



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

NONE
COAL OPERATOR OR COAL OWNER

WEBSTER MYERS
NAME OF WELL OPERATOR

ADDRESS

1614 - 7th AVE. HUNTINGTON, W.VA.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

MARCH 12, 1962

CHESLEY LYCAN ADDRESS MRS. W.L. BURGESS
Circuit Judge 145 Lock Lane

LINCOLN District

Catlettsburg, Ky OWNER OF MINERAL RIGHTS Richmond, Va.

WAYNE County

ADDRESS

Well No. 3 38° 05' 82° 25' E 585'

JOHN Y. YORK Farm

GENTLEMEN:

170 Acres

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 25, 1953, made by G. Lycan & Mrs. W. L. Burgess, to OWENS-ILLINOIS GLASS CO.-LIBBY OWENS FORD GLASS CO., and recorded on the 11 day of August 1953, in the office of the County Clerk for said County in Book 43, page 84.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

WEBSTER MYERS
WELL OPERATOR

1617 - 7th AVENUE
STREET

HUNTINGTON
CITY OR TOWN 10/27/2023

W. VA.
STATE

Address of Well Operator }



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

March 20, 1962
"Centennial '63"

Mr. Webster Myers
1614 - 7th Avenue
Huntington, West Virginia

Dear Mr. Myers:

We are returning your application for your signature for Well No. 3 on John Y. York Lease, Lincoln District, Wayne County.

Please return the signed application as soon as possible.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/mc

enclosure - 1

Way - 1403

*Info
Way - 1378*

March 30, 1962
"Centennial '63"

Mr. Webster Myers
1617 - 7th Avenue
Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1403 for drilling Well No.3
on John Y. York Lease, Lincoln District, Wayne County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling is com-
pleted.

Please refer to directive regarding casing of
oil and gas wells sent you previously.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/mc
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

bc: Mr. C. E. Roberts, Deputy
Securities Commissioner

10/27/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 42

Quadrangle Wayne

Permit No. WAY-1403

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Webster Myers
Address 1614 - 7th Ave. Huntington, W. Va.
Farm John Y. York Acres 170
Location (waters) Lost Creek
Well No. 3 Elev. 585'
District Lincoln County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Marian B. Leach - Chesley
Address A. Lycans
Drilling commenced March 20, 1962
Drilling completed May 23, 1962
Date Shot May 8, 1962 From 2395 To 2435
With 4100 lbs Powder - Gas Well B
Open Flow 5/10ths Water in (Brown Shale) 1" Inch
6/10ths Merc. in (Injun Sand) 2" Inch
Volume 400,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
~~Oil Fractured~~ _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED Injun Sand 30,000 lbs Sand, 450 bbls Water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Hook Wall</u>
13			Size of <u>3"</u>
10	<u>45</u>	<u>45</u>	Depth set <u>1210'</u>
8 1/4	<u>170</u>	<u>170</u>	
6 5/8	<u>890</u>		
5 3/16			
3		<u>2420</u>	Perf. top <u>1112</u>
2			Perf. bottom <u>1129</u>
Liners Used			Perf. top <u>2380</u>
			Perf. bottom <u>2415</u>

CASING CEMENTED 3 SIZE 2420 No. Ft. 5/19/62 Date
30 Sks from 1210 to App. 950

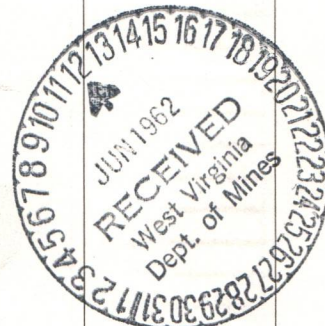
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water 20 Feet Salt Water 475 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Sand			10	55			
Slate			55	142			
Sand			142	182			
Slate			182	260			
Sand			260	320			
Slate			320	422			
Sand			422	470			
Water Sand			470	554			
Slate			554	585			
Salt Sand			585	725			
Slate			725	800			
Red Rock			800	803			
Slate & Shells			803	820			
Shell		Hard	820	830			
Slate			830	845			
Shell			845	852			
Slate			852	880			
Little Lime			880	890			
Big Lime			890	1060			
Injun			1060	1170			
Slate & Shells			1170	1615			
Coffee Shale			1615	1624			
Berea Grit			1624	1715			
Slate & Shells			1715	1727			
Shell			1727	1738			
Brown Shale			1738	1830			
Slate			1830	1975			
Brown Shale			1975	2100			



10/27/2023

1. API well number (If not available, leave blank. 14 digits.)	<u>47-099-02-1403-0000</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	✓ <u>Stripper</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.C above.)	<u>2436</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Franklin Adkins</u> Name		<u>000131</u> Seller Code	
	<u>P. O. Box 68</u> Street			
	<u>Ona, W. Va.</u> City		<u>25545</u> State	Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Lincoln District</u>			
	(a) Field Name <u>Wayne</u>		State <u>W. Va.</u>	
	County _____			
(b) For OCS wells:	Area Name _____		Block Number _____	
	Date of Lease: _____ Mo. Day Yr.			
	OCS Lease Number _____			
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>3</u>			
(c) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Injun Sand</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Industrial Gas Corp.</u> Name		<u>009283</u> Buyer Code	
(b) Date of the contract:	_____ Mo. Day Yr.			
(c) Estimated annual production:	<u>3,600</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>3.066</u>	<u>.3525</u>	<u>.4599</u>	<u>3.878</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3.066</u>	<u>.3525</u>	<u>.4599</u>	<u>3.878</u>
9.0 Person responsible for this application:	<u>Franklin Adkins</u> Name		<u>Agent</u> Title	
Agency Use Only Date Received by Jurisdiction Agency <u>AUG 26 1981</u> Date Received by FERC	<u>Franklin Adkins</u> Signature		<u>304 7433843</u> Phone Number	
	<u>Aug. 21, 1981</u> Date Application is Completed			

FEDERAL GAS DIVISION
 DEPT. OF MINES

10/27/2023

DEC 1 1981

PARTICIPANTS:

DATE: _____

BUYER-SELLER COU

WELL OPERATOR: Franklin Adkins

000131

FIRST PURCHASER: Industrial Gas Corp

009283

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-08-26-108-099-1403
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Checked by
 Qualifies J. Murray*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Franklin Adkins
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 3-20-62 Date completed 5-23-62 Deepened _____
- (5) Production Depth: 1066-1170
- (5) Production Formation: Injun
- (5) Final Open Flow: 500 MCF
- (5) After Frac. R. P. 30 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{1959}{365} = 5.4 \text{ MCF}$ No 0.1
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{543}{91} = 5.97 \text{ MCF}$ No 0.1
- (8) Line Pressure: 60 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? **10/27/2023**
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Date August 21, 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 3
API Well No. 47 - 099-02-1403 - 0000
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Franklin Adkins

ADDRESS P. O. Box 68
Ona, W. Va. 25545

WELL OPERATOR Franklin Adkins

ADDRESS P. O. Box 68
Ona, W. Va.

GAS PURCHASER Industrial Gas Corp.

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

LOCATION: Elevation 585

Watershed Lost Creek

Dist. Lincoln County Wayne Quad Radnor

Gas Purchase Contract No. _____

Meter Chart Code 460

Date of Contract 1961

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

1 1/2 Inch casing, 1x2 Inch Swedge, 2x1 Inch , 2 Inch Valves, 2 Inch unions, drips.
(Standard Well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1614-7th Ave, Huntington, W. Va.

Describe the search made of any records listed above:

Records are in our files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Franklin Adkins, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Franklin Adkins

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Kenneth Davis, a Notary Public in and for the state and county aforesaid, do certify that Franklin Adkins, whose name is signed to the writing above, bearing date the 21 day of August, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 21 day of August, 1981.

My term of office expires on the 4 day of June, 1981.

[NOTARIAL SEAL]

Kenneth Davis
Notary Public

10/27/2023

API 099-1403 FARM Leach-Lycans COUNTY Wayne

GAS MCF _____ AVG. FLOW PRESSURE: 60 SHUT-IN PRESSURE N/A

OIL BBL J- 203 F- _____ M- _____ A- _____ M- _____ J- _____

DAYS ON LINE _____ 155 169 163 164 181

YEAR 1981 _____ A-0 S-0 N-0 D-0

_____ 31 30 31 30 31

TOTALS GAS 1035 OIL 0

_____ 184

API 099-1403 FARM Leach-Lycans COUNTY Wayne

GAS MCF _____ AVG. FLOW PRESSURE: 60 SHUT-IN PRESSURE N/A

OIL BBL J- 180 F- 161 M- _____ A- _____ M- _____ J- _____

DAYS ON LINE _____ 202 _____ _____ _____ _____

_____ 30 31 30 _____ _____ _____

TOTALS GAS 954 OIL 181

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

099-1344

099-1379

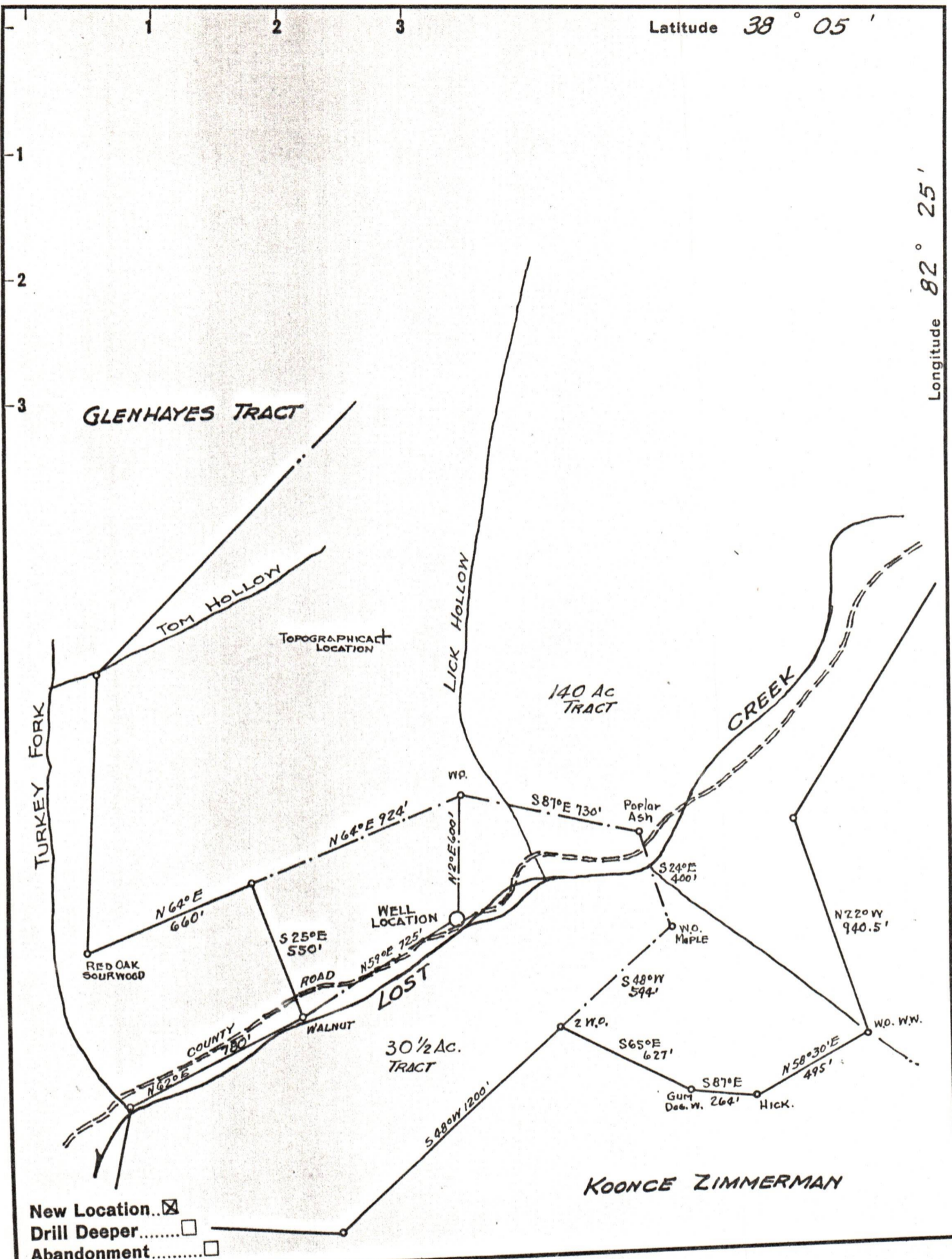
099-1403

099-1411

099-1465

Latitude 38° 05'

Longitude 82° 25'



Company WEBSTER MYERS
 Address HUNTINGTON, W.VA
 Farm JOHN Y YORK
 Tract _____ Acres 170 Lease No. _____
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 585.
 Quadrangle WAYNE
 County WAYNE District LINCOLN
 Engineer Edmund Wallace Jr
 Engineer's Registration No. CO. ENGR. LAW. CO. KY
 File No. _____ Drawing No. _____
 Date MAR 12, 1962 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1403 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.