



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Mary G. Davis et al
COAL OPERATOR OR COAL OWNER

Pritchard, West Virginia
ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Same
OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT
NAME OF WELL OPERATOR

P. O. Box 4168, Charleston 4, W. Va.
COMPLETE ADDRESS

May 8, 19 61

PROPOSED LOCATION

Butler District

Wayne County

Well No. 2 (Serial No. 1126) 82'30" 632.0

Mary G. Davis Farm

66 Acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated June 12, 1958, made by Mary Goldie Davis et al, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 30th day of August, 1958, in the office of the County Clerk for said County in Book 49, page 98.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address days before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

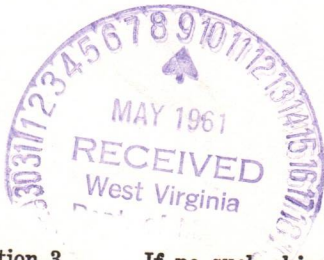
OWENS, LIBBEY-OWENS GAS DEPARTMENT
WELL OPERATOR

P. O. Box 4168
STREET

Charleston 4
CITY OR TOWN

West Virginia
STATE

10/27/2023



Address of Well Operator }

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

In the County of _____
State of West Virginia

Know all men by these presents that _____
of the County of _____

State of West Virginia

do hereby certify that _____
of the County of _____

State of West Virginia

(Said No. 123)

do hereby certify that _____
of the County of _____

State of West Virginia

do hereby certify that _____
of the County of _____

State of West Virginia

do hereby certify that _____
of the County of _____

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State of West Virginia

do hereby certify that _____
of the County of _____

State of West Virginia

do hereby certify that _____
of the County of _____

State of West Virginia

10/27/2023

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE
P. O. BOX 4158
CHARLESTON 4, WEST VIRGINIA



May 8, 1961

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to drill well No. 2 (Serial No. 1126) on our Mary G. Davis tract situated in Butler District, Wayne County, West Virginia.

Attached to the application is a plat showing the proposed location of said well.

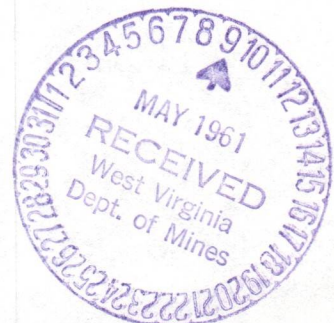
Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By T. S. Flournoy *T.S.F.*
T. S. Flournoy, Chief Engineer

TSF:sc
Enclosure

cc: Mary G. Davis
Pritchard, W. Va.



10/27/2023

OWENS-LIBBEY-OWENS GAS DEPARTMENT

2703 MACCORKLE AVENUE
P. O. BOX 4158
CHARLESTON 4, WEST VIRGINIA



May 8, 1961

W. W. Department of Mines
Oil & Gas Division
Charleston, W. Va.

Gentlemen:

We are submitting an application for a permit to
drill well No. 2 (Serial No. 1150) on our Mary G. Davis
tract situated in Butler District, Wayne County, West
Virginia.

Attached to the application is a plat showing the
proposed location of said well.

Very truly yours,

OWENS-LIBBEY-OWENS GAS DEPARTMENT

W. S. Whitcomb, Chief Engineer



cc: [illegible]
[illegible]

cc: Mary G. Davis
Charleston, W. Va.

May 19, 1961

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the following

wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
KAN-1775	1-S-1115	Berry Hills Land Company	Jefferson
WAY-1351	2-S-1126	Mary G. Davis	Butler

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

HQ/m

enclosures

cc Mr. Dana Lawson, Inspector
Mr. Kenneth E. Butcher, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

10/27/2023

October 11, 1961

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Please send us two copies of the completion drilling record for each of the following wells.

<u>PERMIT NO.</u>	<u>FARM</u>	<u>WELL NO.</u>	<u>DISTRICT</u>
WAY-1351	Mary G. Davis	2	Butler
LOG-791-R	John Justice	A-1	Chapmansville

We will appreciate the information as soon as possible.

Very truly yours,

Assistant Director
OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

10/27/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Light	Med.	970	971			
Sand	Dark	Med.	971	1003			
Sand, Bro.	Dark	Med.	1003	1017			
Water Sand	Light	Hard	1017	1034	Water at 1016', hole full		
Sand	Light	Hard	1034	1038			
B. Lime	Light	Hard	1038	1172			
Slate	Blue	Soft	1172	1175			
Grey Injun	Grey	Hard	1175	1294			
Stray Sand	Grey	Med.	1294	1424	Test at 1294', 31 Gals. water in 28 Hrs		
Sl & Shls	Grey	Med.	1424	1599			
Sl & Shls	Grey	Med.	1599	1793			
Coffee Shale	Brown	Soft	1793	1814			
Berea Sand	Grey	Hard	1814	1824	SIM 1815 = Sand IM 1813		
					Gas 1818'		56.5 MCF
					Gas 1821'		64.6 MCF
Slate	White	Soft	1824	1825			
Shell	White	Hard	1825	1829			
Shell	Grey	Hard	1829	1847			
			Total Depth 1847				
					9-7-61		
					Test 1847'		54.3 MCF
					Well shut in in 7" casing at 1:00 P.M.		
					9-13-61		
					126 Hr. rock pressure = 325#		
					Schlumberger logged well		
					9-20-61		
					Installed 4½" casing on Larkin Casing		
					Shoe at 1845' with five centralizers		
					set at 1830'5", 1765'10", 1701'5",		
					1293' and 1166' Pipe cemented by		
					Dowell with 78 bags of cement		
					9-26-61		
					Schlumberger perforated 4½" casing		
					1813' - 1821'		
					9-28-61		
					Dowell Division river fraced Beres Sand		
					Pumped 250 gal. mud acid.		
					Filled and flushed with 60 bbl. water		
					Used 26,000# 20-40 sand, with 334 bbl.		
					frac fluid.		
					9-29-61		
					Well flowed steady stream of water from		
					1:00 P.M. to 4:00 P.M. Resumed bailing		
					Test 6:00 P.M.		172 MCF
					9-30-61		
					5:00 P.M. 166 MCF; 10 Gal. water,		
					6:00 P.M. 166 MCF; unable to run bailer		
					engine down		
					10-2-61		
					29 Hr. rock pressure 4½" csg. = 488#		
					6:00 P.M. 166 MCF; 6 Gal. water		
					10-3-61		
					3:00 P.M. 166 MCF; 6 Gal. water		
					10-4-61		
					1:00 A.M. 166 MCF; 4 Gal. water		
					Dropped soap stick in hole		
					Well shut in 4:45 P.M.		
					Final Open Flow:		
					Berea Sand		166 MCF

10/27/2023

Date October 13, 1961

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith, Mgr. (Title) Land, Engrg. & Geo



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa

Permit No. Way-1351

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. Box 4168, Charleston 4, W. Va.
Farm Mary G. Davis Acres 66
Location (waters)
Well No. 2 (Serial No. 1126) Elev. 632.05
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Mary G. Davis
R.F.D. #2 Address Pritchard, W. Va.
Drilling commenced 7-31-61
Drilling completed 9-7-61
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 50 MCF Before Frac Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 - 3/4"	296'6"	296'6"	Size of
8 1/2 - 5/8"	970'	970'	
10 1/2 7"	1049'7"	Pulled	Depth set
10 1/2 7"	1055'8"	1055'8"	
2 1/2"	1839'1"	1839'1"	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 1839'1" No. Ft. 9-20-61 Date
Used 78 bags of cement.

COAL WAS ENCOUNTERED AT 261 FEET 24 INCHES
____ FEET _____ INCHES FEET _____ INCHES
____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED Hydra-fraced by Dowell Division, using 250 gal. mud acid. Filled and flushed with 60 bbl. water. Used 26,000# 20-40 sand, with 33 1/4 bbl. frac fluid.

RESULT AFTER TREATMENT 166 MCF - Berea Sand

ROCK PRESSURE AFTER TREATMENT 560 lbs. in 48 Hrs.

Fresh Water 65, 760 Feet Salt Water 1016 Feet 1294

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	Dark	Soft	0	4			
Clay	Yellow	Soft	4	28			
Slate	Blue	Soft	28	50			
Slate	Grey	Soft	50	84			
Slate	Blue	Soft	84	162			
Sand	Light	Med.	162	200			
Slate	Dark	Soft	200	220			
Sand	Grey	Med.	220	227			
Sand	Light	Med.	227	261			
Coal	Black	Soft	261	263			
Sand	Light	Med.	263	281			
Slate	Grey	Soft	281	297			
Slate	Dark	Soft	297	394			
Sand	Grey	Med.	394	400			
Slate	Grey	Soft	400	405			
Slate	Dark	Soft	405	410			
Sand, Bro.	Dark	--	410	463			
Sand	Grey	Med.	463	497			
Slate	Dark	Soft	497	535			
Sand	Dark	Med.	535	572			
Sand	Grey	Med.	572	639			
Sl & Shls	Dark	Soft	639	688			
Slate	Dark	Soft	688	727			
Sand	Grey	Med.	727	741			
Sand	Light	Med.	741	760			
Water Sand	White	Med.	760	806			
Sand	Light	Med.	806	859			
Sand	Grey	Med.	859	929			
Slate	Dark	Soft	929	970			



10/27/2023

Water at 760', hole full

1.0 API well number: (If not available, leave blank. 14 digits.)	47-099-1351			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	NA Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	NA feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Industrial Gas Corporation Name P. O. Box 1473		009283 Seller Code	
	Charleston City	WV State	25325 Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	NA Field Name Wayne County		WV State	
(b) For OCS wells:	NA Area Name	NA Block Number		
	Date of Lease: Mo. Day Yr.		NA OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mary G. Davis 2-1126			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	NA			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	See Addendum "A" Houdaille Industries, Inc. Name		N/Available Buyer Code	
(b) Date of the contract:	1 2 2 6 7 3 Mo. Day Yr.			
(c) Estimated annual production:	3.2 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	1 2 8 3 -.-	0 0 5 1 -.-	0 0 0 3 -.-	1 3 3 6 -.-
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.2 4 3	0.3 0 2	0.0	2.5 4 5
9.0 Person responsible for this application:	William C. Charlton Name Division Counsel Title			
Agency Use Only	<i>William C. Charlton</i> Signature			
Date Received by Juris. Agency	02 / 28 / 79 Date Application is Completed			
Date Received by FERC	(304) 342-8166 Phone Number			

10/27/2023

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CO

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: NONE

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790228-108-099-1351

Use Above File Number on all Communications
Relating to Determination of this Well

Quantified as section 108, straggler well.

Grantham

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No.
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 85 Days off Line:
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey Logs Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses
- (5) Date Commenced: 7-31-61
Completed: 9-7-61 (drill) Deepened
Fracs
- (5) Production Depth: 1818' - 21'
- (5) Production Formation: Berea
- (5) Final Open Flow
Initial Potential: 166 mcf
- (5) After Frac
Static R.P. Initially 560#
- (6) Other Gas Test:
- (7) Avg. Daily Gas from Annual Production: 8.53 MCF 3113/305
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 6.78 MCF 576/85
- (8) Line Pressure: 28# PSIG from Daily Report
- (5) Oil Production: From Completion Report 10/27/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

Does official well records in the Department confirm the submitted information? Yes

Additional Information Does computer program confirm?

Was Determination Objected to? By Whom? JM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 2-1126
API Well No. 47 - 099 - 1351
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 632.05'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS _____ Meter Chart Code R0509
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

10/27/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

10/27/2023

Charlotte I. Mathews
Notary Public

Operator's Well No. 2-1126

API Well No. 47 - 099 - 1351
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * _____ and Date _____
(Month, day and year)

Meter Chart Code R0509

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code NA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(*See FERC-121 Addendum "A")

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box
Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

William C. Charlton
Director

FEB 28 1979

Date received by
Jurisdictional Agency

By _____
Title _____

10/27/2023

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
DIVISION OF OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
10, 18
OPERATOR Industrial Gas Corporation

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

API	47-099-01351	FARM	Davis	2-1126	Wayne	AVG. FLOW PRESSURE	28	SHUT-IN PRESSURE	NA	TOTALS			
GAS	MFC	256	201	182	324	274	329	210	168	239	256	0A5	2986
OIL	DBL	J-	F-	M-	A-	M-	J-	A-	0-	H-	D-	OIL	
DAYS	ONLINE	30	34	28	32	29	37	29	28	32	29		365

1977

API	47-099-01351	FARM	Davis	2-1126	Wayne	AVG. FLOW PRESSURE	35	SHUT-IN PRESSURE	NA	TOTALS			
GAS	MFC	342	211	327	267	301	184	303	238	168	170	0A5	5113
OIL	DBL	J-	F-	M-	A-	M-	J-	A-	0-	H-	D-	OIL	
DAYS	ONLINE	34	29	28	31	30	31	35	28	28	29		365

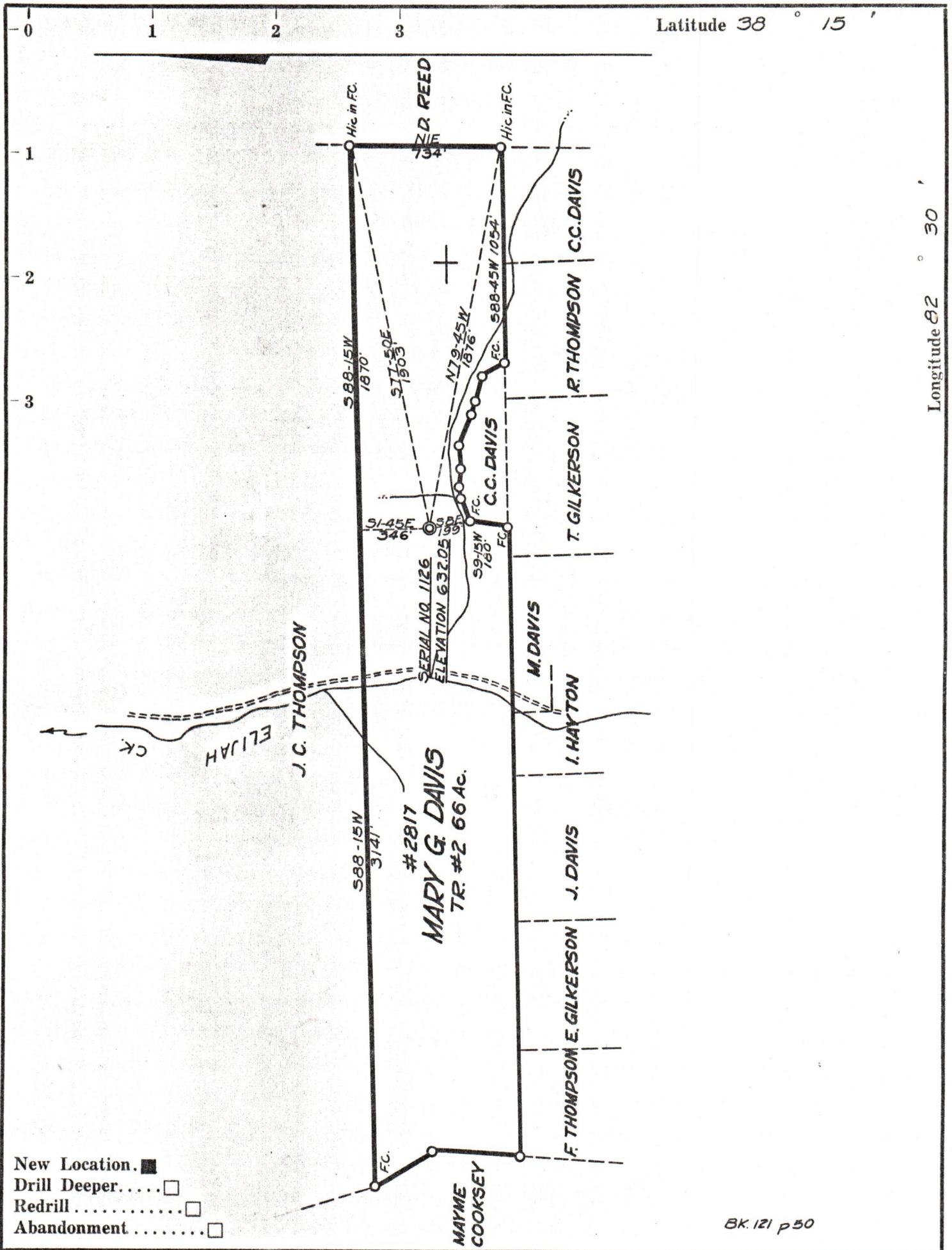
1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

10/27/2023

API NUMBERS 47-099-1334; 47-099-1383



- New Location.
- Drill Deeper.....
- Redrill.....
- Abandonment.....

BK. 121 p 50

Company OWENS LIBBEY-OWENS GAS DEPT
 Address BOX 4168 CHARLESTON W.VA.
 Farm MARY G. DAVIS
 Tract 2 Acres 66 Lease No. 2817
 Well (Farm) No. 2 Serial No. 1126
 Elevation (Spirit Level) 632.05
 Quadrangle LOUISA
 County WAYNE District BUTLER
 Engineer T.S. FLOURNOY
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date APRIL 24, 1961 Scale 1" = 600 FT.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1351

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.