



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

| | |
|--|--|
| COAL OPERATOR OR COAL OWNER | <u>United Fuel Gas Company</u> <small>NAME OF WELL OPERATOR</small> |
| ADDRESS | <u>Charleston, West Virginia</u> <small>COMPLETE ADDRESS</small> |
| COAL OPERATOR OR COAL OWNER | <u>February 26</u> , 19 <u>62</u> |
| ADDRESS | <u>Grant</u> District |
| <u>United Fuel Gas Co.</u> <small>OWNER OF MINERAL RIGHTS</small> | <u>Wayne</u> County |
| <u>Charleston, W. Va.</u> <small>ADDRESS</small> | Well No. <u>9152 38° 00' 82° 15' E. 942.42</u> |
| | <u>United Fuel Gas Co. Min.Tr.#1</u> Farm <u>40, 578.86 Acres</u> |

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or ~~lease~~ ^{deed} dated December 26, 1946, made by Huntington Development & Gas Co., to United Fuel Gas Co., and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

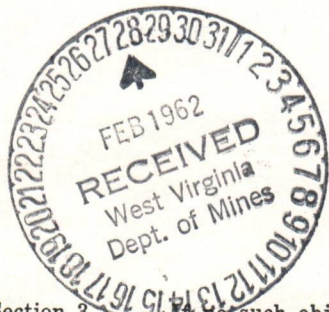
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

| |
|---|
| <u>UNITED FUEL GAS COMPANY</u> <small>WELL OPERATOR</small> |
| <u>Charleston 25</u> <u>P.O. Box 1273</u> <small>STREET</small> |
| <u>West Virginia</u> <small>CITY OR TOWN</small> 10/27/2023 |
| <small>STATE</small> |

*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

A-10

March 10, 1962
"Centennial '63"

United Fuel Gas Company
P. O. Box 1273
Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

| <u>PERMIT NO.</u> | <u>WELL NO.</u> | <u>FARM</u> | <u>DISTRICT</u> |
|-------------------|-----------------|---------------------------------|-----------------|
| WAY-1399 | 9151 | United Fuel Gas Co. Min. Tr. #1 | Grant |
| WAY-1400 | 9152 | United Fuel Gas Co. Min. Tr. #1 | Grant |

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/mc
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 26

Quadrangle Naugatuck

Permit No. WAY-1400

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273; Charleston 25, W.Va.
Farm United Fuel Gas Co. Min. Tr. #1 Acres 40,578.86
Location (waters) Kuhn Branch
Well No. 9152 Elev. 942.42
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Company
P.O. Box 1273 Address Charleston, W.Va.
Drilling commenced May 1, 1962
Drilling completed July 9, 1962
Date Shot 7-11-62 From 2373 To 3373
With 10,400# DuPont Gelatin
Open Flow 16 /10ths Water in 2 Inch
/10ths Merc. in _____ Inch
Volume 169,000 - Shale Cu. Ft.
Rock Pressure 275 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|--------------|----------------------|
| Size | | | Kind of Packer _____ |
| 16 | | | Hookwall |
| 13 | | | Size of _____ |
| 10 3/4 | | 48' | 2-3/8" x 7" |
| 8 5/8 | | 378 | Depth set _____ |
| 6 7/8 | | 1543 | 1938' |
| 5 3/16 | | | Perf. top _____ |
| 3 | | | Perf. bottom _____ |
| 2 3/8 | | 3174 | Perf. top _____ |
| Liners Used | | | Perf. bottom _____ |

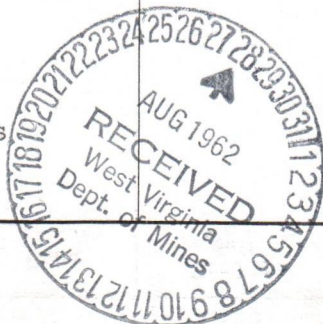
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 115 FEET 48 INCHES
284 FEET 24 INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 119 Feet 652 Salt Water 1015 Feet

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|----------------|-------|--------------|------|--------|--|-----------|----------|
| Clay | | | 0 | 15 | Water at 119' | 3 bailers | per hour |
| Sand | | | 15 | 38 | | | |
| Slate | | | 38 | 52 | Water 652' | 2 bailers | per hour |
| Sand | | | 52 | 115 | | | |
| Coal | | | 115 | 119 | Water 1015' | | |
| Slate | | | 119 | 130 | | | |
| Sand | | | 130 | 140 | Water Sand 1361' | | |
| Slate | | | 140 | 158 | | | |
| Sand | | | 158 | 200 | Smell of oil at 2298' | | |
| Slate | | | 200 | 260 | | | |
| Blue Sand | | | 260 | 284 | Show of gas 2902' | | |
| Coal | | | 284 | 286 | | | |
| Sand | | | 286 | 340 | Gas 3110' 2/10 W 1"15 M | | |
| Slate | | | 340 | 495 | | | |
| Sand | | | 495 | 505 | Test before shot - show | | |
| Slate | | | 505 | 576 | Shot 7-11-62 with 10,400# DuPont Gelatin | | |
| Sand | | | 576 | 600 | from 2373-3373' | | |
| Slate | | | 600 | 644 | Test 1 hour after shot 18/10 Merc. 2" | | |
| Sand | | | 644 | 662 | 660 M. | | |
| Slate | | | 662 | 732 | Test 20 hours after shot 16/10 W 2" 169 | | |
| Sand | | | 732 | 855 | M | | |
| Slate | | | 855 | 880 | | | |
| Salt Sand | | | 880 | 1115 | FINAL OPEN FLOW - 169 M - Shale | | |
| Slate | | | 1115 | 1135 | 48 Hr. R.P. 275# | | |
| Sand | | | 1135 | 1140 | | | |
| Slate | | | 1140 | 1215 | Shut in 7-16-62 in 2-3/8" tubing. | | |
| Sand & Shells | | | 1215 | 1225 | | | |
| Slate & Shells | | | 1225 | 1258 | | | |
| Sand | | | 1258 | 1263 | | | |
| Slate | | | 1263 | 1355 | | | |



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| Formation | Color | Hard or Soft | Top 26 | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|----------------|-------|--------------|--------|--------|-------------------|-------------|---------|
| Salt Sand | | | 1355 | 1394 | | | |
| Slate | | | 1394 | 1399 | LOGS RUN: | | |
| Lime Shell | | | 1399 | 1410 | Gamma Ray | | |
| Slate | | | 1410 | 1415 | Induction | | |
| Red Rock | | | 1415 | 1425 | G. G. Density | | |
| Slate | | | 1425 | 1460 | | | |
| Little Lime | | | 1460 | 1489 | | | |
| Pencil Cave | | | 1489 | 1495 | | | |
| Big Lime | | | 1495 | 1507 | | | |
| Slate | | | 1507 | 1509 | | | |
| Big Lime | | | 1509 | 1703 | | | |
| Keener Sand | | | 1703 | 1715 | | | |
| Red Injun | | | 1715 | 1737 | | | |
| Grey Injun | | | 1737 | 1800 | | | |
| Slate | | | 1800 | 1998 | | | |
| Shell | | | 1998 | 2040 | | | |
| Slate & Shells | | | 2040 | 2260 | | | |
| Coffee Shale | | | 2260 | 2295 | | | |
| Berea Sand | | | 2295 | 2319 | | | |
| Slate & Shells | | | 2319 | 2358 | | | |
| Gritty Shell | | | 2358 | 2374 | | | |
| Skate & Shells | | | 2374 | 2835 | | | |
| Brown Shale | | | 2835 | 2910 | | | |
| Slate | | | 2910 | 3005 | | | |
| Brown Shale | | | 3005 | 3170 | | | |
| Slate | | | 3170 | 3178 | | | |
| Brown Shale | | | 3178 | 3348 | | | |
| Slate | | | 3348 | 3373 | | | |
| Total Depth | | | 3373' | | | | |

10/27/2023

Date August 27, 1962

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. R. Ferrell
(Title)

Supt., Civil Engineering Dept.

B-19

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9152 LEASE NO. No Ref. MAP SQUARE 26-33

| | | | | | |
|--|---------------------------------|---------------|-------------------------|---------------------|--|
| RECORD OF WELL NO. 9152 on the | CASING AND TUBING | | | | TEST BEFORE SHOT |
| FG Co. Min. Tr. #1 40,578.86 Acres | SIZE | WEIGHT | USED IN DRILLING | LEFT IN WELL | 0 /10 of Water in ... inc |
| in Grant District | 10-3/4" | 32# | 48' | 48' | /10 of Merc. in ... inc |
| Wayne County | 8-5/8" | 24# | 381' | 381' | Volume ... Cu. f |
| State of: West Virginia | 7" | 20# | 1555' | 1555' | TEST AFTER SHOT |
| Field: Central Division | 2-3/8" | 4# | 3191' | 3191' | 16 /10 of Water in ... 2" inc |
| Rig Commenced April 15, 19 62 | | | | | /10 of Merc. in ... inc |
| Rig Completed April 23, 19 62 | | | | | Volume 169 MCF Cu. f |
| Drilling Commenced May 1, 19 62 | | | | | When Shut In Hours After Shot |
| Drilling Completed July 9, 19 62 | | | | | Rock Pressure 48 Hr. 275# |
| Drilling to cost per foot | | | | | Date Shot 7-11-62 |
| Contractor is: R. L. Hooser | | | | | 10,400# Dupont Gelatin Size of Torpedo |
| Address: Hamlin, W. Va. | SHUT IN | | | | Oil Flowed ... bbls. 1st 24 hrs |
| | Date 7-16-62 | | | | Oil Pumped ... bbls. 1st 24 hrs |
| Driller's Name Albert Miller | 2-3/8" in. | Tubing | Tubing or Casing | | |
| Alvin Richmond | Size of Packer 2-3/8"x7" | | | | Well abandoned and |
| | Kind of Packer Hookwall | | | | Plugged 19 |
| Drilling Permit No. WAY-1400 | 1st. Perf. Set ... from ... | | | | |
| Elevation: 942.42' | 2nd Perf. Set ... from ... | | | | |

DRILLER'S RECORD

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS |
|-----------|-----|--------|-----------|----------------------|
| Clay | 0 | 15 | 15 | |
| Sand | 15 | 38 | 23 | |
| Slate | 38 | 52 | 14 | |
| Sand | 52 | 115 | 63 | |
| Coal | 115 | 119 | 4 | Water @ 119' - 3 BPH |
| Slate | 119 | 130 | 11 | |
| Sand | 130 | 140 | 10 | |
| Slate | 140 | 158 | 18 | |
| Sand | 158 | 200 | 42 | |
| Slate | 200 | 260 | 60 | |
| Blue Sand | 260 | 284 | 24 | |
| Coal | 284 | 286 | 2 | |
| Sand | 286 | 340 | 54 | |
| Slate | 340 | 495 | 155 | |
| Sand | 495 | 505 | 10 | |
| Slate | 505 | 576 | 71 | |
| Sand | 576 | 600 | 24 | |

APPROVED
Alvin Richmond
DIVISION SUPERINTENDENT

10/27/2023

13-4

SERIAL WELL NO. 9152

LEASE NO. No Refe

MAP SQUARE 26-33

DRILLER'S RECORD

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS |
|----------------|------|--------|-----------|----------------------|
| Slate | 600 | 644 | 44 | |
| Sand | 644 | 662 | 18 | Water @ 652' - 2 BPH |
| Slate | 662 | 732 | 70 | |
| Sand | 732 | 855 | 123 | |
| Slate | 855 | 880 | 25 | |
| Salt Sand | 880 | 1115 | 235 | Water @ 1015' |
| Slate | 1115 | 1135 | 20 | |
| Sand | 1135 | 1140 | 5 | |
| Slate | 1140 | 1215 | 75 | |
| Sand & Shells | 1215 | 1225 | 10 | |
| Slate & Shells | 1225 | 1258 | 33 | |
| Sand | 1258 | 1263 | 5 | |
| Slate | 1263 | 1355 | 92 | |
| Salt Sand | 1355 | 1394 | 39 | |
| Slate | 1394 | 1399 | 5 | |
| lime Shell | 1399 | 1410 | 11 | |
| Slate | 1410 | 1415 | 5 | |
| Red Rock | 1415 | 1425 | 10 | |
| Slate | 1425 | 1460 | 35 | |
| Little Lime | 1460 | 1489 | 29 | |
| Pencil Cave | 1489 | 1495 | 6 | |
| Big Lime | 1495 | 1507 | 12 | |
| Slate | 1507 | 1509 | 2 | |
| Big Lime | 1509 | 1703 | 194 | |
| Keener Sand | 1703 | 1715 | 12 | |
| Red Injun | 1715 | 1737 | 22 | |
| Gray Injun | 1737 | 1800 | 63 | |
| Slate | 1800 | 1998 | 198 | |
| Shell | 1998 | 2040 | 42 | |
| Slate & Shells | 2040 | 2260 | 220 | |
| Coffee Shale | 2260 | 2295 | 35 | |
| Berea Sand | 2295 | 2319 | 24 | Smell of Oil @ 2298' |
| Slate & Shells | 2319 | 2358 | 39 | |
| Gritty Shell | 2358 | 2374 | 16 | |
| Slate & Shells | 2374 | 2835 | 461 | |
| Brown Shale | 2835 | 2910 | 75 | Show of Gas @ 2902' |
| Slate | 2910 | 3005 | 95 | |

10/27/2023

B-6

FORM U 137-9 C 0 0

July 11, 19 62

Mr. W.W. Ferrell, Supt. Prod. & Storage

Well No. 9152 (Serial No.) on UFG Co. Min. Tr. #1 Farm

Was shot this date with 10,400# Dupont Gelatin quarts

Number of Shells

Length of Shells

Top of Shot 2373'

Bottom of Shot 3373'

Top of Slate & Shells Sand 2374 feet
(Name of Sand)

Bottom of Slate Sand 3373 feet
(Name of Sand)

Total Depth of Well 3373'

Results: When Shut In - 16/10 W-2" - 169 MCF

Remarks:

Signed [Signature] District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

| <u>Section of NGPA</u> | <u>Category Code</u> | <u>Description</u> |
|------------------------|----------------------|---|
| 102 | 1 | New OCS Lease |
| 102 | 2 | New onshore well (2.5 mile test) |
| 102 | 3 | New onshore well (1,000 feet deeper test) |
| 102 | 4 | New onshore reservoir |
| 102 | 5 | New reservoir on old OCS Lease |
| 103 | - | New onshore production well |
| 107 | - | High cost natural gas |
| 108 | - | Stripper well |

Other Purchasers/Contracts:

| <u>Contract Date (Mo. Day Yr.)</u> | <u>Purchaser</u> | <u>Buyer Code</u> |
|--|------------------|-------------------|
| _____ | _____ | _____ |
| _____ | _____ | _____ |
| _____ | _____ | _____ |

Remarks:

| | | | | | | | |
|--|--|--|--|---|--|--|--|
| <p>1.0 API well number: (If not assigned, leave blank 14 digits.)</p> | <p><u>47-099-01400-</u></p> | | | | | | |
| <p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p> | <p><u>107 DV</u> Section of NGPA</p> | | <p><u> </u> Category Code</p> | | | | |
| <p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p> | <p><u>3373</u> feet</p> | | | | | | |
| <p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p> | <p>Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City</p> | | | <p><u>004030</u> Seller Code</p> | | | |
| <p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p> | <p><u>WU Field Area B</u> Field Name <u>Wayne</u> County</p> | | | | | | |
| <p>(b) For OCS wells</p> | <p><u>NA</u> Area Name</p> <p><u> </u> Block Number</p> <p>Date of Lease Mo. Day Yr.</p> <p><u> </u> OCS Lease Number</p> | | | | | | |
| <p>(c) Name and identification number of this well (35 letters and digits maximum.)</p> | <p><u>TCO Min. Tr. No. 1</u> <u>809152</u></p> | | | | | | |
| <p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p> | <p><u>NA</u></p> | | | | | | |
| <p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p> | <p><u> </u> Name</p> | | | <p><u>004030</u> Buyer Code</p> | | | |
| <p>(b) Date of the contract:</p> | <p><u> </u> Mo. Day Yr. *</p> | | | | | | |
| <p>(c) Estimated total annual production from the well</p> | <p><u>8</u> Million Cubic Feet</p> | | | | | | |
| <p>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</p> | <p>S/MMBTU</p> | <p>(a) Base Price <u> . . .</u></p> | <p>(b) Tax <u> . . .</u></p> | <p>(c) All Other Prices (Indicate (+) or (-).) <u> . . .</u></p> | | | |
| <p>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</p> | <p>S/MMBTU</p> | <p><u>De-reg</u></p> | <p><u> . . .</u></p> | <p><u> . . .</u></p> | | | |
| <p>9.0 Person responsible for this application:</p> | <p>Albert H. Mathena, Jr., Director, Production Eng. Name <u>Albert H. Mathena</u> Signature <u>6-9-82</u> Date Application is Completed</p> | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency JUN 15 1982</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table> | Agency Use Only | Date Received by Juris. Agency JUN 15 1982 | Date Received by FERC | <p><u>(304) 346-0951</u> Phone Number</p> | | | |
| Agency Use Only | | | | | | | |
| Date Received by Juris. Agency JUN 15 1982 | | | | | | | |
| Date Received by FERC | | | | | | | |

*This is a pipeline production well. No contract exists and no sales are made.

A-1

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 942.42'
Watershed _____

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. _____

GAS PURCHASER N.A.

Gas Purchase
Contract No. N.A.

ADDRESS _____

Meter Chart Code _____

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 5-1-1962

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 9 day of June, 19 82, has acknowledged the same before me, in my county aforesaid. 10/27/2023

Given under my hand and official seal this 9 day of June, 19 82.
My term of office expires on the 13 day of August, 19 89.

Larry G. Burdette
Notary Public

(NOTARIAL SEAL)



Way-1400

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF COLUMBIA GAS TRANSMISSION)
CORPORATION REQUESTING CLASSI-)
FICATION UNDER SECTION 107 OF THE)
NATURAL GAS POLICY ACT OF CERTAIN)
WELLS IN BOONE, CABELL, JACKSON,)
KANAWHA, LINCOLN, LOGAN, MINGO)
AND WAYNE COUNTIES, WEST VIRGINIA.)

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

10/27/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

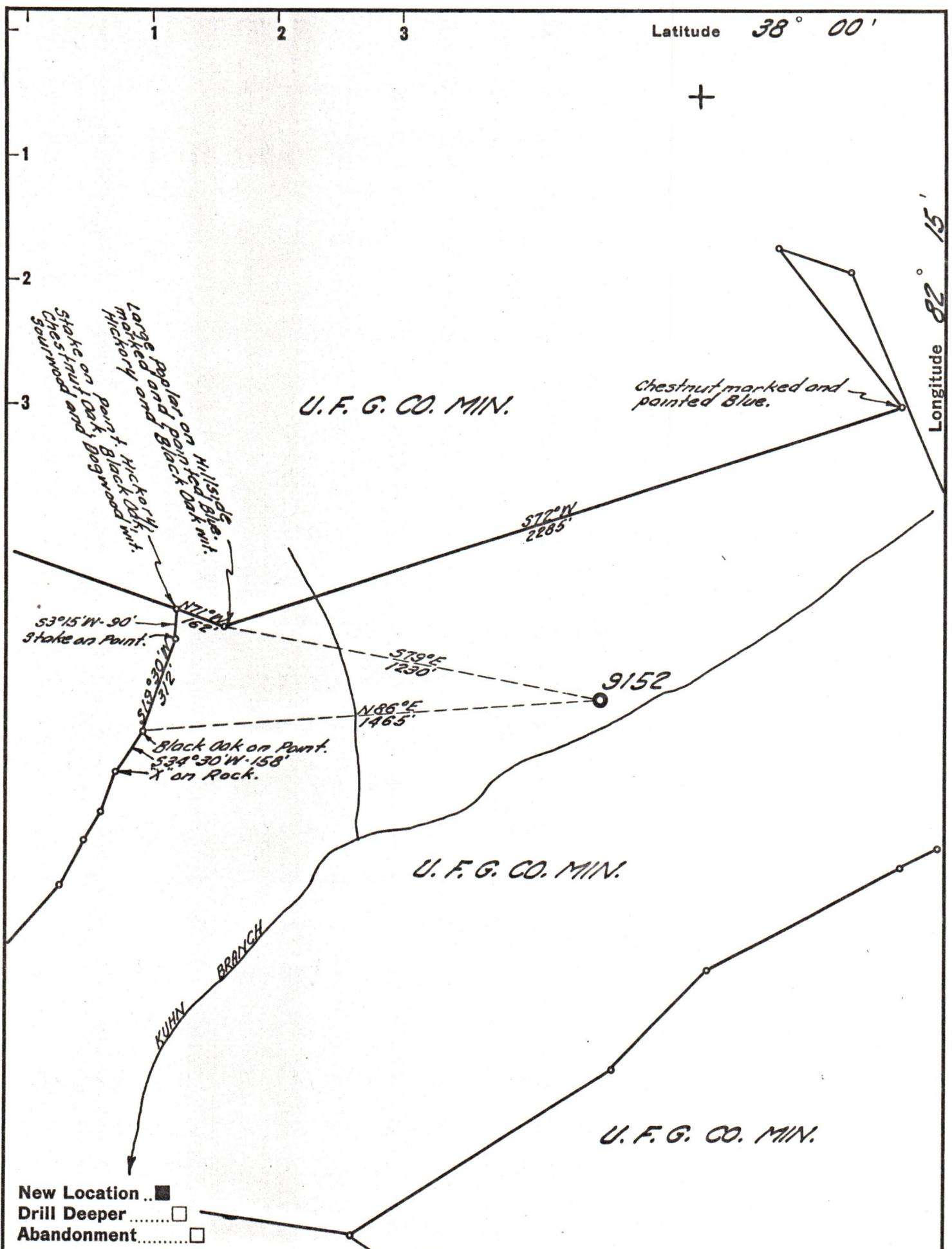
IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit, Administrator

10/27/2023



Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. MIN.
 Tract 1 Acres 40.578⁸⁶ Lease No. NO REF.
 Well (Farm) No. _____ Serial No. 9152
 Elevation (Spirit Level) 942.42'
 Quadrangle NAUGATICK
 County WAYNE District GRANT
 Engineer Seibert R. Jewell
 Engineer's Registration No. 2529
 File No. 26-33 Drawing No. _____
 Date 2-19-62 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1400 10/27/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.