



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

Webster Myers
NAME OF WELL OPERATOR

ADDRESS

1614-7th Ave., Huntington, W. Va.
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

Oct. 11, 1961
PROPOSED LOCATION

ADDRESS

Lincoln District

John Y. York
OWNER OF MINERAL RIGHTS
309 Rock Lane
Richmond Virginia
ADDRESS

Wayne County

Well No. *2* *38° 05'*
82° 25' E. 576.0'

John Y. York Farm
170 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 25, 1953 made by Marion B. Leach, Marion B. Leach, Guardian, & Chesley A. Lycans, to Owens-Illinois Glass Company, and recorded on the 11 day of August, 1953, in the office of the County Clerk for said County in Book 43, page 84.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Webster Myers
WELL OPERATOR

1614-7th Ave.

STREET

Huntington,

CITY OR TOWN

West Virginia

STATE

10/27/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

October 13, 1961

Mr. Webster Myers
1614 Seventh Avenue
Huntington, West Virginia

Dear Mr. Myers:

Enclosed is Permit WAY-1379 for drilling Well
No. 2 on John Y. York Lease, Lincoln District, Wayne
County.

Please post one copy of permit at the well site
and send us two copies of the well record when drilling is
completed.

Please refer to directive regarding casing of oil
and gas wells sent you previously.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/jb
enclosure

cc: Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

Formation	Color	Hard or Soft	Top 15'	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sandy Lime		Hard	1079	1092			
Sandy Lime		Soft	1092	1110	Gas	1110-1138	84,000 gcf
Sand		Soft	1110	1156			
Total Depth				1156			

10/27/2023

Date Feb 3, 1962
 APPROVED Webster Myers, Owner
 By Franklin Collins, Partner
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Quadrangle Wayne

Permit No. Way-1379

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Webster Myers
Address 1614-7th Ave., Huntington, W. Va.
Farm John Y. York Acres 170
Location (waters) Lost Creek
Well No. 2 Elev. 576.0'
District Linclon County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by M. B. Leach & Chesley
Lycan Address _____
Drilling commenced Oct. 9, 1961
Drilling completed Dec. 18, 1961
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	32	32	Size of
8 1/4	215	215	
6 5/8	900		Depth set
5 3/16			
4 3/8	1156	1156	Perf. top
4 1/2		1156	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 SIZE 210 No. Ft. NOV. 24 Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED Natural Before Fracture 84,000 mcf, Fractured with 30,000# of Sand and 454 bbls of water.

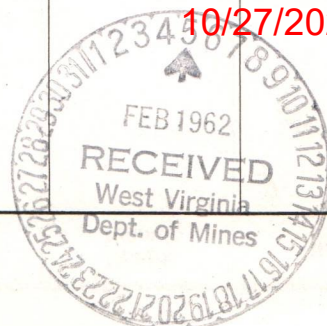
RESULT AFTER TREATMENT 400,000 mcf

ROCK PRESSURE AFTER TREATMENT 505 lbs.

Fresh Water 18' Feet Salt Water 495' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	15			
Sand			15	20	Water	18	
Slate			20	35			
Sand			35	100			
Slate			100	140			
Sand			140	150			
Slate			150	165			
Sand			165	195			
Slate			195	270			
Sand			270	325			
Slate			325	360			
Sand			360	385			
Slate			385	445			
Sand			445	490			
Sand			490	546	Water	594	Hole full
Slate			546	550			
Sand			550	562			
Slate			562	614			
Salt Sand			614	755	Gas	615	Show
Slate			755	800			
Red Rock			800m	805			
Slate			805	833			
Shell			833	840			
Slate			840	865			
Little Lime			865	885			
Big Lime			885	1067			
Injun Sand			1067	1079			

(over)



1.0 Well number: (If not available, leave blank. 14 digits.)	<u>47-099-02-1379-0000</u>			
2.0 Type of stimulation being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>Stripper</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>1156</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name <u>Franklin Adkins</u>		<u>000131</u> Seller Code	
	P. O. Box 68			
	Street <u>Ona, W. Va.</u>	State	Zip Code <u>25545</u>	
	City			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Lincoln District</u>			
	Field Name <u>Wayne</u>	State <u>W. Va.</u>		
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease: Mo. Day Yr.			
	OCS Lease Number			
(c) Name and identification number of the well: (35 letters and digits maximum.)	<u>2</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>Injun Sand</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name <u>Industrial Gas Corp.</u>		<u>009283</u> Buyer Code	
	(b) Date of the contract: Mo. Day Yr.			
(c) Estimated annual production:	<u>3,600</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u>3.066</u>	<u>3525</u>	<u>4599</u>	<u>3878</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>3.066</u>	<u>3525</u>	<u>4599</u>	<u>3878</u>
9.0 Person responsible for this application:	<u>Franklin Adkins</u>		<u>Agent</u>	
	Name		Title	
	<u>Franklin Adkins</u>			
	Signature		Date Application is Completed	
Date Received by Agency <u>AUG 26 1981</u>		Date Received by FERC		
		<u>Aug. 21, 1981</u>		
		<u>304 7433843</u>		
		Phone Number		

FT7900806/2-2

10/27/2023

DEC 1 1981

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: Franklin Adkins

000131

FIRST PURCHASER: Industrial Gas Corp

009283

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
81-08-26 -108-099-1379
 Use Above File Number on all Communications
 Relating to Determination of this Well

*Checked by
 Qualifies J. H. Huggins*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent Franklin Adkins
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 1 years
- 8. IV-40 90 day Production 91 Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 10-9-61 Date completed 12-18-61 Deepened _____
- (5) Production Depth: 415
- (5) Production Formation: Salt sand
- (5) Final Open Flow: 400 MMCF
- (5) After Frac. R. P. 500 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: ¹⁹⁸⁹ 365 = 5.4 MCF No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days ⁵⁴³ 91 = 5.97 MCF No Oil
- (8) Line Pressure: 60 # PSIG from Daily Repo _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized? **10/27/2023**
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

Describe the search made of any records listed above:

Records are in our files.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Franklin Adkins, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Franklin Adkins

STATE OF WEST VIRGINIA,

COUNTY OF Cabell, TO WIT:

I, Kenneth Davis, a Notary Public in and for the state and county aforesaid, do certify that Franklin Adkins, whose name is signed to the writing above, bearing date the 21 day of August, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 21 day of August, 1981.

My term of office expires on the 4 day of June, 1983.

[NOTARIAL SEAL]

Kenneth Davis
Notary Public

10/27/2023

Date August 21, 1981

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. 2
API Well No. 47 - 099-02-1379--0000
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Franklin Adkins

ADDRESS P. O. Box 68
Ona, W.Va. 25545

WELL OPERATOR Franklin Adkins

LOCATION: Elevation 576

ADDRESS P. O. Box 68
Ona, W.Va.

Watershed Lost Creek

GAS PURCHASER Industrial Gas Corp.

Dist. Lincoln County Wayne Quad. Radnor

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No.

Meter Chart Code 460

Date of Contract 1961

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

1 1/2 Inch Casing, 1X2 Inch Swedge, 2X1Inch , 2 Inch Valves, 2 Inch unions, drips.
(Standard well Head and Connections)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records. 1614-7th Ave, Huntington, W. Va.

10/27/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE Aug. 21, 1981

OPERATOR Franklin Adkins

YEAR 1980

API 099-1379	FARM Leach-Lycans	COUNTY Wayne	AVG. FLOW PRESSURE 60	SHUT-IN PRESSURE N/A	TOTALS					
GAS MCF			203	155	169	163	164	181	GAS	1035
OIL BBL	J- F- M- A- M- J-		0	0	0	0	0	0	0	0
DAYS ON LINE			31	31	30	31	30	31	OIL	184

YEAR 1981

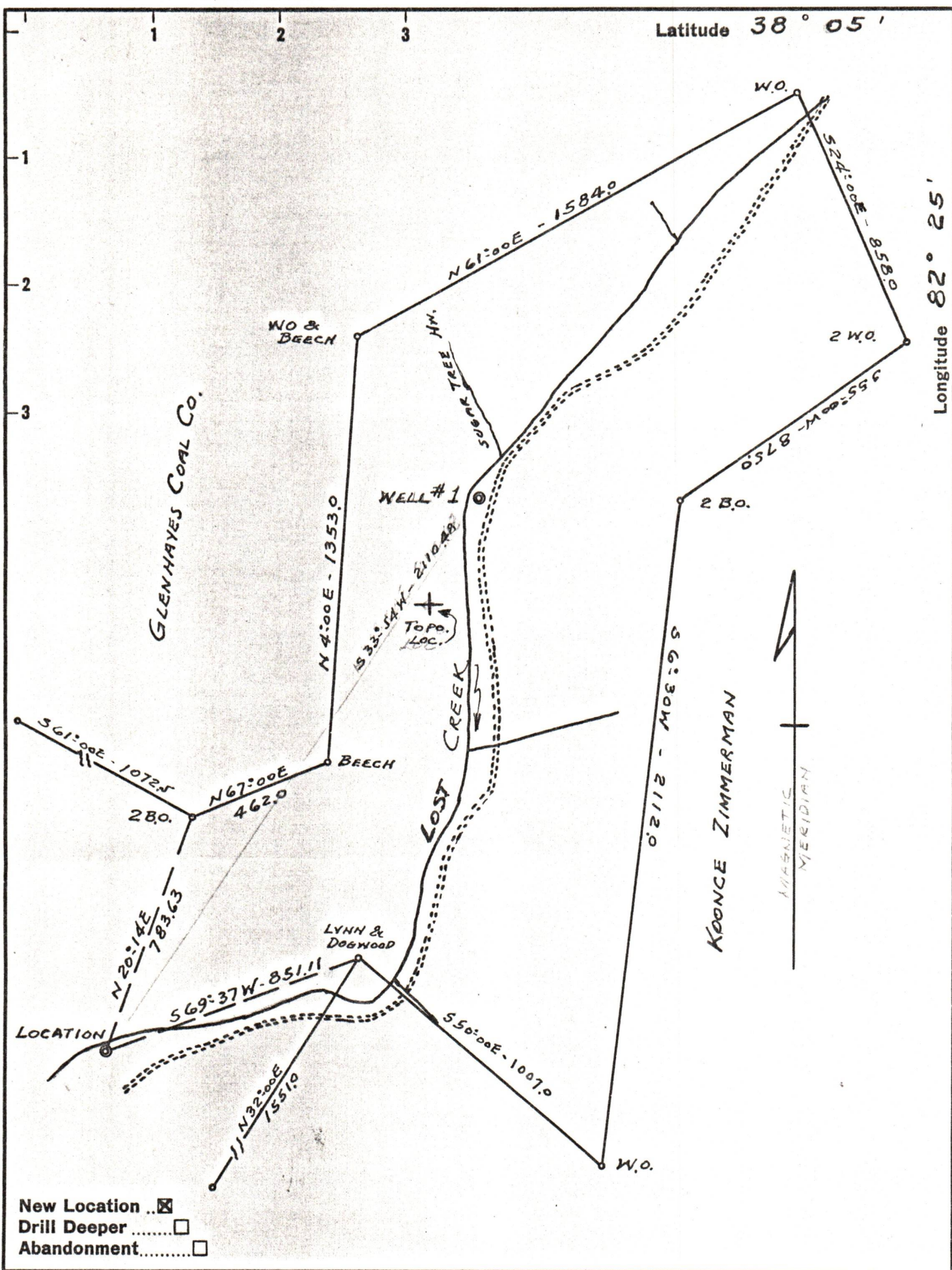
API 099-1379	FARM Leach-Lycans	COUNTY Wayne	AVG. FLOW PRESSURE 60	SHUT-IN PRESSURE N/A	TOTALS					
GAS MCF	147	118	146	180	161	202			GAS	954
OIL BBL	J- F- M- A- M- J-								0	0
DAYS ON LINE	31	28	31	30	31	30			OIL	181

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS	099 - 1344
	099 - 1379
	099 - 1403
	099 - 1411
	099 - 1465

10/27/2023



Company WEBSTER MYERS
 Address HUNTINGTON, W. VA.
 Farm JOHN Y. YORK
 Tract _____ Acres 170 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 5760
 Quadrangle WAYNE
 County WAYNE District LINCOLN
 Engineer H. L. Sefton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-16-61 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1379

+ Denotes location of well on United States Topographic Maps, scale 1 to 62500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.