



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

C. C. Davis  
COAL OPERATOR OR COAL OWNER  
Route 2, Box 24 A,  
ADDRESS  
Dunlow, Wayne Co., W. Va.  
COAL OPERATOR OR COAL OWNER  
ADDRESS  
Same  
OWNER OF MINERAL RIGHTS  
ADDRESS

OWENS-LIBBEY-OWENS GAS DEPARTMENT  
NAME OF WELL OPERATOR  
P. O. Box 4168, Charleston 4, W. Va.  
COMPLETE ADDRESS  
December 2, 19 60  
PROPOSED LOCATION  
Butler District  
Wayne County  
Well No. 1 (Serial No. 1124) 82°30' E. 785.52  
C. C. Davis Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated May 27, 1958, made by C. C. Davis & wife, to Owens-Illinois Glass Co. & Libbey-Owens-Ford Glass Co., and recorded on the 30th day of August, 1958, in the office of the County Clerk for said County in Book 49, page 89.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

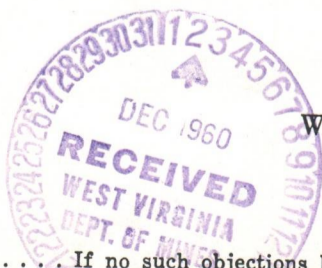
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day-- before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT  
WELL OPERATOR  
P. O. Box 4168  
STREET  
Charleston 4,  
CITY OR TOWN  
West Virginia  
STATE



Address of Well Operator }

08/25/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1335

WAY-1335 PERMIT NUMBER



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

December 12, 1960

C  
O  
P  
Y

Owens, Libby-Owens Gas Department  
 P. O. Box 1168  
 Charleston, West Virginia

Att: MF. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the following wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Farm</u>	<u>District</u>
WAY-1334	1-S-1125	Mary G. Davis	Butler
WAY-1335	1-S-1124	C. C. Davis	Butler

Very truly yours,

CRAWFORD L. WILSON  
 Director  
 DEPARTMENT OF MINES

Assistant Director  
 OIL AND GAS DIVISION

MG/m  
 enclosures  
 cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant  
 State Geologist



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 CHARLESTON

December 15, 1950

COPY

General, Liberty-Town Gas Department  
 P. O. Box 1128  
 Charleston, West Virginia

Attn: Mr. A. H. Smith

Dear Sir:

Enclosed are permits for drilling the following

wells:

<u>Permit No.</u>	<u>Well No.</u>	<u>Name</u>	<u>Status</u>
WAY-1334	1-S-1125	Wray G. Davis	Active
WAY-1335	1-S-1126	G. G. Davis	Active

Very truly yours,  
 GRAYSON L. WILSON  
 Director  
 DEPARTMENT OF MINES

Assistant Director  
 OIL AND GAS DIVISION

Mr. A. H. Smith, Assistant  
 State Geologist  
 Mr. James W. Park, Inspector  
 and  
 Mr. A. H. Smith, Assistant  
 State Geologist

Formation	Color	Hard or Soft	Top <sup>28</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Dark	Med.	658	673			
Sand	Light	Med.	673	698			
Slate	Light	Soft	698	718			
Sand	Light	Hard	718	728			
Sand, Bro.	Dark	Soft	728	739			
Sand	Light	Med.	739	807			
Slate	Dark	Soft	807	842			
Slate	----	Med.	842	846	4-28-61		Installed 8-5/8" casing at 841' on shoe with 2 centralizers set at 832'2" and 766'2"
Slate	Dark	Soft	846	850			
Lime	Dark	Hard	850	865			
Sand	Light	Med.	865	905	Gas 865'		173 cu. ft.
Water Sand	White	Med.	905	932	Gas 883'		274 cu. ft.
					Gas 891'		16.7 MCF
					Gas 899'		24.7 MCF
Sand	White	Med.	932	1050	Water level 300' at 962		
					Gas drowned out at 1008'		
					5-4-61		
					Installed 7" casing at 1041' on Parmaco Midget Bottom Hole Packer and 2 centralizers set at 1032'5" & 961'9"		
					5-5-61		
					Pulled 7" casing		
Sand	White	Hard	1050	1065	Water level 300' at 1065		
					5-8-61		
					Re-installed 7" casing at 1065' on Parmaco Bottom Hole Packer and 2 centralizers.		
Sand	Light	Med.	1065	1069	5-10-61		
					Found 35 gal. water 4' below pipe		
					Pulled casing		
					Water level 300' at 1069		
Sand	Light	Med.	1069	1075			
Slate	Dark	Soft	1075	1083			
Sand	Light	Hard	1083	1099	Gas 1091'		7.8 MCF
Slate	Dark	Soft	1099	1100			
Sand	Dark	Med.	1100	1124			
Lime Shls.	Dark	Hard	1124	1148			
Sand	Dark	Hard	1148	1168			
Sand	White	Hard	1168	1172			
Big Lime	White	Hard	1172	1329	SIM 1180 = Sand IM 1178		
					5-13-61		
					Installed 7" casing at 1186' on an "Oilwell" Midget Bottom Hole Packer and 2 centralizers set at 1170'5" and 1099'10"		
					5-15-61		
					After weekend, 3 qts. water 28 Hrs.		
Keener Sand	Light	Med.	1329	1362			
Grey Injun	Grey	Med.	1362	1371			
Injun Sand	Light	Med.	1371	1406			
Grey Injun	Grey	Med.	1406	1466			
Sand, Bro.	Grey	Med.	1466	1581	Gas 1501'		24.7 MCF
					Gas 1511'		56.5 MCF
					Gas 1540'		107. MCF
Slate, gritty	Grey	Med.	1581	1619			
Sl & Shls	Dark	Soft	1619	1660	test		
Slate	Dark	Soft	1660	1911	Water/at 1660', 31 gal. 28 Hrs.		
Lime Shells	Dark	Hard	1911	1917			
Sl & Shls	Light	Med.	1917	1940			
Shale	Dark	Soft	1940	1946			
Coffee Shale	Dark	Soft	1946	1956			
Berea	Grey	Hard	1956	1970	SIM 1960 = Sand IM 1960		
Slate	Light	Soft	1970	1971			

08/25/2023

Date August 2, 19 61

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By A. H. Smith  
A. H. Smith, Mgr. Title Land, Engrg. & Geol.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 28

Quadrangle Louisa

Permit No. Way-1335

WELL RECORD

Oil or Gas Well GAS  
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  
Address P. O. Box 4168, Charleston 4, W. Va.  
Farm C. C. Davis Acres 39  
Location (waters) \_\_\_\_\_  
Well No. 1 (Serial No. 1124) Elev. 785.52  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by C. C. Davis  
Route 2 Address Prichard, W. Va.  
Drilling commenced 4-11-61  
Drilling completed 6-3-61  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			"Oilwell" Midget
13			Bottom Hole
10 -3/4"	382'	382'	Size of 7 x 8-5/8 x 8
8 5/8"	838'	838'	Depth set
7"	1040'5"	Pulled	1176 - 1178
7"	1063'7"	Pulled	Perf. top 1524
7"	1178'3"	1178'3"	Perf. bottom 1529
4 1/2"	-----	1530'11"	Perf. top _____
3/4" Siphon	---	1525'	Perf. bottom _____
Liners Used			

Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

CASING CEMENTED 4 1/2" SIZE 1530'11" No. FC. 6-19-61 Date  
Cemented with 20 sacks cement.

COAL WAS ENCOUNTERED AT 30 FEET 24 INCHES  
97 FEET 36 INCHES 191 FEET 48 INCHES  
FEET INCHES FEET INCHES

WELL ACIDIZED \_\_\_\_\_

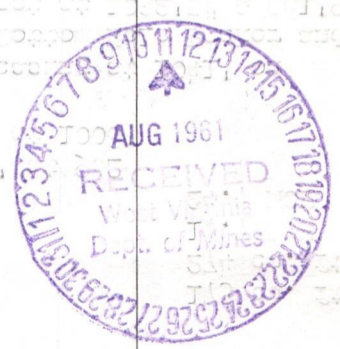
WELL FRACTURED 6-27-61 Dowell sand-fraced with 250 gal. Mud Acid, 20,000# 20-40 Sand;  
400 Bbl. sand-laden fluid.

RESULT AFTER TREATMENT Big Injun 346 MCF

ROCK PRESSURE AFTER TREATMENT 490 lbs. in 63 Hrs.

Fresh Water 48, 55 Feet Salt Water 962, 1065, 1660 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	----	Soft	0	18			
Slate	Yellow	Soft	18	30			
Coal	Dark	Soft	30	32			
Slate	Blue	Soft	32	55	Water at 48', 1 BPH		
Red Rock	Red	----	55	73	Water at 55', 5 BPH		
Slate	Light	Soft	73	90			
Slate	Blue	Soft	90	97			
Coal	----	Soft	97	100			
Slate	----	----	100	113			
Slate	Light	Soft	113	136			
Red Rock	Red	Med.	136	138			
Slate	White	Soft	138	191			
Coal	Black	Soft	191	195			
Slate	Dark	Soft	195	201			
Slate	White	Soft	201	250			
Sand	White	Soft	250	270			
Slate	Dark	Soft	270	312			
Sand	Light	Hard	312	336	Gas show at 313'		
Sand	Dark	Med.	336	408	<u>4-20-61</u>		
Slate	Dark	Soft	408	446	Installed 10-3/4" casing at 382' on shoe in 10' red clay		
Sand	Light	Hard	446	455			
Slate	Dark	Soft	455	466			
Sl & Shls	Dark	Soft	466	572			
Sl & Shls	Light	Soft	572	604			
Sand	Light	Med.	604	632	After weekend, 54' water in hole		
Slate	Dark	Soft	632	637			
Sl & Shls	Dark	Soft	637	658			



08/25/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

28A

Quadrangle Louisa

Permit No. Way-1335

**WELL RECORD**  
(CONTINUED)

Oil or Gas Well GAS  
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT  
Address P. O. Box 4168, Charleston 4, W. Va.  
Farm C. C. Davis Acres 39  
Location (waters) \_\_\_\_\_  
Well No. 1 (Serial No. 1124) Elev. 785.52  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced \_\_\_\_\_  
Drilling completed \_\_\_\_\_  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 5/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

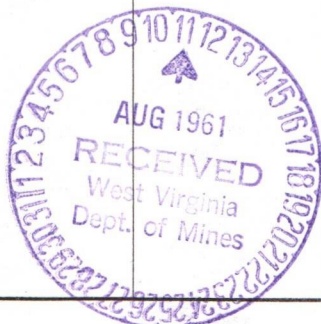
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shells	Dark	Hard	1971	1981			
Lime Shells	Dark	Hard	1981	1986	SIM 1986 = Sand IM 1986		
			Total Depth 1986		Bridge set at 1580'		
					6-19-61		
					Installed 4 1/2" tubing at 1530'11" on Floating shoe and 3 centralizers set at 1523'5", 1489'7", & 1360'3"		
					Dowell cemented with 20 sacks cement		
					6-23-61		
					Schlumberger perforated tubing from 1528 to 1497 (40 shots)		
					6-27-61		
					Dowell sand-fraced well with 250 gal. Mud Acid, 20,000# 20-40 sand, 400 bbl. sand laden fluid		
					6-28-61		
					Well started flowing at 8:00 P.M.		
					Test 6:00 P.M. 386 MCF		
					6-29-61		
					Test 7:00 P.M. 331 MCF		
					6-30-61		
					Test 299 MCF		
					7-5-61		
					Test 10 Hrs. after blowing: 386 MCF		
					7-10-61		
					Test 11 Hrs. after blowing: 346 MCF		
					7-12-61		
					Installed 3/4" siphon at 1525'		



08/25/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-099-1335</u>			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>NA</u> Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>NA</u> feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Industrial Gas Corporation</u> Name <u>P. O. Box 1473</u> Street <u>Charleston</u> <u>WV</u> <u>25325</u> City State Zip Code			<u>009283</u> Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>NA</u> Field Name <u>Wayne</u> County			<u>WV</u> State
(b) For OCS wells:	<u>NA</u> Area Name	<u>NA</u> Block Number	Date of Lease: Mo. Day Yr. <u>NA</u> OCS Lease Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>C. C. Davis 1-1124</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>NA</u>			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>See Addendum "A"</u> <u>Houdaille Industries, Inc.</u> Name			<u>N/Available</u> Buyer Code
(b) Date of the contract:	<u>1 2 2 6 7 3</u> Mo. Day Yr.			
(c) Estimated annual production:	<u>2.7</u> MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>1 2 8 3</u>	<u>0 0 5 1</u>	<u>0 0 0 3</u>	<u>1 3 3 6</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.2 4 3</u>	<u>0.3 0 2</u>	<u>0.0</u>	<u>2.5 4 5</u>
9.0 Person responsible for this application:	<u>William C. Charlton</u> <u>Division Counsel</u> Name Title			
Agency Use Only	<u>William C. Charlton</u> Signature			
Date Received by Juris. Agency	<u>02 / 28 / 79</u> Date Application is Completed			
Date Received by FERC	<u>(304) 342-8166</u> Phone Number			

08/25/2023



WELL DETERMINATION BOARD

PARTICIPANTS:

DATE:

OCT 18 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: NONE

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790228-108-099-1335  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

Qualifies as Section 108, stripper well.  
*Richard*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 85 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 -  56 - 57 - 58. Complete  Affidavit  Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
- (5) Date Commenced: 4-11-61  
Completed: 6-27-61 Deepened \_\_\_\_\_  
Fracs
- (5) Production Depth: 313, -899 -1091, 1501-40;
- (5) Production Formation: Sand
- (5) Final Open Flow  
 Initial Potential: 346 mcf
- (5) Static R.P. After Frac 496 #
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production: 7.5 mcf (2721 / 369)
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 7.8 mcf (662 / 85)
- (8) Line Pressure: WA PSIG from Daily Report \_\_\_\_\_
- (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: NR
- (10-17) Is affidavit signed?  Notarized?

08/25/2023

Does official well records on the Department confirm the submitted information? Yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*YS10M*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979

Operator's Well No. 1-1124

API Well No. 47 - 099 - 1335  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473

Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 785.52'

ADDRESS P. O. Box 1473 Watershed Not Available

Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa

GAS PURCHASER \* \_\_\_\_\_ Gas Purchase Contract No. \*

ADDRESS \_\_\_\_\_ Meter Chart Code R0508

Date of Contract \*

\*See FERC-121 - Addendum "A"

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 28 day of February, 19 79.

My term of office expires on the 5th day of December, 19 85.

08/25/2023

Charlotte I. Mathews  
Notary Public

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 28, 1979

Operator's Well No. 1-1124  
API Well No. 47 - 099 - 1335  
State County Permit  
Previous File No. NA  
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473  
Charleston, W. Va. 25325

Gas Purchase Contract No. \* \_\_\_\_\_ and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code R0508

Name of First Purchaser \*

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

(\*See FERC-121 Addendum "A" )

William C. Charlton Division Counsel  
Name (Print) Title  
William C. Charlton  
Signature  
P. O. Box 1473  
Street or P. O. Box  
Charleston, W. Va. 25325  
City State (Zip Code)  
(304) 342-8166  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

FEB 28 1979

William C. Charlton  
Director

Date received by \_\_\_\_\_  
Jurisdictional Agency

By \_\_\_\_\_ Title 08/25/2023

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977  
GAS VOLUMES IN MFC @ 14.73  
OIL IN DARRELLS @ 60 DEGREES  
OPERATOR : Industrial Gas Corporation

REPORT NO. CCA101PI PG. 000002  
CURRENT DATE - 2/28/79  
REPORT DATE - 2/28/79

API	FARM	C. C. Davis	1-1124	COUNTY	Wayne	AVG. FLOW PRESSURE	26	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	717	308	239	416	128	0	0	287	78	253 GAS
OIL BBL	J-	F-	M-	A-	M-	J-	A-	0-	H-	0 OIL
DAYS ONLINE	30	34	28	30	32	29	27	28	32	29

1977

						AVG. FLOW PRESSURE	NA	SHUT-IN PRESSURE	NA	TOTALS
GAS MFC	246	330	170	85	166	0	534	512	68	82 GAS
OIL BBL	J-	F-	M-	A-	M-	J-	A-	0-	H-	0 OIL
DAYS ONLINE	34	29	28	30	32	30	31	28	28	29

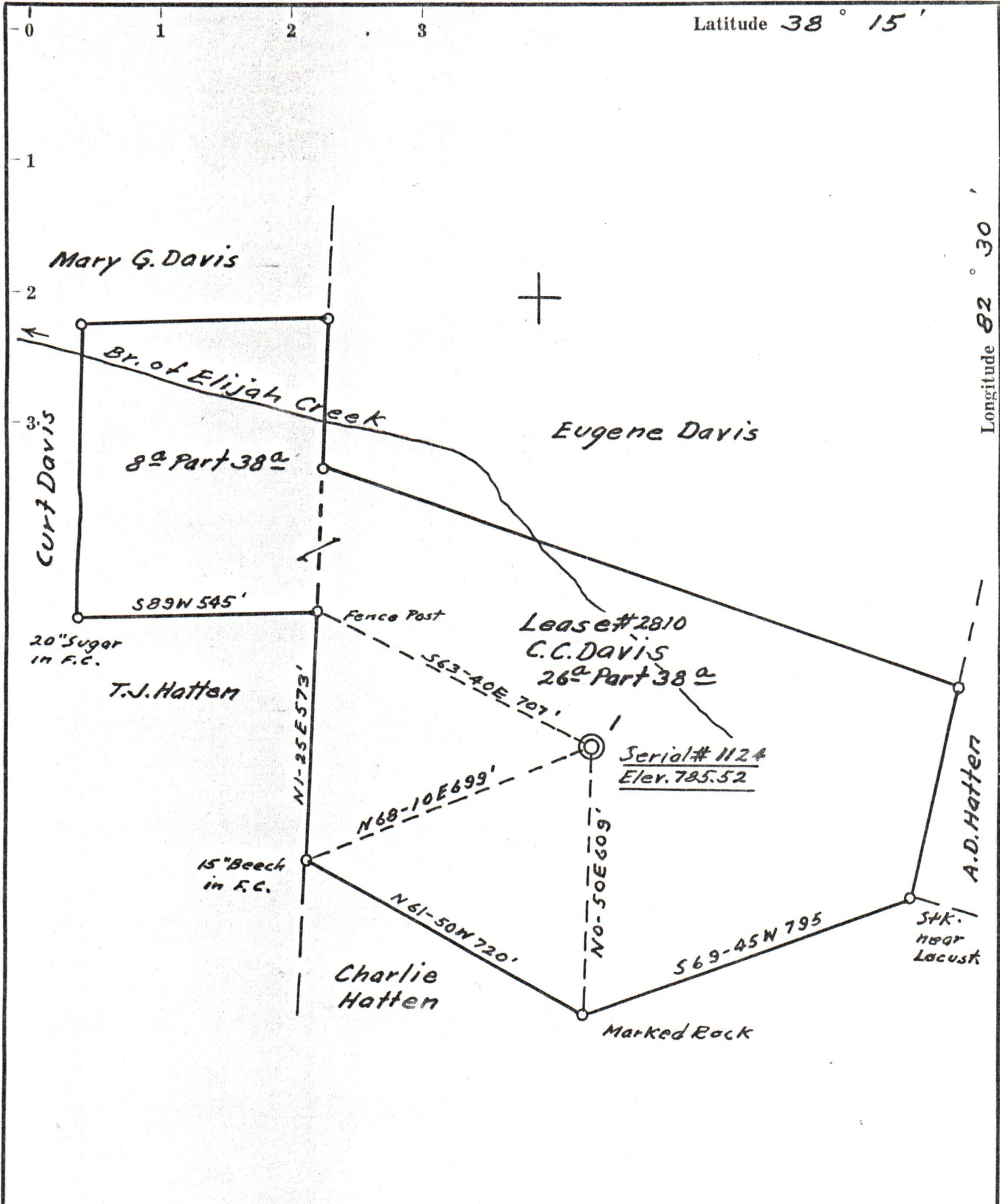
1978

SUMMARIZATION SCHEDULE  
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS None

08/25/2023



- New Location.
- Drill Deeper. ....
- Redrill .....
- Abandonment .....

Company Owens, Libbey-Owens Gas Dept.  
 Address Box 4168 Charleston 4 W. Va.  
 Farm C.C. Davis  
 Tract \_\_\_\_\_ Acres 26 Lease No. 2810  
 Well (Farm) No. 1 Serial No. 1124  
 Elevation (Spirit Level) 785.52  
 Quadrangle Louisa  
 County Wayne District Butler  
 Engineer T.S. Flournoy  
 Engineer's Registration No. 249  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Nov. 4, 1960 Scale 1" = 300 Ft.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP** 08/25/2026  
 FILE NO. WAY-1335

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.