



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Company  
OWNER OF MINERAL RIGHTS

Charleston, W. Va.  
ADDRESS

United Fuel Gas Company  
NAME OF WELL OPERATOR

Charleston, W. Va.  
COMPLETE ADDRESS

March 6, 1962  
PROPOSED LOCATION

Grant District

Wayne County

Well No. 9150 38° 00' 82° 15' E. 929.12

UNITED FUEL GAS CO. MIN. TR. #1 Farm  
40,578 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

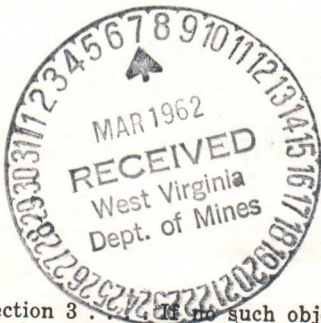
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY  
WELL OPERATOR

P. O. Box 1273  
STREET

Charleston 25  
CITY OR TOWN

West Virginia  
STATE

10/27/2023

\*Section 3 of the such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1401

A-10



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

March 17, 1962  
"Centennial '63"

C  
O  
P  
Y

United Fuel Gas Company  
P. O. Box 1273  
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>
CLA-678	9149	J. W. Boggs, et al	Otter
WAY-1401	9150	United Fuel Gas Co.Min.Tr.#1	Grant

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/jb  
enclosure

cc: Mr. Dana Lawson, Inspector  
Mr. Kenneth E. Butcher, Inspector  
  
Mr. R. C. Tucker, Assistant State  
Geologist



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

March 17, 1962  
 "Centralist '62"

10  
 A-10

C  
 O  
 P  
 Y

United Fuel Gas Company  
 P. O. Box 1272  
 Charleston 22, West Virginia

Attn: Mr. Bernard Moon

Contract:

Enclosed are permits for drilling the following wells:

PERMIT NO.	WELL NO.	NAME	DISTRICT
WAY-1401	9150	United Fuel Gas Co. Min. Tr. #1	Grant
CLA-528	7193	J. W. Rogers et al	Order

Very truly yours,

Assistant Director  
 OIL AND GAS DIVISION

MEJD  
 enclosure

cc: Mr. Hans Lawson, Inspector  
 Mr. Kenneth E. Richter, Inspector  
 Mr. R. C. Tucker, Assistant State Geologist

B-2

Formation	Color	Hard or Soft	Top 38	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1497	1687			
Slate			1687	1695			
Red Injun			1695	1707			
Gray Injun			1707	1745			
Slate & Shells			1745	2245			
Coffee Shale			2245	2269			
Berea Sand			2269	2285			
Slate			2285	2288			
Shell			2288	2312			
White Slate			2312	2340			
Brown Shale			2340	2400			
Slate & Shells			2400	2988			
Brown Shale			2988	3304			
White Slate			3304	3318			
Total Depth			3318'				

10/27/2023

Date January 15, 1963

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.R. Furell (Title) Supt., Civil Engr. Dept.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 38

Quadrangle Naugatuck

Permit No. WAY-1401

WELL RECORD

Oil or Gas Well Gas  
(KIND)

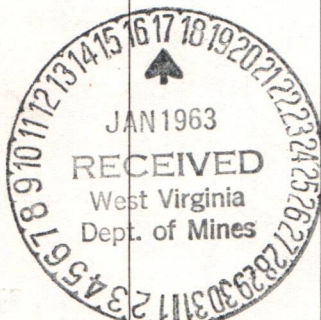
Company United Fuel Gas Company  
Address P. O. Box 1273 Charleston 25, W. Va.  
Farm UNITED FUEL GAS CO. MIN. TR. #1 Acres 40,578.86  
Location (waters) Piney Branch  
Well No. 9150 Elev. 929.12'  
District Grant County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Company  
Address Charleston, W. Va.  
Drilling commenced 6-6-62  
Drilling completed 7-18-62  
Date Shot 7-19-62 From 2345 To 3318  
With 10,200# DuPont Gelatin  
Open Flow 22 /10ths Water in \_\_\_\_\_ Inch  
2 /10ths Merc. in \_\_\_\_\_ Inch  
Volume 730,000 - Shale Cu. Ft.  
Rock Pressure 345 lbs. 65 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall
13			Size of
10 3/4		34'	2-3/8" x 7" x 16"
8 1/2 5/8		386	Depth set
6 3/4 7"		1510	2189'
5 3/16			Perf. top
3			Perf. bottom
2 3/8		3114	Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 118 FEET 36 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT  
ROCK PRESSURE AFTER TREATMENT  
Fresh Water 118-125 Feet 1350 Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	20	Water	118-125'	
Sand & Gravel			20	40			
Blue Mud			40	58			Hole full water 1350'
Sand			58	118			
Coal			118	121			Show oil 1709'
Slate			121	135			
Sand			135	180			Show oil & gas 2269-2280'
Slate			180	195			
Sand			195	340			Gas 3170-3185' 8/10 W 1" 30 M
Slate			340	385			Gas 3206' 12/10 W 1" 37 M
Sand			385	435			
Slate			435	570			
Sand			570	605			Test before shot 12/10 W 1" 37 M
Slate			605	645			Shot 7-19-62 with 10,200# DuPont Gelatin from 2345-3318'
Sand			645	700			Test 1 hour after shot 52/10 Merc. 2" 1,122 M
Slate			700	753			Test 19 hours after shot 22/10 Merc. 2" 730 M
Sand			753	788			
Slate			788	900			
Sand			900	1045			
Slate & Shells			1045	1105			
Sand			1105	1230			FINAL OPEN FLOW - 730 M - Shale
Slate & Shells			1230	1340			65 Hr. R.P. 345#
Sand			1340	1365			
Slate & Shells			1365	1400			Shut in 7-20-62 in 2-3/8" tubing.
Red Rock			1400	1406			
Slate & Shells			1406	1446			LOGS RUN:
Little Lime			1446	1478			Gamma Ray
Slate			1478	1480			G. G. Density
Big Lime			1480	1491			Induction
Slate			1491	1497			



10/27/2023

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UNITED FUEL GAS COMPANY  
COMPANY

SERIAL WELL NO. 9150

LEASE NO. No Ref.

MAP SQUARE 24-33

RECORD OF WELL NO. 9150 on the		CASING AND TUBING				TEST BEFORE SHOT
FG Co. Min. Tr. #1	40,578.86 Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	12 /10 of Water in 1" inch
in Grant District		10-3/4"	32#	34'	34'	/10 of Merc. in inch
Wayne County		8-5/8"	24#	389'	389'	Volume 37 MCF Cu. ft.
State of: West Virginia		7"	20#	1522'	1522'	TEST AFTER SHOT
Field: Central Division		2-3/8"	4#	3131'	3131'	/10 of Water in inch
Rig Commenced June 4, 1962						22 /10 of Merc. in 2" inch
Rig Completed June 6, 1962						Volume 730 MCF Cu. ft.
Drilling Commenced June 6, 1962						19 Hours After Shot
Drilling Completed July 18, 1962						Rock Pressure 65 Hr. 345#
Drilling to cost per foot						Date Shot 7-19-62
Contractor is: E. J. Elkins						10,200# Dupont Gelatin
Address: Hamlin, W. Va.						Size of Torpedo
				SHUT IN		Oil Flowed bbls. 1st 24 hrs.
				Date 7-20-62		Oil Pumped bbls. 1st 24 hrs.
Driller's Name Halden Moore		2-3/8" in.	Tubing	Tubing or Casing		
Homer Yeager		Size of Packer 2-3/8" X 7"				Well abandoned and
Dennis Salmons		Kind of Packer Hookwall				Plugged 19
		1st. Perf. Set from				
Elevation: 929.12'		2nd Perf. Set from				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	20	20	
Sand & Gravel	20	40	20	
Blue Mud	40	58	18	
Sand	58	118	60	
Coal	118	121	3	
Slate	121	135	14	
Sand	135	180	45	
Slate	180	195	15	
Sand	195	340	145	
Slate	340	385	45	
Sand	385	435	50	
Slate	435	570	135	
Sand	570	605	35	
Slate	605	645	40	
Sand	645	700	55	
Slate	700	753	53	
Sand	753	788	35	

**APPROVED**  
*[Signature]*  
DIVISION SUPERINTENDENT

10/27/2023

SERIAL WELL NO. 9150

LEASE NO. No Ref.

MAP SQUARE 24-33

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	788	900	112	
Sand	900	1045	145	
Slate & Shells	1045	1105	60	
Sand	1105	1230	125	
Slate & Shells	1230	1340	110	
Sand	1340	1365	25	Water @ 1350' - Hole Full
Slate & Shells	1365	1400	35	
Red Rock	1400	1406	6	
Slate & Shells	1406	1446	40	
Little Lime	1446	1478	32	
Slate	1478	1480	2	
Big Lime	1480	1491	11	
Slate	1491	1497	6	
Big Lime	1497	1687	190	
Slate	1687	1695	8	
Red Injun	1695	1707	12	
Gray Injun	1707	1745	38	Show of Oil @ 1709'
Slate & Shells	1745	2245	500	
Coffee Shale	2245	2269	24	
Berea Sand	2269	2285	16	Show of Oil & Gas @ 2269'-2280'
Slate	2285	2288	3	
Shell	2288	2312	24	
White Slate	2312	2340	28	
Brown Shale	2340	2400	60	
Slate & Shells	2400	2988	588	Gas @ 3170'-3185' - 8/10 W-1"
Brown Shale	2988	3304	316	Gas @ 3206' - 12/10 W-1"
White Slate	3304	3318	14	When drilling completed 12/10 W-1"
TOTAL DEPTH	3318'			

Devonian Shale - 2285' to 3318'

Total Shale - 1033'

no sand logged

no electric log

Mary S. Friend  
Geologist

10/27/2023

13-6

FORM U 127-B C S D

July 19, 19 62

Mr. W.W. Ferrell, Supt. Prod. & Storage

Well No. 9150 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Was shot this date with 10,200# Dupont Gelatin quarts

Number of Shells \_\_\_\_\_

Length of Shells 5"x10"

Top of Shot 2345'

Bottom of Shot 3318'

Top of Brown Shale Sand 2340 feet  
(Name of Sand)

Bottom of White Slate Sand 3318' feet  
(Name of Sand)

Total Depth of Well 3318'

Results: 19 Hrs. after Shot - 22/10 M-2" - 730 MCF

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023





OG-11  
B-3

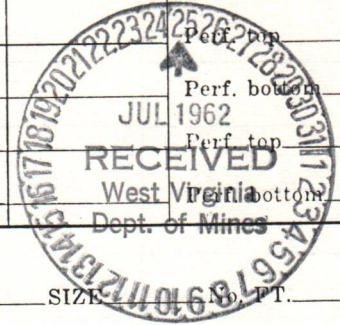
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1401

Oil or Gas Well Gas  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>W.F.M. Co.</u>				
Address <u>Charleston, W. Va.</u>	Size			Kind of Packer
Farm <u>W.F.M. Co. Min. Tr. #1</u>	16			
Well No. <u>9150</u>	13			Size of
District <u>Grant</u> County <u>Wayne</u>	10	<u>32-</u>		
Drilling commenced <u>6-6-62</u>	8 1/4	<u>392-</u>		Depth set
Drilling completed <u>7-18</u> Total depth <u>3318-</u>	6 5/8	<u>1508-</u>		
Date shot <u>7-20-62</u> Depth of shot <u>3318-</u>	5 3/16			
Initial open flow <u>36,000</u> /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				Perf. top
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ FT. _____ Date			
Fresh water <u>118 show</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water <u>1350 - hole ball</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Holden Moore & Hamer Yeager  
 Contr. E.J. Elkins dr. co. Cable tools

Remarks: They were getting ready to run this shot. Did not stay for results.

7-19-62  
DATE

H. E. Butcher  
DISTRICT WELL INSPECTOR  
10/27/2023

**RECEIVED**

JUN 15 1982

OIL & GAS DIVISION  
DEPT. OF MINES

1.0 API well number: (If not assigned, leave blank 14 digits.)	<u>47-099-01401-</u>									
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>107DV</u> Section of NGPA	<u>-</u> Category Code								
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u>3318</u> feet									
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Columbia Gas Transmission Corporation</u> Name <u>P. O. Box 1273</u> Street <u>Charleston</u> City		<u>WV</u> State	<u>25325</u> Zip Code  <u>004030</u> Seller Code						
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>WU Field Area B</u> Field Name <u>Wayne</u> County		<u>WV</u> State							
(b) For OCS wells	<u>NA</u> Area Name			<u>NA</u> Block Number						
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>TCO Min. Tr. No. 1</u>		<u>809150</u>							
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u>NA</u>									
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name			<u>004030</u> Buyer Code						
(b) Date of the contract	<table border="1"> <tr> <td>Mo.</td> <td>Day</td> <td>Yr.</td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>				Mo.	Day	Yr.			
Mo.	Day	Yr.								
(c) Estimated total annual production from the well	<u>20</u>		Million Cubic Feet							
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)						
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>						
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU <u>Dereg</u>	<u>---</u>	<u>---</u>	<u>---</u>						
9.0 Person responsible for this application:	<table border="1"> <tr> <td colspan="2">Agency Use Only</td> </tr> <tr> <td>Date Received by Juris. Agency</td> <td><u>JUN 15 1982</u></td> </tr> <tr> <td>Date Received by FERC</td> <td></td> </tr> </table>				Agency Use Only		Date Received by Juris. Agency	<u>JUN 15 1982</u>	Date Received by FERC	
Agency Use Only										
Date Received by Juris. Agency	<u>JUN 15 1982</u>									
Date Received by FERC										
	<u>Albert H. Mathena, Jr., Director, Production Eng.</u> Name <u>Albert H. Mathena</u> Signature <u>6-9-82</u> Date Application is Completed <u>(304) 346-0951</u> Phone Number									

\*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**Remarks:**

DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's  
Well No. 809150

API Well No.  
47 - 099 - 01401  
State County Permit

WELL CLASSIFICATION FORM  
HIGH COST GAS WELL - DEVONIAN SHALE  
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

LOCATION Elevation 929.12'  
Watershed \_\_\_\_\_

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. \_\_\_\_\_

Gas Purchase  
Contract No. N.A.

GAS PURCHASER N.A.

Meter Chart Code \_\_\_\_\_

ADDRESS \_\_\_\_\_

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 6-6-1962

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

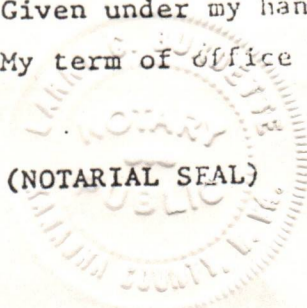
STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 9 day of June, 19 82, has acknowledged the same before me, in my county aforesaid.

**10/27/2023**

Given under my hand and official seal this 9 day of June, 19 82.  
My term of office expires on the 13 day of August, 19 89.



Larry G Burdette  
Notary Public

10/27/2023



Way-1401



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS )  
OF COLUMBIA GAS TRANSMISSION )  
CORPORATION REQUESTING CLASSI- )  
FICATION UNDER SECTION 107 OF THE )  
NATURAL GAS POLICY ACT OF CERTAIN )  
WELLS IN BOONE, CABELL, JACKSON, )  
KANAWHA, LINCOLN, LOGAN, MINGO )  
AND WAYNE COUNTIES, WEST VIRGINIA. )

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

10/27/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

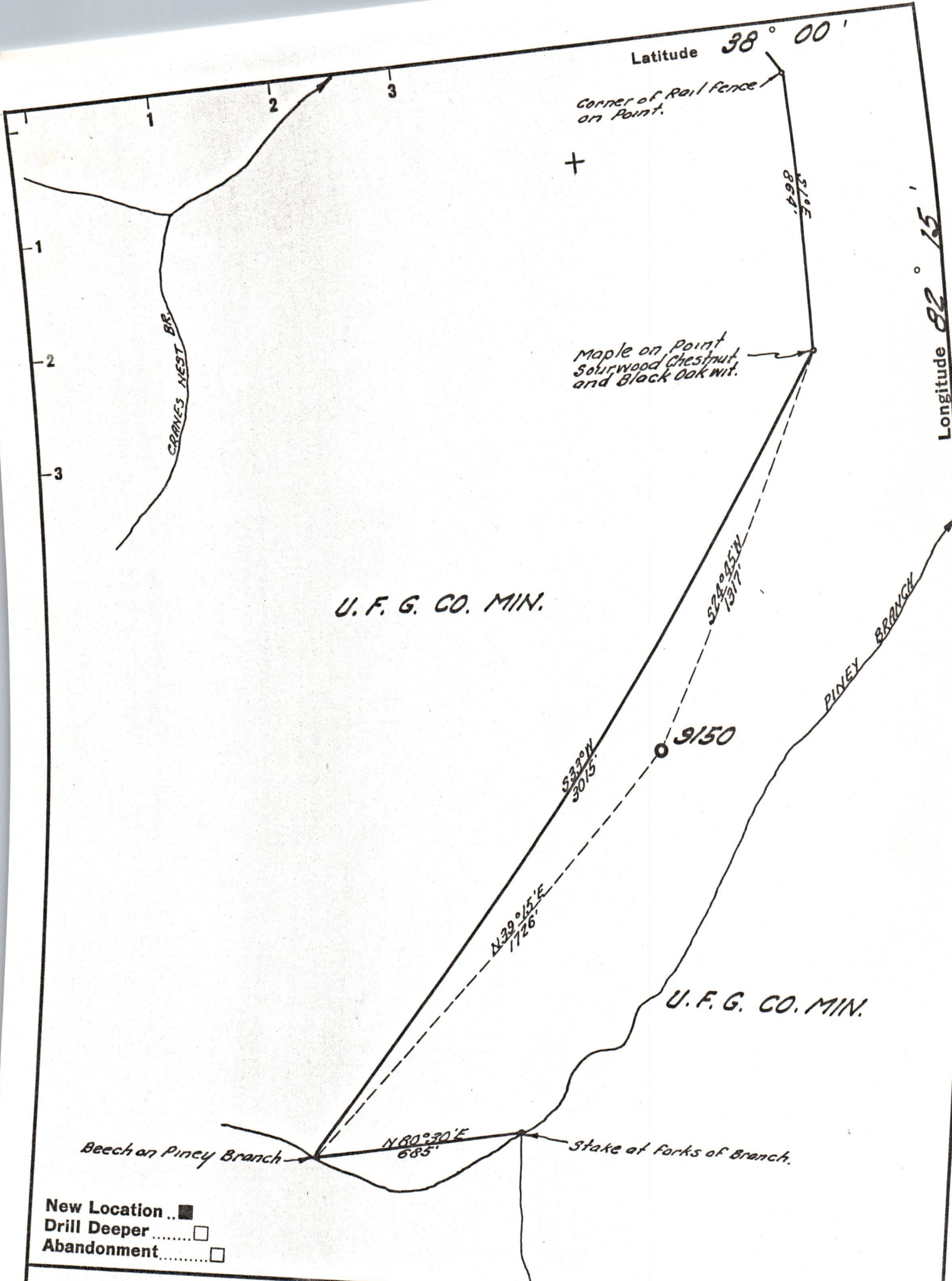
Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
OF THE DEPARTMENT OF MINES  
OF THE STATE OF WEST VIRGINIA

By:  10/27/2023  
Theodore M. Streit, Administrator





New Location   
 Drill Deeper   
 Abandonment

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm UNITED FUEL GAS CO. MIN.  
 Tract 1 Acres 40,578.86 Lease No. NO REF.  
 Well (Farm) No. \_\_\_\_\_ Serial No. 9150  
 Elevation (Spirit Level) 929.12'  
 Quadrangle NAUGATUCK  
 County WAYNE District GRANT  
 Engineer Seybert R. Ferrell  
 Engineer's Registration No. 2529  
 File No. 24-33 Drawing No. \_\_\_\_\_  
 Date 2-21-62 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1401

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

10/27/2023