(KIND)

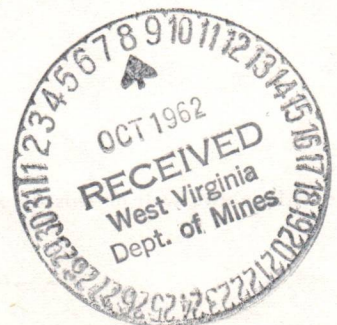
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Queens - Sibly - Owens</u>	Size			Kind of Packer _____
<u>Charleston, W.V.</u>	16			
<u>Hoard - Baldwin</u>	13			
<u>69</u>	10			Size of _____
<u>Stone Mountain County, Wayne</u>	8 1/4			Depth set _____
<u>July 27, 62</u>	6 5/8			
Drilling commenced _____	5 3/16			
Drilling completed _____ Total depth _____	3			Perf. top _____
Date shot _____ Depth of shot _____	2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	Liners Used _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet				

Drillers' Names Gay Meadows

Remarks: Queens - Sibly - Owens

Total depth 3360 -

Call tools



10-2-62  
DATE

K.E. Butcher  
DISTRICT WELL INSPECTOR

10/27/2023







