



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

April 16, 1962
 "Centennial '63"

COPY

United Fuel Gas Company
 P. O. Box 1273
 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
KAN-1851	9158	Imperial Coal Company	Cabin Creek
LIN-1341	9173	U. F. Gas Co. Min. Tr. #1	Harts Creek
LIN-1342	9174	U. F. Gas Co. Min. Tr. #1	Harts Creek
LIN-1343	9184	U. F. Gas Co. Min. Tr. #1	Laurel Hill
LIN-1344	9187	U. F. Gas Co. Min. Tr. #1	Laurel Hill
WAY-1405	9155	U. F. Gas Co. Min. Tr. #1	Grant
WAY-1406	9172	U. F. Gas Co. Min. Tr. #1	Grant
WAY-1407	9175	U. F. Gas Co. Fee Tr. #6	Lincoln
WAY-1408	9177	U. F. Gas Co. Min. Tr. #3	Lincoln

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/jb
 enclosure

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
 State Geologist

10/27/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

April 10, 1923
 Charleston, W. Va.

Dear Sir:
 In accordance with the provisions of the following act:

Section 1000 of the Code of West Virginia, Chapter 20, Article 10, the following is:

NAME	ADDRESS	PHONE NO.	CLASSIFICATION
Eastern Coal Company	Charleston, W. Va.	2155	MIN-1001
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2171	MIN-1002
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2172	MIN-1003
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2173	MIN-1004
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2174	MIN-1005
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2175	MIN-1006
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2176	MIN-1007
E. F. Lee Co. Min. Co.	Charleston, W. Va.	2177	MIN-1008

Very truly yours,

John C. Winters
 Director

RECEIVED
 DEPARTMENT OF MINES

Mr. J. H. ...
 Mr. ...

Mr. J. H. ...
 Mr. ...

10/27/2023

COPY

B-2

Formation	Color	Hard or Soft	Top 18'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gray Shale			2400	2665			
Brown Shale			2665	2800	Perforated	4 1/2" casing from 1678-1688'	
Gray Shale			2800	2950	21 holes		
Brown Shale			2950	3165			
White Slate			3165	3177	Fractured	Injun 7-16-62 with 700 bbls. water and 50,000# sand.	
Total Depth			3177'				Final open flow when shut in 30/10 Merc. 4" 3,391 M
							Will knock out plug and produce Berea and Shale later.
							Shut in 7-18-62 in 4 1/2" casing.

10/27/2023

Date December 18, 19 62

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. L. Ferrell
(Title)
Supt., Civil Engineering Dept.

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 18

Quadrangle Wayne

Permit No. WAY-1407

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P.O. Box 1273 Charleston 25, W. Va.
Farm United Fuel Gas Co. Fee Tr. #8 Acres 270.47
Location (waters) Big Branch
Well No. 9175 Elev. 1117.31
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W.Va.
Drilling commenced 5-21-62
Drilling completed 6-30-62
Date Shot 7-2-62 From 2375 To 3177
With 8,400# DuPont Gelatin
Open Flow 30 /10ths Water in _____ Inch
4 /10ths Merc. in _____ Inch
Volume 3,391,000 - Injun Cu. Ft.
Rock Pressure 275 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13			Size of
10 3/4		17'	2-3/8" x 7"
8 5/8		455	Depth set
6 7"	1489'	Pulled	2288;
5 3/16			Perf. top
3 4 1/2	2288' Cemented		Perf. bottom
2 3/8		749	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

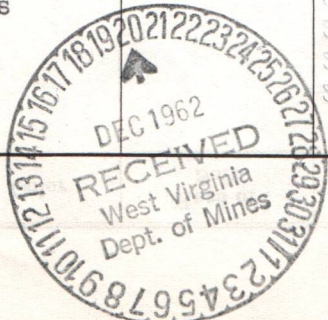
COAL WAS ENCOUNTERED AT 132 FEET 12 INCHES
190 FEET 12 INCHES 293 FEET 24 INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 123 926 132 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Broken Sand			0	132	Hole full water	132'	
Coal			132	133			
Broken Sand			133	150	Show gas	600;	
Slate			150	190	Show gas	891'	
Coal			190	191			
Slate			191	263			
Sand			263	293	Hole full water	926'	
Coal			293	295			
Slate & Shells			295	770	Show oil	1030'	
Sand			770	795	Show gas	1585'	
Slate			795	870			
Sand			870	1007			
Slate			1007	1015	Gas	1675-1682' 10/10 W 2" 133 M	
Sand			1015	1070			
Slate			1070	1101	Show gas	2380'	
Sand			1101	1306			
Slate & Shells			1306	1350	Test before shot	2/10 W 2" 60 M	
Maxon			1350	1390	Shot 7-2-62 with	8,400# DuPont Gelatin	
Red Rockq			1390	1405	from 2375-3177'		
Slate & Shells			1405	1435	Test 1 hour after shot	5 4/10 W 2" 310 M	
Little Lime			1435	1459	Test 18 hrs. after shot	4/10 W 2" 84 M	
Slate			1459	1462			
Big Lime			1462	1648	4 1/2" baker plug set at	1697'	
Red Injun			1648	1662			
Gray Injun			1662	1735	Perforated Berea from	2234-2247', 27	
Slate & Shells			1735	2208	shots.		
Coffee Shale			2208	2235			
Berea Grit			2235	2280	Fractured Berea 7-9-62 with	12,000#	
Broken Grit			2280	2330	sand, 250 bbls. fwater		
Brown Shale			2330	2400			



UNITED FUEL GAS COMPANY
COMPANY

Ref. 24689
LEASE NO. 24689

SERIAL WELL NO. 9175

MAP SQUARE 20-37

RECORD OF WELL NO. <u>9175</u> on the	CASING AND TUBING				TEST BEFORE SHOT
UFG Co. Fee Tr. #8 farm of <u>270.47</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	2/10 of Water in <u>2"</u> inch
in <u>Lincoln</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>17'</u>	<u>17'</u>	/10 of Merc. in _____ inch
<u>Wayne</u> County	<u>8-5/8"</u>	<u>24#</u>	<u>458'</u>	<u>458'</u>	Volume <u>60</u> MCF _____ Cu. ft.
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1489'</u>	<u>None</u>	TEST AFTER SHOT & Frac.
Field: <u>Central Division</u>	<u>4-1/2"</u>	<u>11#</u>	<u>2300'</u>	<u>2300'</u>	/10 of Water in _____ inch
Rig Commenced By Contractor <u>19</u>	<u>2-3/8"</u>	<u>4#</u>	<u>753'</u>	<u>753'</u>	30/10 of Merc. in <u>4"</u> inch
Rig Completed By Contractor <u>19</u>					Volume <u>3,391</u> MCF _____ Cu. ft.
Drilling Commenced <u>May 21</u> <u>19 62</u>					When Shut In _____ Hours After Shot
Drilling Completed <u>June 30</u> <u>19 62</u>					Rock Pressure <u>48 Hr. 275#</u>
Drilling to cost _____ per foot					<u>8400 # Dupont Gelatin</u> Date Shot <u>7-2-62</u>
Contractor is: <u>Oliver Jenkins Dlg. Co.</u>					Size of Torpedo _____
Address: <u>Painstville, Kentucky</u>	SHUT IN				Oil Flowed _____ bbls. 1st 24 hrs.
	Date <u>7-18-62</u>				Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name <u>Emerson Brown</u>	<u>4 1/2"</u> in. Tubing	Tubing or Casing			
<u>Jamew Maynard</u>	Size of Packer <u>2-3/8" X 4 1/2"</u>				Well abandoned and
	Kind of Packer <u>Hookwall</u>				Plugged _____ 19
Drilling Permit No. <u>WAY-1407</u>	1st. Perf. Set _____ from _____				
Elevation: <u>1117.31'</u>	2nd Perf. Set _____ from _____				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Broken Sand	0	132	132	Hole Full of Water @ 132'
Coal	132	133	1	Fractured Injun 7-16-62 with 700 Bbl. Water and 50,000# Sand - Test When Shut In
Broken Sand	133	150	17	Injun - 30/10 M-4" - 3,391 MCF
Slate	150	190	40	Fractured Berea 7/9/62 with 12,000# Sand and 250 Bgl. Water
Coal	190	191	1	
Slate	191	263	72	
Sand	263	293	30	
Coal	293	295	2	
Slate & Shells	295	770	475	8" Casing @ 451'
Sand	770	795	25	Show of Gas @ 600'
Slate	795	870	75	
Sand	870	1007	137	Show of Gas @ 891'
Slate	1007	1015	8	Water @ 926' - Hole Full
Sand	1015	1070	55	Show of Oil @ 1030'
Slate	1070	1101	31	
Sand	1101	1306	205	
Slate & Shells	1306	1350	44	

APPROVED

[Signature]
DIVISION SUPERINTENDENT

10/27/2023

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PCSS

Ref. DEPTH NO. 24689

MAP SQUARE 20-37

WELL NO. 9175

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
on	1350	1390	40	
Rock	1390	1405	15	
ate & Shells	1405	1435	30	
tle Lime	1435	1459	24	
ate	1459	1462	3	
g Lime	1462	1648	186	Show of Gas @ 1585'
d Injun	1648	1662	14	
ay Injun	1662	1735	73	Gas from 1675 to 1682 - 10/10 W-2"
ate & Shells	1735	2208	473	
offee Shale	2208	2235	27	
erea Grit	2235	2280	45	
rit Broken	2280	2330	50	
rown Shale	2330	2400	70	Show of Gas @ 2380'
Gray Shale	2400	2665	265	
Brown Shale	2665	2800	135	
Gray Shale	2800	2950	150	
Brown Shale	2950	3165	215	
White Slate	3165	3177	12	
TOTAL DEPTH	3177			

10/27/2023

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FORM U 127-B C 6 D

July 2, 19 62

Mr. W. W. Ferrell, Supt. Prod. & Storage

Well No. 9175 (Serial No.) on U.F.G. Co. Fee Tr. #8 Farm

Was shot this date with 8400# Dupont Gelatin quarts

Number of Shells

Length of Shells 5"X10"

Top of Shot 2375'

Bottom of Shot 3177'

Top of Brown Shale Sand 2330 feet
(Name of Sand)

Bottom of White Slate Sand 3177 feet
(Name of Sand)

Total Depth of Well 3177'

Results: 18 Hrs. after Shot 4/10 W-2" - 84 MCF

Final Open Flow 30/10 M-4" - 3,391 MCF "Injun"

Remarks:

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

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FORM U 127-B C S D

July 9,

19 62

Mr. W. W. Ferrell, Supt. Prod. & Storage

Well No. 9175 (Serial No.) on U.F.G. Co. Fee Tr. #8 Farm
Frac. 12,000# Sand and
Was shot this date with 250 Bbl. Water quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of _____ Berea Sand 2235 feet
(Name of Sand)

Bottom of _____ Berea Sand 2280 feet
(Name of Sand)

Total Depth of Well 3177'

Results: Unable to get results from Berea

Remarks: _____

Signed W. W. Ferrell District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

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FORM U 127-B C 6 D

July 16, 19 62

Mr. W. W. Ferrell, Supt. Prod. & Storage

Well No. 9175 (Serial No.) on U.F.G. Co. Fee Tr. #8 Farm
Frac. 700 Bbl. Water and
Was shot this date with 50,000# Sand quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Injun Sand Sand 1648 feet
(Name of Sand)

Bottom of Injun Sand Sand 1735 feet
(Name of Sand)

Total Depth of Well 3177'

Results: When Shut In - 30/10 M-4" - 3,391 MCF "Injun"

Remarks: _____

Signed *[Signature]* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

5892 89A

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APR 5 1982

1.0 API well number: (If not assigned, leave blank. 14 digits.)	<u>-47-099-01407</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>—</u> Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name		<u>004030</u> Seller Code	
	<u>P. O. Box 1273</u> Street			
	<u>Charleston</u> City	<u>WV</u> State	<u>25325</u> Zip Code	
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WVa. field Area B</u> Field Name			
	<u>Wayna</u> County	<u>WVa</u> State		
(b) For OCS wells	<u>N/A</u> Area Name			
			<u>—</u> Block Number	
	Date of Lease			
	<u>—</u> Mo.	<u>—</u> Day	<u>—</u> Yr.	<u>—</u> OCS Lease Number
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Fee TR #8 809175</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>N/A</u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>*</u> Name		<u>004030</u> Buyer Code	
(b) Date of the contract:	<u>—</u> Mo. Day Yr. *			
(c) Estimated total annual production from the well	<u>4</u> Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>S/MMBTU</u>	<u>—</u>	<u>—</u>	<u>—</u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>S/MMBTU</u>	<u>3.281</u>	<u>—</u>	<u>—</u>
9.0 Person responsible for this application:	<u>Albert H. Mathena, Jr., Director, Production Eng.</u>			
Agency Use Only	Name		Title	
Date Received by Juris. Agency	<u>Albert H. Mathena Jr</u> Signature			
<u>APR 5 1982</u>	<u>3-25-82</u> Date Application is Completed		<u>(304) 346-0951</u> Phone Number	
Date Received by FERC				

*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

PARTICIPANTS:

DATE: AUG 19 1982

BUYER-SELLER CO

WELL OPERATOR: Columbia Gas Transmission

004030

FIRST PURCHASER: *

OTHER: _____

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
82-04-05-108-099-1407
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. 7.0 abcd 8.0 bcd
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 4 1/2 Months years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 5-21-62 Date completed 6-30-62 Deepened _____
- (5) Production Depth: 2380
- (5) Production Formation: Brown Shale
- (5) Final Open Flow: 3391 MCF
- (5) After Frac. R. P. 275# 48 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 4428
363 = 12.2 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 1010
91 = 11.1 MCF
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 0-17. Does lease inventory indicate enhanced recovery being done No
- 0-17. Is affidavit signed? Notarized? 10/27/2023
- Does official well record with the Department confirm the submitted information? No
- Additional information _____ Does computer program confirm? _____
- Is Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

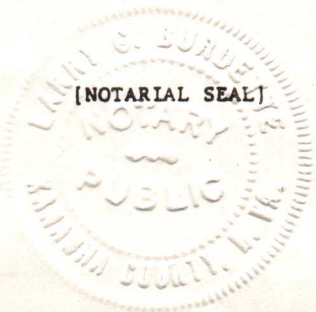
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 19 82 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 19 82

My term of office expires on the 13 day of August, 19 89

Larry G. Burdette
Notary Public



10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19__

Operator's Well No. 809175

API Well No. 47 - 099 01407
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

GAS PURCHASER NA

ADDRESS _____

LOCATION: Elevation 1117

Watershed _____

Dist. Lincoln County Wayne Quad. _____

Gas Purchase Contract No. NA

Meter Chart Code _____

Date of Contract NA

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



Operator's Well No. 809175

API Well No. 47 - 099 - 01407
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code NA* FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title

Albert H. Mathena, Jr.
Signature

P. O. Box 1273
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

[Signature]
Director

APR 5 1982

Date received by _____
Jurisdictional Agency

By _____
Title 10/27/2023

REPORT DATE FEB 16, 1982
REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4582

API WELL NO. 47099-01407

WELL NUMBER : 809175G
FARM NAME : TCO FEE TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809175G	WV	8E8		1.000000	10.2	1278	30	308	10.3	65
809175G				1.000000		1178	31	312	10.1	72
809175G				1.000000		1078	30	304	10.1	65
809175G				1.000000		0978	29	295	10.2	72
809175G				1.000000		0878	31	105	3.4	56
809175G				1.000000		0778	23	79	3.4	76
809175G				1.000000		0678	31	317	10.2	59
809175G				1.000000		0578	30	516	17.2	50
809175G				1.000000		0478	31	317	10.2	51
809175G				1.000000		0378	28	95	3.4	38
809175G				1.000000		0278	31	103	3.3	36
809175G				1.000000		0178	31	305	9.8	46

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REPORT DATE FEB 16, 1982
 REPORT TIME 15.28

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API WELL NO. 47-099-01407

WELL NUMBER : 809175G
 FARM NAME : TCO FEE TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809175G	WV	8E8		1.000000	9.2	1279	30	278	9.3	62
809175G				1.000000		1179	31	310	10.0	71
809175G				1.000000		1079	28	231	8.3	81
809175G				1.000000		0979	31	105	3.4	68
809175G				1.000000		0879	31	315	10.2	70
809175G				1.000000		0779	30	302	10.1	67
809175G				1.000000		0679	31	106	3.4	79
809175G				1.000000		0579	30	502	16.7	76
809175G				1.000000		0479	31	315	10.2	52
809175G				1.000000		0379	28	95	3.4	46
809175G				1.000000		0279	31	528	17.0	48
809175G				1.000000		0179	31	319	10.3	48

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REPORT DATE FEB 16, 1982
 REPORT TIME 14.08

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API WELL NO. 47-000-01401

WELL NUMBER : 809175G
 FARM NAME : TCO FEE TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809175G	WV	8E8		1.000000	33.3	1280	30	1073	35.8	58
809175G				1.000000		1180	12	325	27.1	69
809175G				1.000000		1080	0	0	0	0
809175G				1.000000		0980	0	0	0	0
809175G				1.000000		0880	0	0	0	0
809175G				1.000000		0780	0	0	0	0
809175G				1.000000		0680	4	67	16.8	55
809175G				1.000000		0580	30	101	3.4	73
809175G				1.000000		0480	31	105	3.4	53
809175G				1.000000		0380	29	98	3.4	62
809175G				1.000000		0280	31	105	3.4	54
809175G				1.000000		0180	31	106	3.4	59

*Compressor Down
 Off to manage supply*

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

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API WELL NO. 47-009-01407

WELL NUMBER : 809175G
 FARM NAME : 100 FEE TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809175G	WV	8E8		1.000000	11.1	1281	30	312	10.4	59
809175G				1.000000		1181	31	323	10.4	59
809175G				1.000000		1081	30	375	12.5	60
809175G				1.000000		0981	31	384	12.4	60
809175G				1.000000		0881	29	360	12.4	59
809175G				1.000000		0781	30	156	5.2	60
809175G				1.000000		0681	31	159	5.1	64
809175G				1.000000		0581	30	104	3.5	67
809175G				1.000000		0481	31	590	19.0	57
809175G				1.000000		0381	28	767	27.4	56
809175G				1.000000		0281	31	849	27.4	54
809175G				1.000000		0181	31	52	1.7	54

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REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
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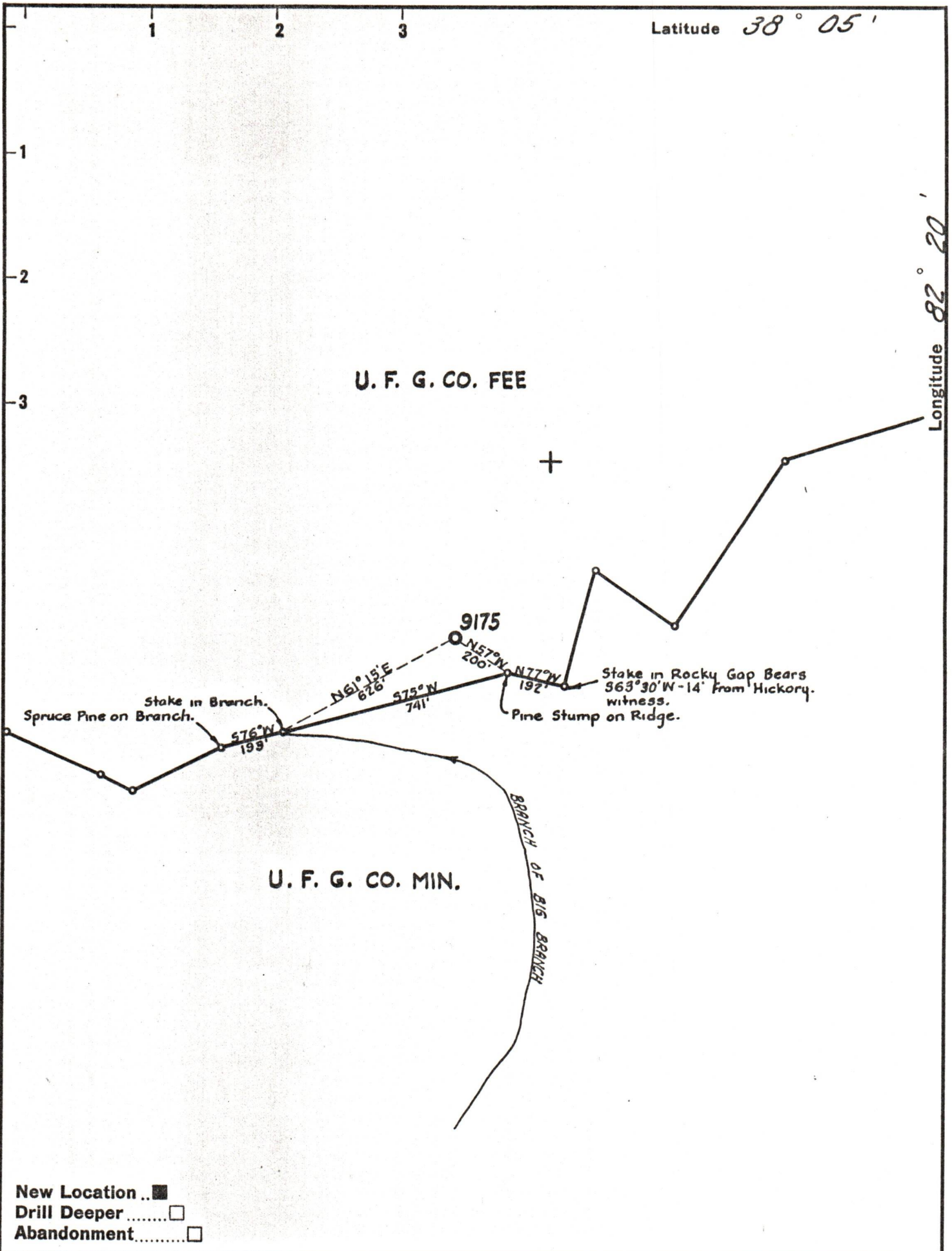
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API WELL NO. 47-099-01407

WELL NUMBER : 809175G
FARM NAME : TCO FEE TR NO 8

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809175G	WV	8E8		1.000000	10.4	0282	31	323	10.4	62
809175G				1.000000		0182	31	323	10.4	54

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New Location ..
 Drill Deeper
 Abandonment.....

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm UNITED FUEL GAS CO. FEE
 Tract 8 Acres 270.47 REF. Lease No. 24689
 Well (Farm) No. _____ Serial No. 9175
 Elevation (Spirit Level) 1117.31'
 Quadrangle WAYNE
 County WAYNE District LINCOLN
 Engineer Seybert R. Herrell
 Engineer's Registration No. 2529
 File No. 20-37 Drawing No. _____
 Date 3-21-62 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1407 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.