



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

United Fuel Gas Co.
OWNER OF MINERAL RIGHTS

ADDRESS

United Fuel Gas Company
NAME OF WELL OPERATOR

Charleston, W. Va.
COMPLETE ADDRESS

November 2, 1961
PROPOSED LOCATION

Lincoln District
Wayne County

Well No. 9124 ^{38° 05'} ^{82° 25' E} 1058.121

United Fuel Gas Co. Min. Tr. #1 Farm
13,672.82 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ December 26, 1946, made by _____ Huntington Development & Gas Co., to _____ United Fuel Gas Co., and recorded on the 27th day of _____ December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

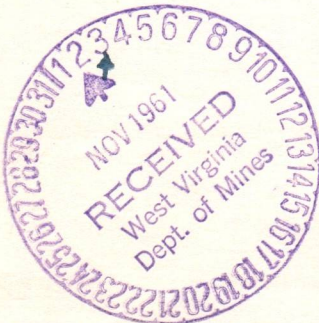
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY
WELL OPERATOR

P. O. Box 1273
STREET

Charleston 25
CITY OR TOWN

West Virginia
STATE

10/27/2023

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1384



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

ADDRESS

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ADDRESS

United Fuel Gas Company
OWNER OF MINERAL RIGHTS

Charleston, W. Va.
ADDRESS

United Fuel Gas Company

NAME OF WELL OPERATOR

Charleston, W. Va.

COMPLETE ADDRESS

October 9, 1963

PROPOSED LOCATION

Grant District

Wayne 38° 05' 82° 20' County

Well No. 9124 6-1218.93

UNITED FUEL GAS CO. MIN. TR. #1 Farm

40, 639.36 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., to December 27, 1946 United Fuel Gas Co, and recorded on the 27th day of December 1946, in the office of the County Clerk for said County in Book 234, page 318.

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Very truly yours,

UNITED FUEL GAS COMPANY
WELL OPERATOR

P. O. Box 1273

STREET

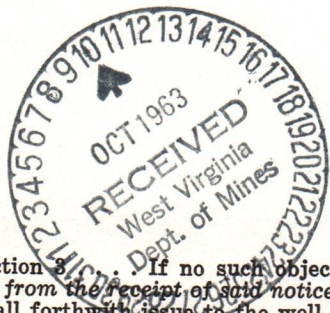
Charleston 25

CITY OR TOWN

West Virginia

STATE

10/27/2023



Address of Well Operator }

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BLANKET BOND

MATHEWS PRINTING AND LITHOGRAPHING CO. CHARLESTON, W. VA.

1384- Revised

WAY-1384 PERMIT NUMBER



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Department of Mines
Charleston, W. Va.

United Fuel Gas Company

Charleston, W. Va.

October 9, 1946

Grant

Wayne

West Virginia

UNITED FUEL GAS CO., MIN. TR. CO.

The undersigned well operator is notified to file with the above named county clerk for

oil and gas leasing for the above named tract of land in

County, West Virginia, and to file with the county clerk for the same county

the following description of the proposed location of the well:

December 27, 1946 United Fuel Gas Co. and recorded on the 27th day

of December, 1946 in the office of the County Clerk for said County in

Book 234, page 218

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well

to be drilled for oil and gas by the undersigned well operator on the above named tract of

land in the above named county and shows the proposed location of the well

and the proposed location of the well on the above named tract of land in

County, West Virginia, and to file with the county clerk for the same county

the following description of the proposed location of the well:

December 27, 1946 United Fuel Gas Co. and recorded on the 27th day

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and the proposed location of the well on the above named tract of land in

County, West Virginia, and to file with the county clerk for the same county



10/27/2023

BLANKET BOND

W.V. 138+



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

November 13, 1961

C
O
P
Y

United Fuel Gas Company
 P. O. Box 1273
 Charleston 25, West Virginia

Att: Mr. Bernard Moon

Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FARM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
KAN-1807	9120	Blue Creek Coal & Land Co.	Elk	Kanawha
KAN-1808	9121	Blue Creek Coal & Land Co.	Elk	Kanawha
WAY-1384	9124	United Fuel Gas Co.Min.Tr.#1	Linclon	Wayne

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

MG/jb
 enclosure

cc: Mr. Dana Lawson, Inspector
 Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
 State Geologist



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

November 13, 1961

COPY

United Fuel Gas Company
 P. O. Box 1273
 Charleston 25, West Virginia
 Attn: Mr. Bernard Moon
 Gentlemen:

Enclosed are permits for drilling the following wells:

<u>PERMIT NO.</u>	<u>WELL NO.</u>	<u>FIRM</u>	<u>DISTRICT</u>	<u>COUNTY</u>
KAN-1807	9129	Blue Creek Coal & Land Co.	ELK	Kanawha
KAN-1808	9131	Blue Creek Coal & Land Co.	ELK	Kanawha
WAY-1388	9134	United Fuel Gas Co. M.A. Tr. #1	Lincoln	Wayne

Very truly yours,

Assistant Director
 OIL AND GAS DIVISION

ENCLOSURE

cc: Mr. James Lawson, Inspector
 Mr. Kenneth E. Kitcher, Inspector
 Mr. R. C. Tucker, Assistant
 State Geologist

W.F. Eigenbrod

September 20, 1963
"Centennial Year"

Mr. Bernard Moon
United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Dear Mr. Moon:

On August 29, we returned for revision your map for WAY-1384 for your Well No. 9124 on United Fuel Gas Mineral Tract No. 1, Lincoln District, Wayne County.

I have no record of the revised map being returned to us and am inquiring, at this time, in case it has been lost in the mail.

Yours very truly,

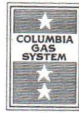
Assistant Director
OIL AND GAS DIVISION

MG/sm

*Mr. Moon called 9-23-1963
and said there was legal
difficulty with the lease
and the map may have
to be revised again
may be as long
as 30 days.*

10/27/2023

UNITED FUEL GAS COMPANY



ADDRESS REPLY TO
POST OFFICE BOX 1273
CHARLESTON 25, WEST VIRGINIA

October 9, 1963

Mrs. Marie E. Griffith
Assistant Director
Oil and Gas Division
Department of Mines
Charleston 5, West Virginia

Dear Mrs. Griffith:

Enclosed is Well Location Plat for our Well No. 9124. This location was originally made in Lincoln District, Wayne County, and drilling Permit WAY-1384 assigned to it which expired March 13, 1962. We have since re-located this well location in Grant District, Wayne County, and would appreciate a renewal of this permit number.

Yours truly,

A handwritten signature in cursive script that reads "Bernard Moon".

Bernard R. Moon, Office Manager
Civil Engineering Department

BRM:wr

Enclosure



10/27/2023

Formation	Color	Hard or Soft	Top ¹⁰	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1595	1780			
Injun Sand			1780	1853			
Slate & Shells			1853	2354			
Coffee Shale			2354	2375			
Berea Sand			2375	2390			
Slate & Shells			2390	2470			
Brown Shale			2470	2550			
Slate & Shells			2550	3145			
Shale			3145	3330			
Slate			3330	3359			
Total Depth			3359				

10/27/2023

Date February 17, 19 64

APPROVED UNITED FUEL GAS COMPANY, Owner

By S.R. Ferrell
(Title)

Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 20

Quadrangle Wayne

Permit No. WAY-1384-R

WELL RECORD

Oil or Gas Well Gas
(KIND)

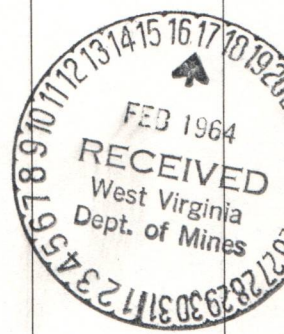
Company United Fuel Gas Company
Address P.O. Box 1273 Charleston, W. Va. 25325
Farm United Fuel Gas Co. Min. Tr. #1 Acres 40,639.36
Location (waters) Honey Trace Fork
Well No. 9124 Elev. 1218.93'
District Grant County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co.
Address Charleston, W. Va.
Drilling commenced 11-2-63
Drilling completed 12-31-63
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 617,000 - Injun 561 M; Shale 56 M Cu. Ft.
Rock Pressure 265 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Hookwall / Anchor
13			Size of <u>2-3/8" x 7</u>
10 <u>3/4</u>		<u>25'</u>	<u>2-3/8" x 4 1/2"</u>
8 <u>5/8</u>		<u>520</u>	Depth set. <u>1878'</u>
6 <u>7"</u>	<u>19 1691'</u>	<u>Pulled</u>	<u>1866'</u>
xxxxx 6 1/2" & 2-3/8" Comb. string x (4 1/2" from 0 to 1878' cemented with top x with 52 bag. (2-3/8" from 1878' to 3274') Liners Used <u>2-3/8" 1878' (inside 4 1/2" csg.)</u>			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 156 FEET 24 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	12	Gas 1817-1824'	20/10 W 1"	47 M
Sand			12	24	Gas 1824-1836'	32/10 W 1"	60 M
Slate			24	156	Test 1853'	20/10 W 1"	47 M
Coal			156	158	Test 1966'	20/10 W 1"	47 M
Slate			158	175	Test 2079'	20/10 W 1"	47 M
Sand			175	228	Test 2392'	3/10 W 1"	18 M
Slate			228	250	Gas 2862'	13/10 W 1"	38 M
Sand			250	285	Test 3016'	10/10 W 1"	33 M
Slate			285	400			
Sand			400	422			
Slate & Shells			422	450	Test before shot 7/10 W 1"		28 M
Sand			450	515	Shot 1-3-64 with 9,200# DuPont Gelatin		from 2470-3359'
Slate			515	575	Test 21 hours after shot 28/10 W 1"		56
Sand			575	650			
Slate & Shells			650	900	Perforated at 1817-1825'		8 shots.
Sand			900	935			
Slate & Shells			935	1040	Fractured Injun 1-16-64 with 17,400		gallons sand laden fluid and 7,000#
Salt Sand			1040	1145	10-20 sand.		
Slate			1145	1155	Final open flow after fracture - 13/10		
Salt Sand			1155	1298	Merc. 2" 561 M		
Slate			1298	1310			
Sand			1310	1442	Shut in 1-20-64 in <u>10 1/2"</u> csg.		
Slate			1442	1460			
Sand			1460	1475			
Slate			1475	1509			
Black Lime			1509	1520	LOGS RUN:		
Red Rock			1520	1526	Gamma Ray		
Slate			1526	1567	Density		
Little Lime			1567	1593	Induction		
Slate			1593	1595			



10/27/2023

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 9124

LEASE NO. Ref. 24686

MAP SQUARE 22-37

RECORD OF WELL NO. <u>9124</u> on the	CASING AND TUBING				TEST BEFORE SHOT
FG Co. Min. Tr. #1 farm of <u>40,639.36</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	<u>7</u> /10 of Water in <u>1</u> incl
in <u>Grant</u> District	<u>10-3/4"</u>	<u>32#</u>	<u>25'</u>	<u>25'</u>	/10 of Merc. in <u>1</u> incl
<u>Wayne</u> County	<u>8-5/8"</u>	<u>32#</u>	<u>525'</u>	<u>525'</u>	Volume <u>28</u> MCF Cu. ft
State of: <u>West Virginia</u>	<u>7"</u>	<u>20#</u>	<u>1691'</u>	<u>None</u>	TEST AFTER SHOT & Frac
Field: <u>Central Division</u>	<u>4-1/2"</u>	<u>11#</u>	<u>1885'</u>	<u>1885'</u>	Shale <u>28</u> /10 of Water in <u>1</u> incl
Rig Commenced <u>October 28,</u> 1963	<u>2-3/8"</u>	<u>4#</u>	<u>1404'</u>	<u>1404'</u>	Injun <u>13</u> /10 of Merc. in <u>2</u> incl
Rig Completed <u>October 31,</u> 1963	(Combination String of <u>4 1/2"</u> Casing				Shale <u>56</u> MCF
Drilling Commenced <u>November 2,</u> 1963	and <u>2-3/8"</u> Tubing. <u>4 1/2"</u> Casing				Volume Injun <u>561</u> MCF Cu. ft
Drilling Completed <u>December 31,</u> 1963	Cemented back to <u>1378'</u> with <u>52</u>				When Shut In Hours After Shot
Drilling to cost per foot	Sacks Cement.				Rock Pressure <u>Tub. 130#</u> <u>Cag. 265#</u> <u>48</u> H
Contractor is: <u>M & E Well Service</u>	<u>2-3/8"</u>	<u>4#</u>	<u>1878'</u>	<u>1878'</u>	Date Shot <u>1-3-64</u>
Address: <u>Hamlin, W. Va.</u>	(Run inside <u>4 1/2"</u> Casing)				9200# Dupont Gelatin
	SHUT IN				Size of Torpedo
	Date <u>1-20-64</u>				"SEE BELOW"
	<u>2-3/8"</u>				Oil Flowed bbls. 1st 24 hrs.
Driller's Name <u>Dennis D. Salmons</u>	<u>4-1/2"</u>				Oil Pumped bbls. 1st 24 hrs.
<u>Edward Salmons</u>					Well abandoned and
	Size of Packer <u>2-3/8" X 7"</u>				Plugged <u>19</u>
	Kind of Packer <u>Hookwall</u>				
Drilling Permit No. <u>WAY-1384</u> Rev.	1st. Perf. Set <u>1817'</u> from <u>1825'</u>				
Elevation: <u>1218.93'</u>	2nd Perf. Set <u>0</u> Shots from				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	12	12	Combination string of <u>4 1/2"</u> Casing and
Sand	12	24	12	<u>2-3/8"</u> Tubing run with <u>2-3/8" X 7"</u> Hookwall
Slate	24	156	132	Packer set at <u>1878'</u> . String of <u>2-3/8"</u>
Coal	156	158	2	Tubing run inside <u>4 1/2"</u> Casing with <u>2-3/8"</u>
Slate	158	175	17	<u>4 1/2"</u> Anchor Packer set at <u>1861'</u> . Frac.
Sand	175	228	53	Injun Sand <u>1/16/64</u> with <u>17,400</u> Gal. Sand
Slate	228	250	22	Laden Fluid and <u>7000#</u> <u>10/20</u> Sand.
Sand	250	285	35	
Slate	285	400	115	
Sand	400	422	22	
Slate & Shells	422	450	28	
Sand	450	515	65	
Slate	515	575	60	
Sand	575	650	75	
Slate & Shells	650	900	250	
Sand	900	935	35	
Slate & Shells	935	1040	105	

APPROVED

R. N. [Signature]
SUPERINTENDENT

10/27/2023

SERIAL WELL NO. 9124

LEASE NO. Ref. 24686

MAP SQUARE 22-37

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Salt Sand	1040	1145	105	
Slate	1145	1155	10	
Salt Sand	1155	1298	143	
Slate	1298	1310	12	
Sand	1310	1442	132	
Slate	1442	1460	18	
Sand	1460	1475	15	
Slate	1475	1509	34	
Black Lime	1509	1520	11	
Red Rock	1520	1526	6	
Slate	1526	1567	41	
Little Lime	1567	1593	26	
Slate	1593	1595	2	
Big Lime	1595	1780	185	
Injun Sand	1780	1853	73	Gas @ 1817' - 1824' - 20/10 W-1"
Slate & Shells	1853	2354	501	Gas @ 1824' - 1836' - 32/10 W-1"
Coffee Shale	2354	2375	21	Test at 2079' - 20/10 W-1"
Berea Sand	2375	2390	15	Test at 2392' - 3/10 W-1"
Slate & Shells	2390	2470	80	
Brown Shale	2470	2550	80	
Slate & Shells	2550	3145	595	Gas @ 2862' - 13/10 W-1"
Shale	3145	3330	185	Test at 3016' - 10/10 W-1"
Slate	3330	3359	29	When Drilling Completed 10/10 W-1"
TOTAL DEPTH	3359'			

Devonian Shale - 2390' to 3359'

Total shale - 969'

no sand logged

no electric log

Mary S. Frina
Geologist

10/27/2023

January 3, 19 64

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9124 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Was shot this date with 9200# Dupont Gelatin _____quarts

Number of Shells _____

Length of Shells 5"X10'

Top of Shot 2470'

Bottom of Shot 3359'

Top of Brown Shale Sand 2470 feet
(Name of Sand)

Bottom of Slate Sand 3359 feet
(Name of Sand)

Total Depth of Well 3359'

Results: When Shut In - Shale - 28/10 W-1" - 56 MCF

Remarks:

Signed A. N. Orueal District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

January 16, 19 64

Mr. W. B. Osbourn, Supt. Prod. & Storage

Well No. 9124 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Frac. 17,400 Gal. Sand Laden Fluid
Was shot this date with and 7000# 10/20 Sand quarts

Number of Shells _____

Length of Shells _____

Top of Shot _____

Bottom of Shot _____

Top of Injun Sand Sand 1780 feet
(Name of Sand)

Bottom of Injun Sand Sand 1853 feet
(Name of Sand)

Total Depth of Well 3359'

Results: When Shut In - Injun - 13/10 M-2" - 561 MCF

Remarks: _____

Signed *R. N. Ames*
District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

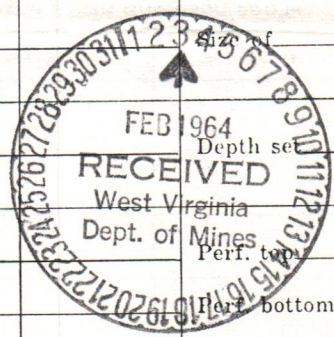
M. J. E.

INSPECTOR'S WELL REPORT

Permit No. Way-1384

Oil or Gas Well Gas
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>U.F.M. Co.</u>				
Address	<u>Charleston, W. Va.</u>	Size			
Farm	<u>U.F.M. Co. Tr. #1</u>	16			Kind of Packer
Well No.	<u>9124</u>	13			
District	<u>Grant</u> County <u>Wayne</u>	10			
Drilling commenced		8 3/4			
Drilling completed	Total depth	6 5/8			
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in	3			
Open flow after tubing	/10ths Merc. in	2			
Volume	Cu. Ft.				
Rock pressure	lbs. hrs.				
Oil	bbls., 1st 24 hrs.				
Fresh water	feet				
Salt water	feet				



Drillers' Names _____

Center M.C. Well Service

Remarks: _____

This well is producing through 2" tubing & also outside of tubing.

1-28-64

DATE

M.C. Butcher

DISTRICT WELL INSPECTOR

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

INSPECTOR'S WELL REPORT

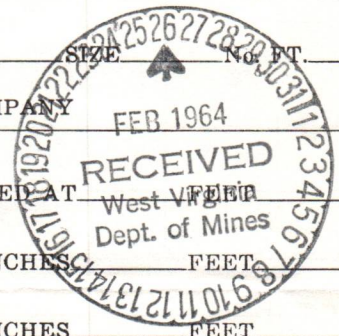
Permit No. Way-1384

Oil or Gas Well Gas
(KIND)

Company U.F.G. Co.
Address Charleston, W. Va.
Farm U.F.G. Co.
Well No. 9124
District Grant County Wayne
Drilling commenced _____
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 3/4			Depth set _____
6 5/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES



Drillers' Names _____

Remarks:

Final inspection made for bond release.

2-24-64
DATE

K.E. Butcher
DISTRICT WELL INSPECTOR

10/27/2023

February 27, 1964

Mr. Bernard Moon
United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Dear Mr. Moon:

The final inspection report for your Well No. 9124 on the United Fuel Gas Company Farm, Grant District, Wayne County, has been received in our office. Drilling was done under Permit WAY-1384.

As our Inspector, Mr. Kenneth Butcher, reports that everything is in good order, we are releasing this well under the Blanket Bond by which it is covered.

Yours very truly,

GURMER WAMOCK

sn

10/27/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date (Mo. Day Yr.)</u>	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 8 1985

RECEIVED

1.0 API well number: (If not assigned, leave blank. 14 digits.)	- 47 - 099 - 01384				
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA	— Category Code	APR 5 1982		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet				
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		004030 Seller Code WV 25325 State Zip Code		
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	WVa. field Area B Field Name Wayne County WV State				
(b) For OCS wells	N/A Area Name Date of Lease Mo. Day Yr. Block Number OCS Lease Number				
(c) Name and identification number of this well (35 letters and digits maximum.)	TCO MIN TR #1 809124				
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	*		004030 Buyer Code		
(b) Date of the contract:	* Mo. Day Yr.				
(c) Estimated total annual production from the well	4 Million Cubic Feet				
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	(a) Base Price — . — . — .	(b) Tax — . — . — .	(c) All Other Prices (Indicate (+) or (-).) — . — . — .	(d) Total of (a), (b) and (c) — . — . — .
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.281 — . — . — .	— . — . — .	— . — . — .	— . — . — .
9.0 Person responsible for this application	Albert H. Mathena, Jr., Director, Production Eng.				
Agency Use Only	Name Title				
Date Received by Juris. Agency	Signature Albert H. Mathena Jr.				
Date Received by FERC	3-25-82 Date Application is Completed		(304) 346-0951 Phone Number		

*This is a pipeline production well. No contract exists and no sales are made

10/27/2023

AUG 19 1982

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans Corp.

004030

FIRST PURCHASER: X

X

OTHER: _____

QUALIFIED

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820405-108-099-1384
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. All 7.0 + 8.0 b,c,d
- 2. IV-1 Agent James L. Weekley
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 4 + 2 Months years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 11-2-63 Date completed 12-31-63 Deepened _____
- (5) Production Depth: 2862
- (5) Production Formation: Slate + Shells
- (5) Final Open Flow: 561 MCF
- (5) After Frac. R. P. 330# 48 hrs.
- (6) Other Gas Test: - - - - -
- (7) Avg. Daily Gas from Annual Production: $\frac{2977}{363} = 8.2 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1207}{91} = 13.3 \text{ MCF}$
- (8) Line Pressure: NA PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 17. Does lease inventory indicate enhanced recovery being done NO
- 17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? NO
- Additional information _____ Does computer program confirm? _____
- Determination Objected to _____ By Whom? _____

78

10/27/2023

Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

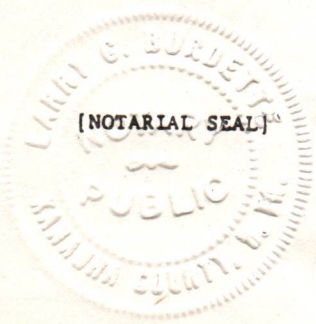
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 1982, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal, this 25 day of March, 1982

My term of office expires on the 13 day of August, 1989.



Larry G. Burdette
Notary Public

10/27/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____ 19____
Operator's Well No. 809124
API Well No. 47 - 099 - 01384
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION: Elevation 1218
Watershed _____
Dist. Stonewall County Wayne Quad. _____
Gas Purchase Contract No. NA
Meter Chart Code _____
Date of Contract NA

GAS PURCHASER NA
ADDRESS _____

* * * * *

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Columbia Gas Trans. Corp.
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley
ADDRESS P. O. Box 1273
Charleston, W. Va. 25325

Gas Purchase Contract No. NA* and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser NA*

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code NA*

FERC Buyer Code NA*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well. Production Engineering

*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-
Name (Print) Title
Albert H. Mathena, Jr.
Signature
P. O. Box 1273
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)
(304) 346-0951
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by
Jurisdictional Agency

By [Signature]
Title _____
10/27/2023



Wayne -1384

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS)
OF COLUMBIA GAS TRANSMISSION)
CORPORATION REQUESTING CLASSI-)
FICATION UNDER SECTION 107 OF THE)
NATURAL GAS POLICY ACT OF CERTAIN)
WELLS IN BOONE, CABELL, JACKSON,)
KANAWHA, LINCOLN, LOGAN, MINGO)
AND WAYNE COUNTIES, WEST VIRGINIA.)

CAUSE NO. 33

ORDER NO. 1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on June 28, 1982, at 1:00 p.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Columbia Gas Transmission Corporation for certification of certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties as Devonian Shale wells under Section 107(c)(4) of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1.
2. Applicant has made filings for certification pursuant to Rule 34.04.
3. The Natural Gas Policy Act (NGPA) in Section 107, Ceiling Price For High-Cost Natural Gas--(c) Definition of High-Cost Natural Gas-- "For purposes of this section, the term "high-cost natural gas" means natural gas determined in accordance with Section 503 to be....(4) produced from Devonian Shale."
4. The Federal Energy Regulatory Commission (FERC) by Rule 272.101-(c) prescribes the method by which the jurisdictional agency may determine gas produced from Devonian Shale.
5. Exhibits refer to evidence gathered at a public hearing held June 28, 1982.

10/27/2023

6. Exhibits No. 2 and 3 lists the wells to be under consideration for Section 107 pricing. All these wells are located on Exhibits No. 4 and 5 and have been completed in the Devonian Shale.

7. Applicant, by letter dated June 25, 1982 (Exhibit No. 3) requested that eight (8) of the wells listed on Attachment A be stricken from the docket for hearing and they have been withdrawn.

8. Exhibit No. 6 shows random sampling of already qualified Devonian Shale wells.

9. Various cross-sections throughout the interval show gamma ray logs of the wells (see Exhibits Nos. 7, 8 and 9).

10. No well has any non-shale greater than 5% in the Devonian interval penetrated.

11. No gamma ray logs are available on these wells since they were all drilled before logging was common in West Virginia.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Columbia Gas Transmission Corporation's applications for classification under Section 107 of the Natural Gas Policy Act for certain wells in Boone, Cabell, Jackson, Kanawha, Lincoln, Logan, Mingo and Wayne Counties, identified in Attachment A, are approved.

The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated June 28, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 12th day of July, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 

Theodore M. Streit, Administrator

10/27/2023

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

RECEIVED

JUN 15 1982

1.0 API well number: (If not assigned, leave blank 14 digits.)	41-099-01384-			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	107 DV Section of NGPA	- Category Code	OIL & GAS DIVISION DEPT. OF MINES	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	3359 feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation Name P. O. Box 1273 Street Charleston City		004030 Seller Code	WV 25325 State Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	WU Field Area B Field Name Wayne County WV State			
(b) For OCS wells	NA Area Name Block Number Date of Lease Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well (35 letters and digits maximum.)	TCO Min. Tr. No. 1 809124			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	* Name		004030 Buyer Code	
(b) Date of the contract:	* Mo. Day Yr.			
(c) Estimated total annual production from the well	2 Million Cubic Feet			
		(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	-.-.-	-.-.-	-.-.-
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	Dereg	-.-.-	-.-.-
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng. Name Albert H. Mathena Signature 6-9-82 Date Application is Completed Title (304) 346-0951 Phone Number			
Agency Use Only Date Received by Juris. Agency JUN 15 1982 Date Received by FERC				

*This is a pipeline production well. No contract exists and no sales are made.

10/27/2023

Date 6-9-82

Operator's Well No. 809124

API Well No.

47 - 099 - 01384
State County Permit

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE
NGPA Section 107

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273
Charleston, WV 25325

LOCATION Elevation 1218.93'
Watershed _____

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273
Charleston, WV 25325

Dist. Stonewall County Wayne Quad. _____

Gas Purchase Contract No. N.A.

GAS PURCHASER N.A.

Meter Chart Code _____

ADDRESS _____

Date of Contract N.A.

This is a pipeline production well and no gas purchase contract exists.

Date surface drilling began: 11-2-1963

Indicate the bottom hole pressure of the well and explain how this was calculated.

See Supplement

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

Albert H Mathena Jr

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr., whose name is signed to the writing above, bearing date the 9 day of June, 19 82, has acknowledged the same before me, in my county aforesaid.

10/27/2023

Given under my hand and official seal this 9 day of June, 19 82.
My term of office expires on the 13 day of August, 19 85.

(NOTARIAL SEAL)

Larry G Burdette
Notary Public

10/27/2023



REPORT DATE FEB 16, 1982
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4549

API WELL NO. 47-099-01384

WELL NUMBER : 809124G
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809124G	WV	1E		1.000000	5.3	1278	30	115	3.8	65
809124G				1.000000		1178	31	187	6.0	68
809124G				1.000000		1078	30	182	6.1	65
809124G				1.000000		0978	29	111	3.8	71
809124G				1.000000		0878	31	187	6.0	56
809124G				1.000000		0778	23	140	6.1	59
809124G				1.000000		0678	31	190	6.1	54
809124G				1.000000		0578	30	117	3.9	53
809124G				1.000000		0478	31	191	6.2	51
809124G				1.000000		0378	28	170	6.1	37
809124G				1.000000		0278	31	184	5.9	36
809124G				1.000000		0178	31	371	12.0	41

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4549

API WELL NO. 47-099-01384

WELL NUMBER : 809124G
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100 PERCENT	MCF/DAY -100 PERCENT	LINE PRES. PSIA
809124G	WV	1E		1.000000	5.7	1279	30	157	5.2	61
809124G				1.000000		1179	31	186	6.0	57
809124G				1.000000		1079	28	166	5.9	80
809124G				1.000000		0979	31	187	6.0	66
809124G				1.000000		0879	31	189	6.1	67
809124G				1.000000		0779	30	181	6.0	69
809124G				1.000000		0679	31	119	3.8	82
809124G				1.000000		0579	30	155	5.2	64
809124G				1.000000		0479	31	118	3.8	54
809124G				1.000000		0379	28	169	6.0	45
809124G				1.000000		0279	31	388	12.5	46
809124G				1.000000		0179	31	94	3.0	48

10/27/2023

REPORT DATE FEB 16, 1982
REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE 4549

API WELL NO. 47-099-01384

WELL NUMBER : 809124G
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809124G	WV	1E		1.000000	13.3	1280	30	306	10.2	61
809124G				1.000000		1180	13	264	20.3	64
809124G				1.000000		1080	0	0	.0	0
809124G				1.000000		0980	0	0	.0	0
809124G				1.000000		0880	0	0	.0	0
809124G				1.000000		0780	0	0	.0	0
809124G				1.000000		0680	12	71	5.9	56
809124G				1.000000		0580	30	90	3.0	73
809124G				1.000000		0480	31	324	10.5	53
809124G				1.000000		0380	29	111	3.8	62
809124G				1.000000		0280	27	104	3.9	61
809124G				1.000000		0180	31	188	6.1	60

*Compressor Down
off to manage supply*

10/27/2023

REPORT DATE FEB 16, 1982
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION
 N.G.P.A. SECTION 108
 APPLICATION FOR WELL CLASSIFICATION

PAGE 4450

API WELL NO. 47-099-01384

WELL NUMBER : 809124G
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
809124G	WV	1E		1.000000	13.3	1281	30	119	4.0	58
809124G				1.000000		1181	31	967	31.2	59
809124G				1.000000		1081	30	121	4.0	61
809124G				1.000000		0981	31	123	4.0	61
809124G				1.000000		0881	29	311	10.7	60
809124G				1.000000		0781	30	119	4.0	62
809124G				1.000000		0681	31	121	3.9	66
809124G				1.000000		0581	30	166	5.5	59
809124G				1.000000		0481	31	170	5.5	58
809124G				1.000000		0381	28	712	25.4	55
809124G				1.000000		0281	31	938	30.3	53
809124G				1.000000		0181	31	317	10.2	54

10/27/2023

REPORT DATE MAR 25, 1982
REPORT TIME 10.26

COLUMBIA GAS TRANSMISSION CORPORATION
N.G.P.A. SECTION 108
APPLICATION FOR WELL CLASSIFICATION

PAGE1328

API WELL NO. 47-099-01384

WELL NUMBER : 809124G
FARM NAME : TCO MIN TR NO 1

PRODUCING STATE LEASE MEAS. STA. NUMBER

809124G WV LE 1E

WELL COUNT
1.000000
1.000000

THREE MONTH MCF/DAY

7.0

DATE MMY

0282
0182

DAYS ON LINE

31
31

VOLUME -100- PERCENT

123
399

MCF/DAY -100- PERCENT

4.0
12.9

LINE PRES. PSIA

62
54

10/27/2023

October 20, 1963
"Centennial Year"

United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is Permit WAY-1384-Revised for drilling Well No. 9124 on the United Fuel Gas Company Min. Tr. 1 Farm, Grant District, Wayne County.

Please post one copy of permit at the well site and send us two copies of the well record when drilling is completed.

Please refer to directive regarding casing of oil and gas wells sent you previously.

Very truly yours,

Deputy Director
OIL AND GAS DIVISION

GW/bh
enclosure

CC: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

BC: Mr. C. A. Washburn
Deputy Securities Commissioner

10/27/2023

October 20, 1933
Centennial Year

United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Gentlemen:

Enclosed is Permit WY-1394-Revised for drilling
Well No. 9124 on the United Fuel Gas Company Min. Tr. 1
Farm, Grant District, Wayne County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling
is completed.

Please refer to directive regarding casing of oil
and gas wells sent you previously.

Very truly yours,

Deputy Director
OIL AND GAS DIVISION

GWP:ph
enclosure

CC: Mr. Kenneth Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

BC: Mr. C. A. Washburn
Deputy Securities Commissioner

1-INSTRUCTIONS TO DELIVERING EMPLOYEE

Deliver *ONLY* to addressee

Show address where delivered

(Additional charges required for these services)

RETURN RECEIPT

Received the numbered article described on other side.

SIGNATURE OR NAME OF ADDRESSEE *(must always be filled in)*

UNITED FUEL GAS COMPANY

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

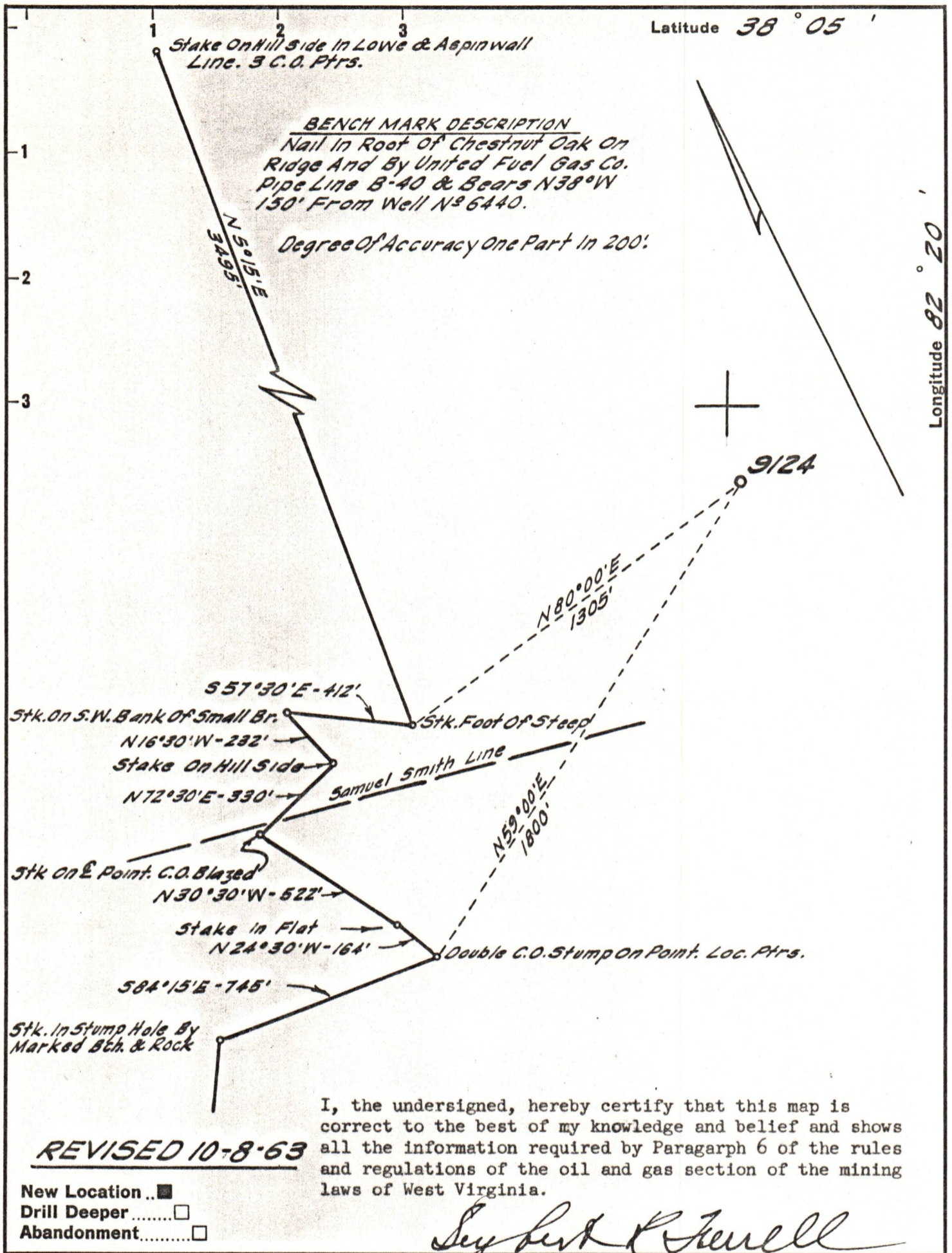
Ethelene Marcum

DATE DELIVERED

AUG 31 1963

ADDRESS WHERE DELIVERED *(only if requested in item # 1)*

CSS-16-71548-4 GPO



Company UNITED FUEL GAS CO.
 Address CHARLESTON, W.VA.
 Farm UNITED FUEL GAS CO. MIN.
 Tract 1 Acres 40639³⁶ REF. 24686 Lease No. 24686
 Well (Farm) No. _____ Serial No. 9/24
 Elevation (STRIG. elev) 1218.93'
 Quadrangle WAYNE
 County WAYNE District GRANT
 Engineer Hubert R. Ferrell
 Engineer's Registration No. 2529
 File No. 22-37 Drawing No. _____
 Date 8-26-63 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. WAYNE 134 P. 22

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.