



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Hoard-Baldwin Land Company
COAL OPERATOR OR COAL OWNER
c/o Ceredo National Bank
Ceredo, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER
ADDRESS
Owens-Illinois Glass Company and
Libbey-Owens-Ford Glass Company
OWNER OF MINERAL RIGHTS
Charleston 4, West Virginia
ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

April 30, 19 62
PROPOSED LOCATION
Stonewall District
Wayne County
38° 10'
82° 20'
Well No. 62 (Serial No. 1128) 8959.70
Hoard-Baldwin Tr. No. 27 Farm
215 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (~~or as the case may be~~) under grant or lease dated December 17, 1936, made by H. Rummel Anderson & T.B. Jackson, Spec. Comm., to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 23rd day of December, 1936, in the office of the County Clerk for said County in Book 188, page 133.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

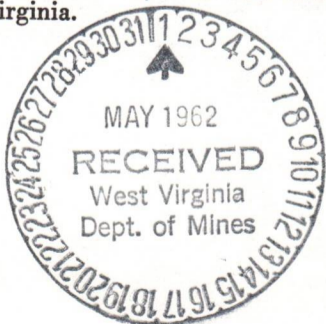
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day--before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR
P. O. Box 4168
STREET
Charleston 4
CITY OR TOWN 10/27/2023
West Virginia
STATE

Address of Well Operator }



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1417



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
ON PROCEEDINGS

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

In the County of Lincoln
State of West Virginia

OWENS, LINCOLN-OWENS AND COMPANY

Lincoln-OWENS Land Company

P. O. Box 1122, Charleston, W. Va.

c/o George Washington Bank
Charleston, West Virginia

April 30

OWENS, LINCOLN-OWENS AND COMPANY
Lincoln-OWENS Land Company

Box 1122 (Charleston, W. Va.)

Charleston, West Virginia

Lincoln-OWENS Tr. No. 27

The undersigned do hereby certify that the above named parties are the owners of the land to be located for the proposed well.

Witness my hand and seal this 17th day of December, 1930.

OWENS, LINCOLN-OWENS AND COMPANY, and Lincoln-OWENS Land Company.

In the presence of the County Clerk for the County of Lincoln.

The location of the proposed well is shown on the attached map and is situated on the land owned by the undersigned parties.

The undersigned do hereby certify that the above named parties are the owners of the land to be located for the proposed well.

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OWENS, LINCOLN-OWENS AND COMPANY

P. O. Box 1122

Charleston, W. Va.

West Virginia



10/27/2023

The undersigned do hereby certify that the above named parties are the owners of the land to be located for the proposed well.

A-10

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4168

CHARLESTON 4, WEST VIRGINIA



April 30, 1962

W. Va. Department of Mines
Oil and Gas Division
Charleston, W. Va.

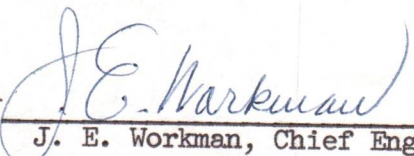
Gentlemen:

We are submitting an application for a permit to drill well No. 62 (Serial No. 1128) on our Hoard-Baldwin tract situated in Stonewall District, Wayne County, West Virginia.

Attached to the application is a plat showing the location of said well.

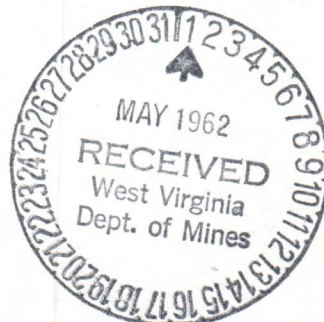
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By 
J. E. Workman, Chief Engineer

JEW:sc
Enclosure

cc: Hoard-Baldwin Land Co.
c/o Ceredo National Bank
Ceredo, West Virginia



10/27/2023

OWENS LIBBEY-OWENS GAS DEPARTMENT

2733 MACCORRLE AVENUE
P.O. BOX 4188
CHARLESTON WEST VIRGINIA



April 30, 1962

W. Va. Department of Mines
Oil and Gas Division
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to
drill well No. 02 (Serial No. 1123) on our lease- owned
tract situated in Stonewell District, Wayne County, West
Virginia.

Attached to this application is a plat showing the
location of said well.

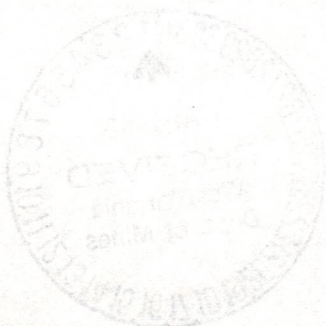
Very truly yours,

OWENS LIBBEY-OWENS GAS DEPARTMENT

J. E. ...
J. E. ...

Enclosure

cc: Hertz-Belwin Land Co.
c/o Gardo National Bank
Charleston, West Virginia



A-11



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

May 11, 1962
"Centennial '63"

C
O
P
Y

Owens, Libbey-Owens Gas Department
P. O. Box 4168
Charleston 4, West Virginia

Att: Mr. A. H. Smith

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
KAN-1864	9-S-1168	Lewis Holding Corporation	Cabin Creek
WAY-1417	62-S-1128	Hoard - Baldwin Tr. No. 27	Stonewall
WAY-1418	63-S-1129	Hoard - Baldwin Tr. No. 27	Stonewall

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Dana Lawson, Inspector
Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State
Geologist



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

May 11, 1965
 "Continental '65"

COPY

Deputy, Chief-Geology Department
 P. O. Box 4188
 Charleston, West Virginia

Re: Mr. A. W. Smith

Geological

Included are permits for drilling the following wells:

PERMIT NO.	WELL NO.	NAME	DISTRICT
KAN-1804	9-8-1168	Loebs Holding Corporation	Cabin Creek
WAY-1417	63-8-1152	Hoard - Baldwin Tr. No. 27	Stonewall
WAY-1418	63-8-1153	Hoard - Baldwin Tr. No. 27	Stonewall

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

WJL:jp
 encl:one

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Mather, Inspector
 Mr. R. C. Tucker, Assistant State Geologist

Formation	Color	Hard or Soft	Top 50	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Med.	1041	1197			
Slate	Dark	Soft	1197	1230			
Lime Shell	Dark	Hard	1230	1259			
Slate	Dark	Soft	1259	1263			
Maxton Sand	Light	Med.	1263	1304			
Slate	Dark	Soft	1304	1314			
Little Lime	Dark	Hard	1314	1349			
Slate	Dark	Soft	1349	1354			
Big Lime	Light	Hard	1354	1371	SIM 1371 = Sand LM 1371		
					6-11-62		
					Installed 7" casing at 1371' on a shoe set in red mud.		
Big Lime	Light	Hard	1371	1492			
Big Lime	White	Hard	1492	1522			
Keener Sand	Grey	Hard	1522	1538			
Red Injun	Red	Hard	1538	1563			
Grey Injun	Grey	Med.	1563	1608	Gas 1584'	45.7 M	
					Gas 1588'	48.3 M	
					Gas 1598'	58.6 M	
Sl. & Shls	Grey	Soft	1608	1628	Test 1628'	43.6 M	
			Total Depth 1628'		6-21-62		
					Schlumberger ran gamma-ray and temperature logs.		
					6-25-62		
					Installed 4 1/2" casing at 1626' on a shoe with a Baker cement float collar set at 1612'		
					Dowell Division cemented 4 1/2" casing from 1627 to 1400' with 14 sacks of Portland cement and 100 gals. of Cealment		
					6-28-62		
					Schlumberger perforated 4 1/2" casing from 1581 to 1589' and 1594 to 1598' with 36 shots.		
					Dowell Division river fraced the Big Injun Sand with 30,000 lbs. of 20-40 sand, 250 gals. of Mud Acid, 5 gals. of Deterger, 100 lbs. of J-98, 250 lbs. of J-84, and 470 bbls. of total water.		
					7-17-62		
					Installed 1" siphon at 1608' 6' of perforation on bottom (1602-1608')		
					Final Open Flow:		
					Big Injun Sand	177 MCF	

10/27/2023

Date August 13, 1962

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By *A. H. Smith*
A. H. Smith, Mgr. (Title Land, Engrg. & Geol.)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 50

Quadrangle Wayne

Permit No. Way-1417

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.
Farm Hoard-Baldwin Acres 62

Location (waters) _____
Well No. 62 (Serial No. 1128) Elev. 959.70
District Stonewall County Wayne

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Owens, Libbey-Owens Gas Dept.
P. O. Box 4168 Address Charleston 4, W. Va.

Drilling commenced May 21, 1962

Drilling completed June 19, 1962

Date Shot _____ From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8x 5/8"	371'	371'	Depth set
7"	1367'	1367'	
5x 1 1/2"	1626'	1626'	
3			Perf. top <u>1581</u>
2 1" siphon		1608'	Perf. bottom <u>1589</u>
Liners Used			Perf. top <u>1594</u>
			Perf. bottom <u>1598</u>

CASING CEMENTED 4 1/2" SIZE 227 No. Ft. 6-25-62 Date: _____
with 14 sacks of Portland cement and 100 gals. of Cealment.
COAL WAS ENCOUNTERED AT 322 FEET 36 INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES
____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED Dowell river fraced Big Injun with 30,000# 20-40 sand, 250 gals. Mud acid, 5 gals. detergent, 100# J-98, 250# J-84, and 470 bbls. water.

RESULT AFTER TREATMENT 177 MCF Big Injun Sand

ROCK PRESSURE AFTER TREATMENT 154 lbs. in 42 hours

Fresh Water 150, 420 Feet 911' Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay	Yellow	Soft	0	11			
Sand	Yellow	Soft	11	47			
Slate	Dark	Soft	47	67			
Sand	Light	Soft	67	122			
Slate	Dark	Soft	122	127			
Sand	Light	Med.	127	175			
Slate	Light	Soft	175	287			
Sand	Light	Med.	287	292			
Slate	Dark	Soft	292	322			
Coal	Black	Soft	322	325			
Slate	Dark	Soft	325	401	SIM 371 = Sand IM 370		Installed 8-5/8" casing at 370' on a shoe with one centralizer
Sand	Light	Med.	401	416			
Slate	Dark	Soft	416	456	Water 420'	2 BPH	
Sand	Light	Med.	456	476			
Slate	Dark	Soft	476	497			
Sl & Shls	Light	Soft	497	577			
Sand	Light	Med.	577	587			
Slate	Dark	Soft	587	617			
Sand	Light	Med.	617	643			
Slate	Dark	Soft	643	663			
Sand	Light	Hard	663	683			
Slate	Dark	Soft	683	710			
Sand	Light	Med.	710	725			
Slate	Dark	Soft	725	771			
Sand	Light	Med.	771	811			
Slate	Dark	Soft	811	841			
Sand	Light	Med.	841	1041	SIM 1041 = Sand IM 1041		



1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1417</u>									
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code								
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet									
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code						
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> <u>WV</u> County State									
(b) For OCS wells:	<u>NA</u> <u>NA</u> Area Name Block Number Date of Lease: <u>NA</u> Mo. Day Yr. OCS Lease Number									
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Hoard Baldwin 62-1128</u>									
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>									
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code						
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.									
(c) Estimated annual production:	<u>3.0</u> MMcf.									
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
7.0 Contract price: <u>See Addendum "A"</u> (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u>	<u>0.3 0 2</u>	<u>0.0</u>	<u>2.5 4 5</u>						
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;"> Agency Use Only Date Received by Juris. Agency <u>FEB 28 1979</u> Date Received by FERC </td> <td style="width:70%;"> <table style="width:100%;"> <tr> <td style="width:50%;"> Name <u>William C. Charlton</u> Signature </td> <td style="width:50%;"> Title <u>Division Counsel</u> </td> </tr> <tr> <td> Date Application is Completed <u>02/ 28/79</u> </td> <td> Phone Number <u>(304) 342-8166</u> </td> </tr> </table> </td> </tr> </table>				Agency Use Only Date Received by Juris. Agency <u>FEB 28 1979</u> Date Received by FERC	<table style="width:100%;"> <tr> <td style="width:50%;"> Name <u>William C. Charlton</u> Signature </td> <td style="width:50%;"> Title <u>Division Counsel</u> </td> </tr> <tr> <td> Date Application is Completed <u>02/ 28/79</u> </td> <td> Phone Number <u>(304) 342-8166</u> </td> </tr> </table>	Name <u>William C. Charlton</u> Signature	Title <u>Division Counsel</u>	Date Application is Completed <u>02/ 28/79</u>	Phone Number <u>(304) 342-8166</u>
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Date Application is Completed <u>02/ 28/79</u>	Phone Number <u>(304) 342-8166</u>									

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation 009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-1417

Use Above File Number on all Communications
Relating to Determination of this Well

Desuper as Section 108. stopper well.

Robert [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 93 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date ^{Commenced: May 21, 1962} Completed: June 19, 1962 (initial) Deepened _____
^{Frac}
- (5) Production Depth: 1581-89', 1594-48
- (5) Production Formation: Grey Lignite
- (5) ^{Final Open Flow} Initial Potential: 177 mcf
- (5) Static R.P. ^{After Frac} ~~initially~~ 154#
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 7.80 MCF ^{2855/366}
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 8.05 MCF ^{748/93}
- (8) Line Pressure: 21# PSIG from Daily Repo
- (5) Oil Production: _____ From Completion Report _____ 10/27/2023
- (10-17) Does lease inventory indicate enhanced recovery being done? NO
- (10-17) Is affidavit signed? Notarized?

Does official well records on the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? JM OR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 62-1128

API Well No. 47 - 099 - 1417
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 959.70'

ADDRESS P. O. Box 1473
Charleston, WV 25325

Watershed Not Available

Dist. Stonewall County Wayne Quad. Wayne

GAS PURCHASER * _____

Gas Purchase Contract No. * _____

ADDRESS _____

Meter Chart Code R0205

Date of Contract * _____

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

10/27/2023

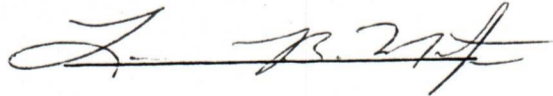
Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 1979.

My term of office expires on the 5th day of December, 1985.

10/27/2023

Charlotte I. Mathews
Notary Public

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 62-1128
API Well No. 47 - 099 - 1417
State County Permit
Previous File No. NA
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
Meter Chart Code R0205 (Month, day and year)

Name of First Purchaser * _____

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code 009283 FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title
William C. Charlton
Signature
P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FFR 281979

Date received by
Jurisdictional Agency _____

William C. Charlton
Director
By _____
Title _____

10/27/2023

IV-39-WC
 STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
 GAS VOLUMES IN MFC @ 14.73
 OIL IN DARRELLS @ 60 DEGREES
 OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101PI PG. 00002
 CURRENT DATE - 2/28/79
 REPORT DATE - 2/28/79

API	FARM	HOARD-BALDWIN	COUNTY	WAYNE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	NA	TOTALS
47-099-01417		62-1128	Wayne	21	340	278	320	3629
GAS MFC	359	317	394	254	264	248	0AS	
OIL BBL	J-	M-	A-	J-	A-	0-	H-	OIL
DAYS ONLINE	35	28	35	29	28	27	29	371

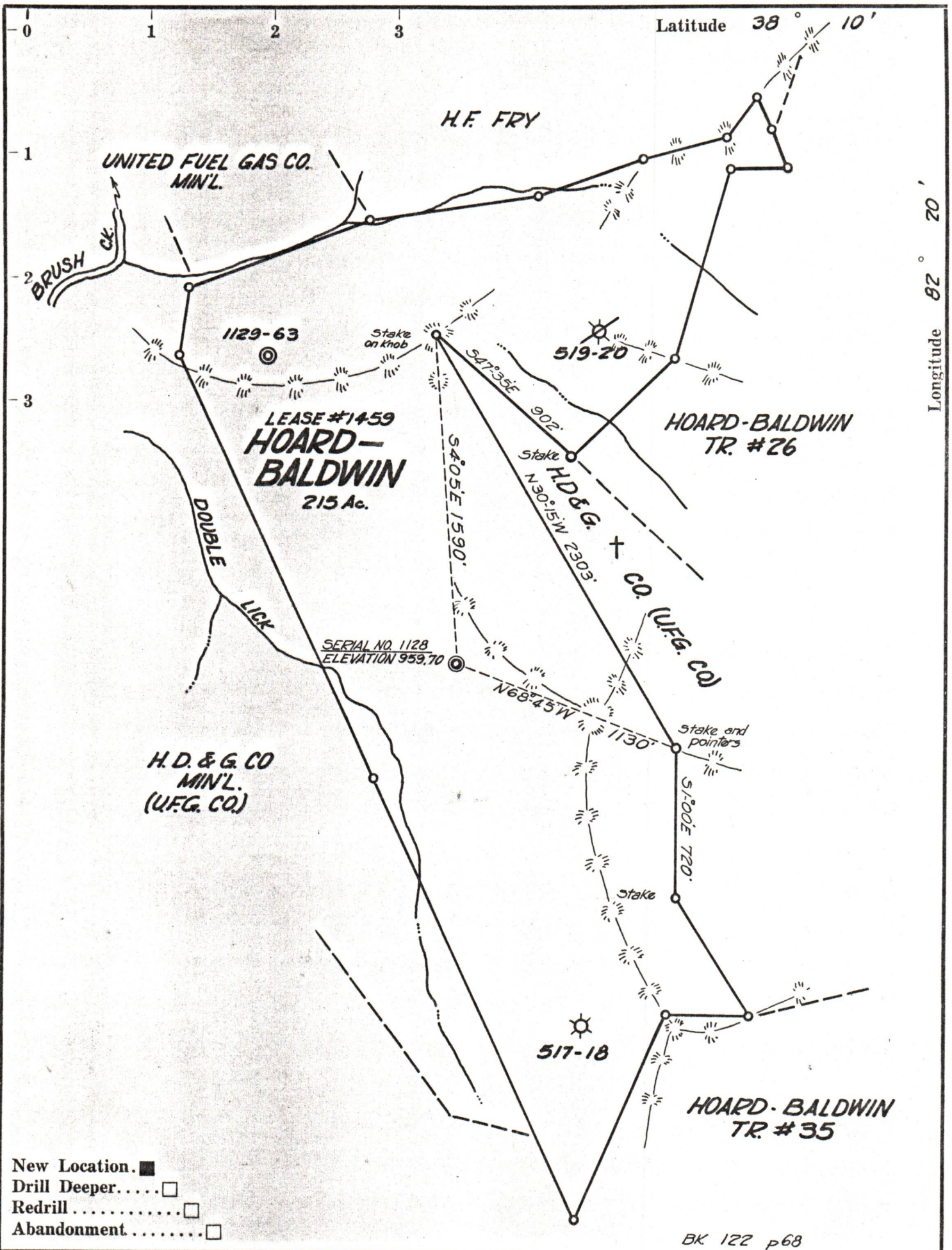
API	FARM	HOARD-BALDWIN	COUNTY	WAYNE	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	NA	TOTALS
47-099-01417		62-1128	Wayne	18	254	223	262	2855
GAS MFC	253	256	307	229	91	263	0AS	
OIL BBL	J-	M-	A-	J-	A-	0-	H-	OIL
DAYS ONLINE	28	28	35	27	29	28	29	366

SUMMARIZATION SCHEDULE
 Section 271.804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

- API NUMBERS
 47-099-1653; 47-099-1010; 47-099-1011; 47-099-1029; 47-099-1033; 47-099-1039; 47-099-1020;
 47-099-0950; 47-099-0973; 47-099-0977; 47-099-0990; 47-099-0985; 47-099-0034; 47-099-0048;
 47-099-1417; 47-099-1418; 47-099-0466; 47-099-0267; 47-099-0991; 47-099-0290; 47-099-0279;
 47-099-1210; 47-099-1229; 47-099-1248; 47-099-1273; 47-099-1278; 47-099-1288.

10/27/2023



Company OWENS, LIBBEY-OWENS GAS DEPT.

Address BOX 4168 CHARLESTON, W.VA.

Farm HOARD-BALDWIN
PART OF 5842 AC.

Tract #27 Acres 215 Lease No. 1459

Well (Farm) No. 62 Serial No. 1128

Elevation (Spirit Level) 959.70

Quadrangle WAYNE

County WAYNE District STONEWALL

Engineer [Signature]

Engineer's Registration No. 1540

File No. _____ Drawing No. _____

Date APR. 27, 1962 Scale 1" = 600 FT.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. WAY-1417 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.