



Company WEBSTER MYERS

Address 2614 - 26th AVE HUNTINGTON, W. VA.

Farm S.E. MUSICK & ESTER MUSICK

Tract _____ Acres 100 5/10 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 700

Quadrangle LOUISA EC

County WAYNE District BUTLER

Engineer L. E. Harrison

Engineer's Registration No. 779

File No. _____ Drawing No. _____

Date FEB. 27, 1961 Scale 1" = 300'

CORRECTED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. WAY-1345

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION *12*

Quadrangle Wayne

Permit No. 1345 -Way

WELL RECORD

Oil or Gas Well oil
(KIND)

Company Webster Myers
Address 1614-7th Ave.
Farm S. E. Musick Acres 100.2
Location (waters) Greenbrier
Well No. 1 Elev. 700'
District Butler County Wayne
The surface of tract is owned in fee by Alberta, Rosemary
and John Musick Address Arlington 8, W. Va.
Mineral rights are owned by Same as surface
Address _____
Drilling commenced May 16, 1961
Drilling completed Aug. 4, 1961
Date Shot July 30, 2005 From 2005 To 2020
With 2800 # Gelatin
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 5,000 acf _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil Natural 1/2 bbl _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	30	20	Size of
8 1/2	204	204	
6 1/2	1520	1520	Depth set
5 3/16			
3			Perf. top
2		2035	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED Producing after shot approx. 8 bbls per day

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			10	10	water	80'	
Sand			10	20			
Slate			20	35			
Slate			35	110			
Slate			110	140			
Sand			140	180			
Slate			180	200			
Sand			200	240			
Slate			240	275			
Sand			275	380			
Sand			380	460			
Slate			460	510			
Sand			510	530			
Slate			530	655			
Sand			655	695			
Slate			695	805			
Sand			805	913			
Slate			913	928			
Sand			928	944			
Slate			944	947			
Sand			947	1107			
Slate			1107	1115			
Red Rock			1115	1118			
Slate			1118	1135			
Big Lime			1135	1320			

Formation	Color	Hard or Soft	Top <i>22</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
conjun			1320	1335			
Sl & Sh			1335	1470			
Slate			1470	1525			
Sl & Sh			1525	1592			
Shell			1592	1597			
Slate			1597	1650			
Coffee Shale			1650	1972			
Brea Grit			1972	2037	oil	1971-1973	show
					oil	2008-2010	1/2 bbl 24 hrs

Sept. 28, 1901

Date _____, 19__

APPROVED Walter W. Myers, Owner

By Franklin Collins
(Title)