



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

_____	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Charleston, West Virginia
ADDRESS	COMPLETE ADDRESS
_____	April 25, 19 62
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Lincoln District
ADDRESS	Wayne County
Glenhayes Company	Well No. 9200 <sup>38° 05'</sup> <sub>82° 25' E 741.72'</sub>
OWNER OF MINERAL RIGHTS	Glenhayes Company Farm
c/o Clyde Daniel	3,518 Acres
Louisa, Kentucky	
ADDRESS	

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated \_\_\_\_\_ December 22 1956, made by Glenhayes Company, to United Fuel Gas Company, and recorded on the 28th day of February 1957, in the office of the County Clerk for said County in Book 46, page 385.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

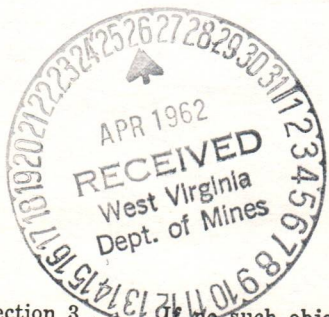
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY  
WELL OPERATOR  
P. O. Box 1273  
STREET  
Charleston 25  
CITY OR TOWN  
West Virginia  
STATE

Address of Well Operator }



10/27/2023

\*Section 3 . . . if no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAT-1415 PERMIT NUMBER

1415



DEPARTMENT OF MINES  
WEST VIRGINIA

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

TO THE PUBLIC:

United Fuel Gas Company

Charleston, West Virginia

April 23, 1931

Lincoln

Wayne

Glenview Company

c/o Clyde Daniel  
Towles, Kentucky

Glenview Company

Glenview Company

United Fuel Gas Company

February 1931

UNITED FUEL GAS COMPANY

P. O. BOX 1173

Charleston

West Virginia



10/27/2023

May 7, 1962  
"Centennial '63"

United Fuel Gas Company  
P. O. Box 1273  
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
WAY-1415	9200	Glenhayes Company	Lincoln
WAY-1416	9203	U. F. Gas Co. Min. Tr. #1	Lincoln

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/jb  
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant State  
Geologist

10/27/2023

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Formation	Color	Hard or Soft	Top 42	Bottom	Oil, Gas or Water	Depth Found	Remarks
White Shell			2325	2364			
Brown Shell			2364	2615			
Slate			2615	2625			
Total Depth			2625'				
					LOGS RUN: Gamma Ray' G. G. Density Induction Temperature		

10/27/2023

Date September 18, 1962

APPROVED UNITED FUEL GAS COMPANY, Owner  
 By S. R. Jewell  
 (Title)  
 Supt., Civil Engineering Dept.

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STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 42

Quadrangle Wayne

Permit No. WAY-1415

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P.O. Box 1273; Charleston 25, W. Va.  
Farm Glenhayes Company Acres 3518  
Location (waters) Lost Creek  
Well No. 9200 Elev. 741.72  
District Lincoln County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Glenhayes Company  
c/o Clyde Daniel Address Louisa, Kentucky  
Drilling commenced 5-17-62  
Drilling completed 7-7-62  
Date Shot 7-9-62 From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 10ths Water in \_\_\_\_\_ Inch  
10ths Merc. in \_\_\_\_\_ Inch  
Volume 1,152,000 - Injun - 1,107 M Cu. Ft.  
Shale - 45 M  
Rock Pressure 48 400 lbs. 48 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13			Size of
10 3/4		24'	3 1/2" x 7"
8 5/8		281	Depth set
7"	1095'	Pulled	1354'
5 3/16			Perf. top
3 1/2		1354	Perf. bottom
2 3/8		1119	Perf. top
Liners Used			Perf. bottom

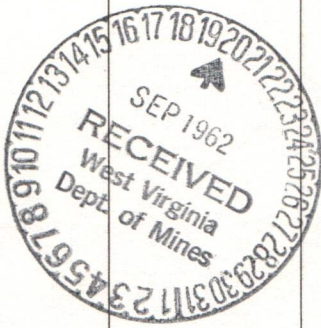
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water 620 Feet 650

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	24	Water 620'	2	bailers per hour
Sand			24	114			
Slate			114	205			
Sand			205	235	Hole full water	650'	
Slate			235	275			
Sand			275	285	Show gas	1272'	10/10 W 1" 33 M
Black Lime			285	304			
Sand			304	350	Test before shot	2/10 W 1" 15 M	
Slate & Shells			350	393	Shot 7-9-62 with	7,200#	Independent
Sand			393	475	Gelatin from	1912-2625'	
Slate & Shells			475	593	Test 1 hour after shot	32/10 W 2" 239 M	
Salt Sand			593	715	Test 20 hrs. after shot	18/10 W 1" 45 M	
Slate			715	718			
Salt Sand			718	860	Perforated at	1268-1282'	
Slate			860	914			
Sand			914	954	Fractured Injun	7-13-62	with 500 bbls. water and 30,000# sand.
Red Rock			954	965	Test when shut in	10/10 Merc. 3" 1,107 M	
Lime Shells			965	973			
Slate & Shells			973	1020			
Lime			1020	1072	Cal-seal plug set at	1338'	will produce Shale gas later.
Pencil Cave			1072	1075			
Big Lime			1075	1235			
Injun Sand			1235	1328			Injun 1,107 M
Slate & Shells			1328	1600	FINAL OPEN FLOW-	1,152 M-	Shale - 45 M
Slate & Shells			1600	1755	48 Hr. R.P. 400#		10/27/2023
Coffee Shale			1755	1795			
Berea Grit			1795	1910	Shut in 7-14-62 in	3-1/2" and 2-3/8" tub-	
Brown Shale			1910	2005	ing.		
White Shale			2005	2075			
Brown Shale			2075	2325			





COMMERCIAL 97-1-P C & D  
B.Y.  
SERIAL WELL NO. 9200

LEASE NO. 53492

MAP SQUARE 14-35

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Lime Shells	965	973	8	
Slate & Shells	973	1020	47	
Lime	1020	1072	52	
Pencil Cave	1072	1075	3	
Big Lime	1075	1235	160	
Injun Sand	1235	1328	93	Gas @ 1272' - 10/10 W-1"
Slate & Shells	1328	1600	272	
Slate Shells	1600	1755	155	
Coffee Shale	1755	1795	40	
Berea Grit	1795	1910	115	
Brown Shale	1910	2005	95	
White Shale	2005	2075	70	
Brown Shale	2075	2325	250	
White Shell	2325	2364	39	
Brown Shell	2364	2615	251	
Slate	2615	2625	10	Not enough gas to gauge when dl.g. comp.
TOTAL DEPTH	2625'			

10/27/2023

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FORM U 127-B C S D

July 9, 19 62

Mr. W.W. Ferrell, Supt. Prod. & Storage

Well No. 9200 (Serial No.) on Glenhayes Company Farm

Was shot this date with 7200# Ind. Gelatin quarts

Number of Shells 72

Length of Shells 5"X10'

Top of Shot 1912'

Bottom of Shot 2625'

Top of Brown Shale Sand 1910 feet  
(Name of Sand)

Bottom of Slate Sand 2625' feet  
(Name of Sand)

Total Depth of Well 2625'

Results: 1 Hr. after Shot 32/10 W-2" - 239 MCF

Well is producing from the Injun Sand Formation

Remarks:

Signed *W. J. ...* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023



**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

10/27/2023

1.0 API well number. (If not assigned, leave blank 14 digits.)	<u>- 47 - 099 - 01415</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form)	<u>108</u> Section of NGPA	<u>    </u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		WV State	25325 Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>W. VA. Field Area B</u> Field Name			
(b) For OCS wells	<u>N/A</u> Area Name			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>Glen Hayes Co 809200</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name		004030 Buyer Code	
(b) Date of the contract	_____ * Mo. Day Yr.			
(c) Estimated total annual production from the well	_____ 8 Million Cubic Feet			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price _____	(b) Tax _____	(c) All Other Prices (Indicate (+) or (-).) _____
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	<u>3.335</u>	_____	_____
9.0 Person responsible for this application	Albert H. Mathena, Jr., Director, Production Eng. Name Title			
Agency Use Only Date Received by Juris. Agency <u>MAY 28 1982</u>	<u>Albert H. Mathena</u> Signature			
Date Received by FERC	<u>5-18-82</u> Date Application is Completed		(304) 346-0951 Phone Number	

\*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

PARTICIPANTS:

DATE: NOV 30 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans. Corp

004030

FIRST PURCHASER: \*

\*

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
820528-108-099-1415  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

**QUALIFIED**

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121  Items not completed - Line No. All 70 + 8.0 b,c,d
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit \_\_\_\_\_
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening
- 6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7. IV-39 Annual Production 42 Months years
- 8. IV-40 90 day Production 17 Days off line: \_\_\_\_\_
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
- (5) Date commenced: 5-17-62 Date completed 7-7-62 Deepened
- (5) Production Depth: 1272
- (5) Production Formation: Injun
- (5) Final Open Flow: 239 MCF
- (5) After Frac. R. P. 400# 48 hrs.
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{7659}{363} = 19.4 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{1837}{87} = 21.1 \text{ MCF}$
- (8) Line Pressure: NA PSIG from Daily Report
- (5) Oil Production:  From Completion Report
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? 10/27/2023  
Y20
- Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 809200  
API Well No. 47 - 099 - 01415  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

MGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273

Charleston, WV 25325

LOCATION: Elevation 741

Watershed \_\_\_\_\_

Dist. Lincoln County Wayne Quad. \_\_\_\_\_

Gas Purchase Contract No. NA

Meter Chart Code 804593

Date of Contract NA

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273

Charleston, WV 25325

GAS PURCHASER NA

ADDRESS \_\_\_\_\_

\* \* \* \* \*  
This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS

10/27/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes        No   ✓  . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 18 day of May, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of May, 1982.

My term of office expires on the 13 day of August, 1989.

Larry G. Burdette  
Notary Public

[NOTARIAL SEAL]

10/27/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 5-19 82  
Operator's Well No 809200  
API Well No 47 - 099 - 01415  
State County Perm  
Previous File No (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No NA\* and Date \_\_\_\_\_  
Meter Chart Code 804593 (Month, day and year)  
Name of First Purchaser NA\*

(Street or P. O. Box)  
(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology
- (3) Determination of a seasonally affected well. Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print)  
Albert H. Mathena, Jr.  
Signature  
P. O. Box 1273  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)  
(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA).  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA).  or for determination of a seasonally affected well under Section \_\_\_\_\_

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of \_\_\_\_\_ and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

MAY 28 1982

[Signature]  
by \_\_\_\_\_  
Title \_\_\_\_\_

Date received by Jurisdictional Agency

10/27/2023

REPORT DATE 04/14/82  
REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
LIST OF WELLS FOR MEASURING STATION NUMBER 804593

PAGE 3

IN ACCORDANCE WITH SECTION 271.804(B), THE FOLLOWING IS A LIST OF ALL WELLS ASSOCIATED WITH THIS MEASURING STATION. THESE ARE USED IN DETERMINING WELL CLASSIFICATIONS UNDER PART 271 SUBPART H.

PRODUCING UNITS

809133 809200 809227 809228

API NUMBERS

47-099-01388  
47-099-01415  
47-099-01443  
47-099-01442

10/27/2023

REPORT DATE 02/24/82  
 REPORT TIME 17:22:45

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

PAGE 3414  
 API WELL NO. 47-099-01415

WELL NUMBER : 809200 FARM NAME: GLENHAYES CO  
 MEASURING STATION: 804593 LEASE : 53492  
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
10/78		464	28	16.6	79	1.000
11/78		468	30	15.6	79	1.000
12/78		507	32	15.8	84	1.000
1/79	16.0	530	30	17.7	72	1.000
2/79	16.4	582	29	20.1	65	1.000
3/79	17.8	479	29	16.5	56	1.000
4/79	18.1	497	31	16.0	64	1.000
5/79	17.5	0	26	0.0	73	1.000
6/79	11.3	922	34	27.1	91	1.000
7/79	15.6	463	31	14.9	89	1.000
8/79	15.2	507	31	16.4	88	1.000
9/79	19.7	11	33	0.3	87	1.000
10/79	10.3	590	27	21.9	92	1.000
11/79	12.2	3358	30	111.9	79	1.000
12/79	44.0	670	31	21.6	95	1.000
	52.5					

10/27/2023



REPORT DATE 02/23/82  
 REPORT TIME 16:51:55

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

API WELL NO. 47-099-01415

WELL NUMBER : 809200 FARM NAME: GLENHAYES CO  
 MEASURING STATION: 804593 LEASE : 53492  
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
11/79		3358	30	111.9	79	1.000
12/79		670	31	21.6	95	1.000
1/80	53.2	868	31	28.0	125	1.000
2/80	-8.0	-2269	29	-78.2	89	1.000
3/80	-10.0	495	31	16.0	83	1.000
4/80	-13.5	545	31	17.6	83	1.000
5/80	15.3	356	29	12.3	93	1.000
6/80	14.9	470	32	14.7	83	1.000
7/80	18.1	820	30	27.3	100	1.000
8/80	23.8	969	33	29.4	97	1.000
9/80	27.4	733	29	25.3	85	1.000
10/80	25.4	613	29	21.1	75	1.000
11/80	39.9	2326	34	68.4	75	1.000
12/80	32.3	0	28	0.0	97	1.000
1/81	30.8	475	29	16.4	84	1.000
2/81	19.4	1286	34	37.8	87	1.000
3/81	23.4	342	27	12.7	84	1.000
4/81	19.4	140	30	4.7	75	1.000
5/81	12.8	618	29	21.3	94	1.000
6/81	14.5	548	31	17.7	92	1.000
7/81	20.1	664	31	21.4	86	1.000
8/81	23.3	998	33	30.2	95	1.000
9/81	20.3	264	31	8.5	83	1.000
10/81	20.9	642	27	23.8	82	1.000
11/81	21.2	1026	33	31.1	85	1.000
12/81	21.9	322	31	10.4	78	1.000

REPORT DATE 04/14/82  
 REPORT TIME 16:08:04

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

PAGE 3363  
 API WELL NO. 47-099-01415

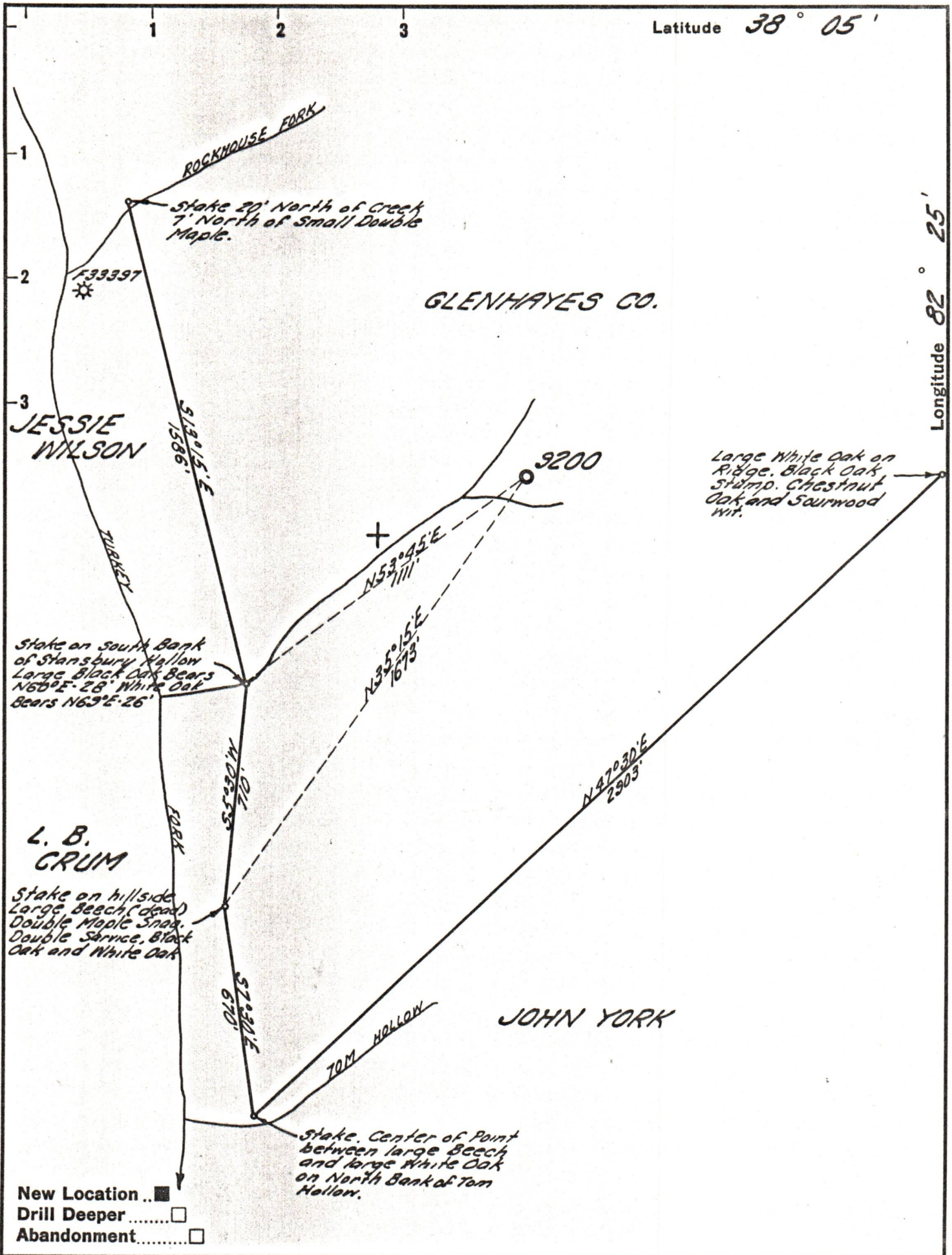
WELL NUMBER : 809200 FARM NAME: GLENHAYES CO  
 MEASURING STATION: 804593 LEASE : 53492  
 STATE : WV

DATE MM/YY	THREE MONTH MCF/DAY	VOLUME -100- PERCENT	DAYS ON LINE	MCF/DAY -100- PERCENT	LINE PRSS PSIA	WELL COUNT
<del>11/81</del>		<del>1006</del>	<del>31</del>	<del>11.1</del>	<del>76</del>	<del>1.000</del>
1/82	24.1	938	31	30.3	75	1.000
2/82	20.2	620	31	20.0	78	1.000
3/82	20.6	279	27	10.3	82	1.000

10/27/2023

Latitude 38° 05'

Longitude 82° 25'



Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm GLENHAYES CO.  
 Tract \_\_\_\_\_ Acres 3518 Lease No. 53492  
 Well (Farm) No. \_\_\_\_\_ Serial No. 9200  
 Elevation (Spirit Level) 741.72'  
 Quadrangle WAYNE  
 County WAYNE District LINCOLN  
 Engineer Seybert R. Rensell  
 Engineer's Registration No. 2529  
 File No. 14-35 Drawing No. \_\_\_\_\_  
 Date 4-10-62 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1415 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.