



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Mary Goldie Davis et al

COAL OPERATOR OR COAL OWNER

Pritchard, W. Va.

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS
Same

OWNER OF MINERAL RIGHTS

ADDRESS

OWENS, LIBBEY-OWENS GAS DEPARTMENT

NAME OF WELL OPERATOR
P. O. Box 4168, Charleston 4, W. Va.

COMPLETE ADDRESS
December 2, _____, 19 60

PROPOSED LOCATION
Butler _____ District
Wayne _____ County
Well No. 1 (Serial No. 1125) 82°30'E 872.27'
Mary G. Davis _____ Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, ~~having fee title thereto, (or as the case may be)~~ under grant or lease dated June 12, 1958, made by Mary Goldie Davis et al, to OWENS-ILLINOIS GLASS CO. & LIBBEY-OWENS FORD GLASS CO., and recorded on the 30th day of August, 1958, in the office of the County Clerk for said County in Book 49, page 98.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ ~~or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.~~ -day--before-

Very truly yours,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

WELL OPERATOR
P. O. Box 4168,

STREET
Charleston 4,

CITY OR TOWN 08/25/2023
West Virginia

STATE



Address of Well Operator }

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1334

WAY-1334 PERMIT NUMBER

OWENS, LIBBEY-OWENS GAS DEPARTMENT

5793 MACCORKLE AVENUE

P. O. BOX 4158

CHARLESTON 4, WEST VIRGINIA



December 2, 1960

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

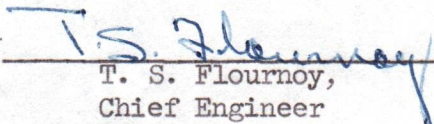
Gentlemen:

We are submitting an application for a permit to drill Well No. 1 (Serial No. 1125) on our Mary G. Davis tract situated in Butler District, Wayne County, W. Va. Attached to the application is a plat showing the proposed location of said well.

Yours very truly,

OWENS, LIBBEY-OWENS GAS DEPARTMENT

By


T. S. Flournoy,
Chief Engineer

TSF/ed
Enclosures

cc: Mary Goldie Davis
Pritchard, W. Va.



08/25/2023

OWENS LIBBEY-OWENS GAS DEPARTMENT

2725 MAGGONKE AVENUE
P.O. BOX 4158
CHARLESTON 4, WEST VIRGINIA



December 8, 1953

W. Va. Department of Mines
Oil & Gas Division
Charleston, W. Va.

Enclosure

We are submitting an application for a permit to
drill well No. 1 (Serial No. 115) on our land, 6.0 Acre
tract situated in Butler District, Wayne County, W. Va.
Attached to the application is a plat showing the pro-
posed location of said well.

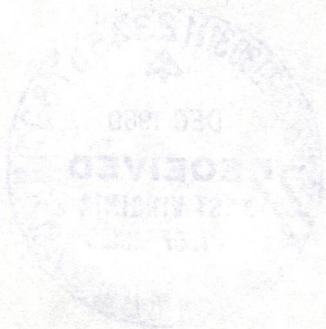
Yours very truly,

OWENS LIBBEY-OWENS GAS DEPARTMENT

T. S. Johnson
T. S. Johnson
Chief Engineer

Copy of
Application

cc: Mary Goldie Davis
Charleston, W. Va.



December 12, 1960

Owens, Libby-Owens Gas Department
P. O. Box 4168
Charleston, West Virginia

Att: Mr. A. H. Smith

Dear Sirs:

Enclosed are permits for drilling the following wells:

| <u>Permit No.</u> | <u>Well No.</u> | <u>Farm</u> | <u>District</u> |
|-------------------|-----------------|---------------|-----------------|
| WAY-1334 | 1-S-1125 | Mary G. Davis | Butler |
| WAY-1335 | 1-S-1124 | C. C. Davis | Butler |

Very truly yours,

CRAWFORD L. WILSON
Director
DEPARTMENT OF MINES

Assistant Director
OIL AND GAS DIVISION

MC/m
enclosures
cc Mr. James W. Pack, Inspector

Mr. R. C. Tucker, Assistant
State Geologist

08/25/2023

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|------------------|---------------|--------------|-------------|------------|--|-------------|--------------------|
| Sand, Bro. Sand | Dark Light | Soft Med. | 940 963 | 963 969 | Gas 962' Water 969', 2 BBL. per Hr. Tests 2:25, 5 P.M. 9 and 11:30 A.M. = | | 172 MCF 198 MCF |
| Salt Sand | Light | Med. | 969 | 985 | Gas test 974' <u>2-10-61</u> Installed 8-5/8" casing at 985' on shoe with Parmaco Csg. Anchor Pkr. set from 915 to 919' Test Salt Sand after csg: 203 MCF <u>2-16-61</u> Gas test, 1 Hr. after blowing 325 MCF Installed 7" casing at 984 1/2' with "Oilwell" Midget Bottom Hole Packer set 982 1/2' to 984 1/2' 7" casing settled down hole 6" after it was set Gas in 8-5/8" casing on outside of 7" casing: 257 MCF <u>2-21-61</u> Test 9 Hrs. after blowing: 245 MCF Pulled 7" casing <u>2-23-61</u> Installed 7" casing at 985 1/2' with "Oilwell" Midget Bottom Hole Pkr. set 985 1/2' to 983 1/2' Salt Sand 4 Hr. test: 250 MCF Water, hole full at 1,000' | | |
| Sand, Water Sand | Light | Med. | 985 | 1008 | | | |
| Sand | Light | Hard | 1008 | 1018 | | | |
| Salt Sand | White | Med. | 1018 | 1042 | | | |
| Sand | Light | Med. | 1042 | 1119 | | | |
| Slate | Dark | Soft | 1119 | 1155 | | | |
| Maxton Sand | Dark | Solid | 1155 | 1156 | SIM 1156 = Sand IM 1155 <u>3-10-61</u> Installed 5 1/2" casing on Parmaco Bottom Hole Packer at 1156' Water level estimated at 325' <u>3-13-61</u> Pulled 5 1/2" casing <u>3-14-61</u> Re-ran 5 1/2" casing at 1157' with Midget Bottom Hole Packer | | |
| Maxton Sand | Dark | Soft | 1160 | 1170 | | | |
| Maxton Sand | Light | Med. | 1170 | 1176 | Gas 1176' Test 9 Hrs. | | 172 MCF 160 MCF |
| | | | Total Depth | 1176 | | | |
| | | | | | Final Open Flow: Salt Sand 203 MCF Maxton Sand 160 MCF <u>3-17-61</u> Shut-in in 5 1/2" casing at 1:00 P.M. Rock Pressures: 8-5/8" csg. = 275# in 47 Hrs. 5-1/2" csg. = 318# in 48 Hrs. | | |

08/25/2023

Date March 31, 19 61

APPROVED OWENS, LIBBEY-OWENS GAS DEPARTMENT, Owner

By E. H. Smith
A. H. Smith, Mgr. (Title Land, Engrg. & Geol.)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Louisa
Permit No. Way-1334

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company OWENS, LIBBEY-OWENS GAS DEPARTMENT
Address P. O. BOX 4168, Charleston 4, W. Va.
Farm Mary G. Davis Acres 87
Location (waters) _____
Well No. 1 (Serial No. 1125) Elev. 872.27
District Butler County Wayne
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Mary G. Davis
R.F.D. 2 Address Pritchard, W. Va.
Drilling commenced 1-24-61
Drilling completed 3-16-61
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Salt Sand 203 M; Maxton Sand 160 M Cu. Ft.
Rock Pressure Salt Sand 275 lbs. 47 hrs.
Maxton Sand 318 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

| Casing and Tubing | Used in Drilling | Left in Well | Packers |
|-------------------|------------------|-----------------|--------------------------------|
| Size | | | Kind of Packer |
| 16 | | | |
| 13 <u>3/8</u> | <u>46'4"</u> | <u>46'4"</u> | <u>Parmaco Csg. Anchor</u> |
| 10 <u>3/4</u> | <u>315'8"</u> | <u>315'8"</u> | <u>8-5/8x10-3/4x16</u> |
| <u>8 5/8</u> | <u>984'11"</u> | <u>984'11"</u> | <u>Set @ 915-919</u> |
| <u>7</u> | <u>983'1"</u> | <u>Pulled</u> | <u>"Oilwell" Midget</u> |
| <u>7</u> | <u>983'9"</u> | <u>983'9"</u> | <u>Bottom Hole Pkr.</u> |
| <u>5 1/2</u> | <u>1154'9"</u> | <u>Pulled</u> | <u>7 x 8-5/8, x 8</u> |
| <u>5 1/2</u> | <u>1153'10"</u> | <u>1153'10"</u> | <u>Set @ 983 1/2 - 985 1/2</u> |
| Liners Used | | | <u>Bottom Midget</u> |
| | | | <u>Bottom Hole Pkr.</u> |
| | | | <u>Set @ 1157'</u> |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 271 FEET 48 INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 450' 886 Feet Salt Water 1,000 Feet

| Formation | Color | Hard or Soft | Top | Bottom | Oil, Gas or Water | Depth | Remarks |
|--------------|------------|--------------|-----|--------|-------------------|-------|-----------------------|
| Surface | --- | Soft | 0 | 13 | | | |
| Mud & Gravel | --- | Soft | 13 | 24 | | | |
| Mud | Red & Blue | Soft | 24 | 43 | | | |
| Mud | Dark | Soft | 43 | 48 | | | |
| Mud | Light | Soft | 48 | 62 | | | |
| Slate | Light | Soft | 62 | 79 | | | |
| Sand | Light | Med. | 79 | 89 | | | |
| Sand | White | Soft | 89 | 113 | | | |
| Slate | Light | Soft | 113 | 138 | | | |
| Sand | Light | Soft | 138 | 175 | | | |
| Slate | Light | Soft | 175 | 271 | | | |
| Coal | Black | Soft | 271 | 275 | | | |
| Slate | Light | Soft | 275 | 378 | | | |
| Sand | Light | Med. | 378 | 398 | | | |
| Slate | Dark | Soft | 398 | 438 | | | |
| Sand | Light | Soft | 438 | 453 | | | Little water at 450' |
| Slate | Light | Soft | 453 | 465 | | | |
| Sand | Light | Soft | 465 | 476 | | | |
| Sand | Dark | Soft | 476 | 525 | | | |
| Slate | Dark | Soft | 525 | 537 | | | SLM 537 = Sand IM 535 |
| Sand, Bro. | Light | Soft | 537 | 582 | | | |
| Sand, Bro. | Dark | Med. | 582 | 700 | | | |
| Sl & Shls | Dark | Soft | 700 | 764 | | | |
| Sl & Shls | Light | Soft | 764 | 831 | | | |
| Sand | Dark | Med. | 831 | 842 | | | |
| Salt Sand | White | Med. | 842 | 889 | | | Water at 886', 2 BPH |
| Sl & Shls | Dark | Med. | 889 | 940 | | | |



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

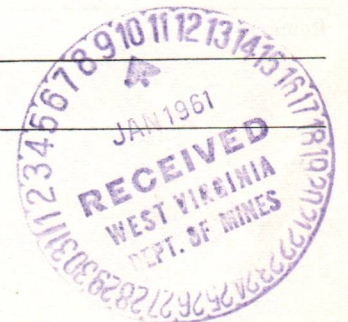
Permit No. WAY-1334

Oil or Gas Well Gas
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------|
| <u>Owens Libby Owens</u> | Size | | | Kind of Packer |
| <u>Box 4168</u> | 16 | | | |
| <u>Charleston, W. Va.</u> | 13 | | | |
| <u>Mary G. Davis</u> | 10 | | | Size of |
| <u>1-S-1125</u> | 8 1/4 | | | |
| District <u>Butler</u> County <u>Wayne</u> | 6 5/8 | | | Depth set |
| Drilling commenced | 5 3/16 | | | |
| Drilling completed _____ Total depth _____ | 3 | | | Perf. top |
| Date shot _____ Depth of shot _____ | 2 | | | Perf. bottom |
| Initial open flow _____ /10ths Water in _____ Inch | Liners Used | | | Perf. top |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | | | | Perf. bottom |
| Volume _____ Cu. Ft. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Rock pressure _____ lbs. _____ hrs. | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Oil _____ bbls., 1st 24 hrs. | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| Fresh water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: Building road to location



1-4-61

DATE

J.W. Pack
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | | |
|-----------------------------|-----------|------|-----------------------|-------------------|------|------|
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE | LOST |
| | | | | | | |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/25/2023

| | | | | |
|--|--|---------------------|--|--|
| 1.0 API well number: (If not available, leave blank. 14 digits.) | 47-099-1334 | | | |
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 108 Section of NGPA | NA Category Code | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | NA feet | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Industrial Gas Corporation Name P. O. Box 1473 Street Charleston City | | WV State | 25325 Zip Code |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | NA Field Name Wayne County | | WV State | |
| (b) For OCS wells: | NA Area Name | NA Block Number | NA OCS Lease Number | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | Mary G. Davis 1-1125 | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | NA | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | See Addendum "A" Houdaille Industries, Inc. Name | | N/Available Buyer Code | |
| (b) Date of the contract: | 1 2 2 6 7 3 Mo. Day Yr. | | | |
| (c) Estimated annual production: | 1.4 MMcf. | | | |
| 7.0 Contract price: See Addendum "A" (As of filing date. Complete to 3 decimal places.) | (a) Base Price (\$/MMBTU) 1 2 8 3 | (b) Tax 0 0 5 1 | (c) All Other Prices [Indicate (+) or (-).] 0 0 0 3 | (d) Total of (a), (b) and (c) 1 3 3 6 |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | 2.2 4 3 | 0.3 0 2 | 0.0 | 2.5 4 5 |
| 9.0 Person responsible for this application: | William C. Charlton Name <i>William C. Charlton</i> Signature 02/ 28/79 Date Application is Completed | | | |
| Agency Use Only Date Received by Juris. Agency Date Received by FERC | Division Counsel Title (304) 342-8166 Phone Number | | | |

FEB 28 1979

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: OCT 19 1979

BUYER-SELLER CODE

WELL OPERATOR: Industrial Gas Corporation

009283

FIRST PURCHASER: Houdaille Industries, Inc.

OTHER: None

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-099-1334

Use Above File Number on all Communications Relating to Determination of this Well

Qualifies as Section 108, strategic well.

Proven (circled)

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 85 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - ~~56~~ - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 1-24-61
Fracs: 3-16-61 Deepened _____
- (5) Production Depth: 962 ; 974
- (5) Production Formation: Sand, Bro. ; Salt sand
- (5) Final Open Flow
Initial Potential: 160 mcf
- (5) Static R.P. After Frac Salt Sand 275 #
Maxton 318 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 3.2 mcf (1163/365)
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 3.05 mcf (257/85)
- (8) Line Pressure: 36 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____ 08/25/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?
- Does official well records in the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____ TS#D

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 02/28, 1979
Operator's Well No. 1-1125
API Well No. 47 - 099 - 1334
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT William C. Charlton
ADDRESS P. O. Box 1473
Charleston, WV 25325

WELL OPERATOR Industrial Gas Corporation LOCATION: Elevation 872.27'
ADDRESS P. O. Box 1473 Watershed Not Available
Charleston, WV 25325 Dist. Butler County Wayne Quad. Louisa
GAS PURCHASER * Gas Purchase Contract No. *
ADDRESS _____ Meter Chart Code R0509
Date of Contract *

*See FERC-121 - Addendum "A"

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

(See Attachment)

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

All records required to determine production by meter stations are maintained in Charleston, West Virginia.

B&O Tax Records are located in Charleston, West Virginia, our Boston, Massachusetts office and the Houston, Texas office.

Royalty payment instructions are located in Charleston, West Virginia office and Houston, Texas office.

08/25/2023

Describe the search made of any records listed above:

I have made a diligent search of the production records located in Charleston, West Virginia. They were the records utilized in making the determination herein.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Lawrence B. Mentzer, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



STATE OF WEST VIRGINIA,
COUNTY OF Kanawha, TO WIT:

I, Charlotte I. Mathews, a Notary Public in and for the state and county aforesaid, do certify that Lawrence B. Mentzer whose name is signed to the writing above, bearing date the 28 day of February, 1979, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 28 day of February, 1979. My term of office expires on the 5th day of December, 1985.

08/25/2023

Charlotte I. Mathews
Notary Public

Date February 28, 1979

Operator's Well No. 1-1125

API Well No. 47 - 099 - 1334
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. NA
(If Applicable)

WELL OPERATOR Industrial Gas Corporation

DESIGNATED AGENT William C. Charlton

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

ADDRESS P. O. Box 1473
Charleston, W. Va. 25325

Gas Purchase Contract No. * R0509 and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser * _____

(Street or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code 009283

FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA NA Category Code
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

William C. Charlton Division Counsel
Name (Print) Title

William C. Charlton
Signature

P. O. Box 1473
Street or P. O. Box

Charleston, W. Va. 25325
City State (Zip Code)

(304) 342-8166
Area Phone Number
Code

(*See FERC-121 Addendum "A")

(Certificate of Proof of Service to Purchaser)

See Separate Certificate Attached

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1978. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____.

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Thomas S. Lyle
Director

By _____

Title _____ **08/25/2023**

FEB 28 1979
Date received by
Jurisdictional Agency

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-197A
GAS VOLUMES IN MFC @ 14.73
OIL IN DARRELLS @ 60 DEGREES
10, 18

REPORT NO. CCA101P1 PG 00002
CURRENT DATE - 2/28/79
REPORT DATE - 2/28/79

OPERATOR : Industrial Gas Corporation

| API | FARM | Mary Davis | 1-1125 | Wayne | AVG. FLOW PRESSURE | 26 | SHUT-IN PRESSURE | NA | TOTALS | |
|-------------|------|------------|--------|-------|--------------------|-----|------------------|-----|--------|------|
| GAS MFC | 178 | 139 | 127 | 225 | 189 | 227 | 146 | 115 | 177 | 2068 |
| OIL BBL | J- | F- | M- | A- | J- | A- | 0- | H- | D- | OIL |
| DAYS ONLINE | 30 | 34 | 28 | 32 | 29 | 37 | 29 | 28 | 29 | 365 |

1977

| API | FARM | Mary Davis | 1-1125 | Wayne | AVG. FLOW PRESSURE | 36 | SHUT-IN PRESSURE | NA | TOTALS | |
|-------------|------|------------|--------|-------|--------------------|----|------------------|----|--------|------|
| GAS MFC | 237 | 147 | 100 | 94 | 73 | 45 | 74 | 91 | 84 | 1163 |
| OIL BBL | J- | F- | M- | A- | J- | A- | 0- | H- | D- | OIL |
| DAYS ONLINE | 34 | 29 | 28 | 32 | 30 | 31 | 35 | 28 | 28 | 365 |

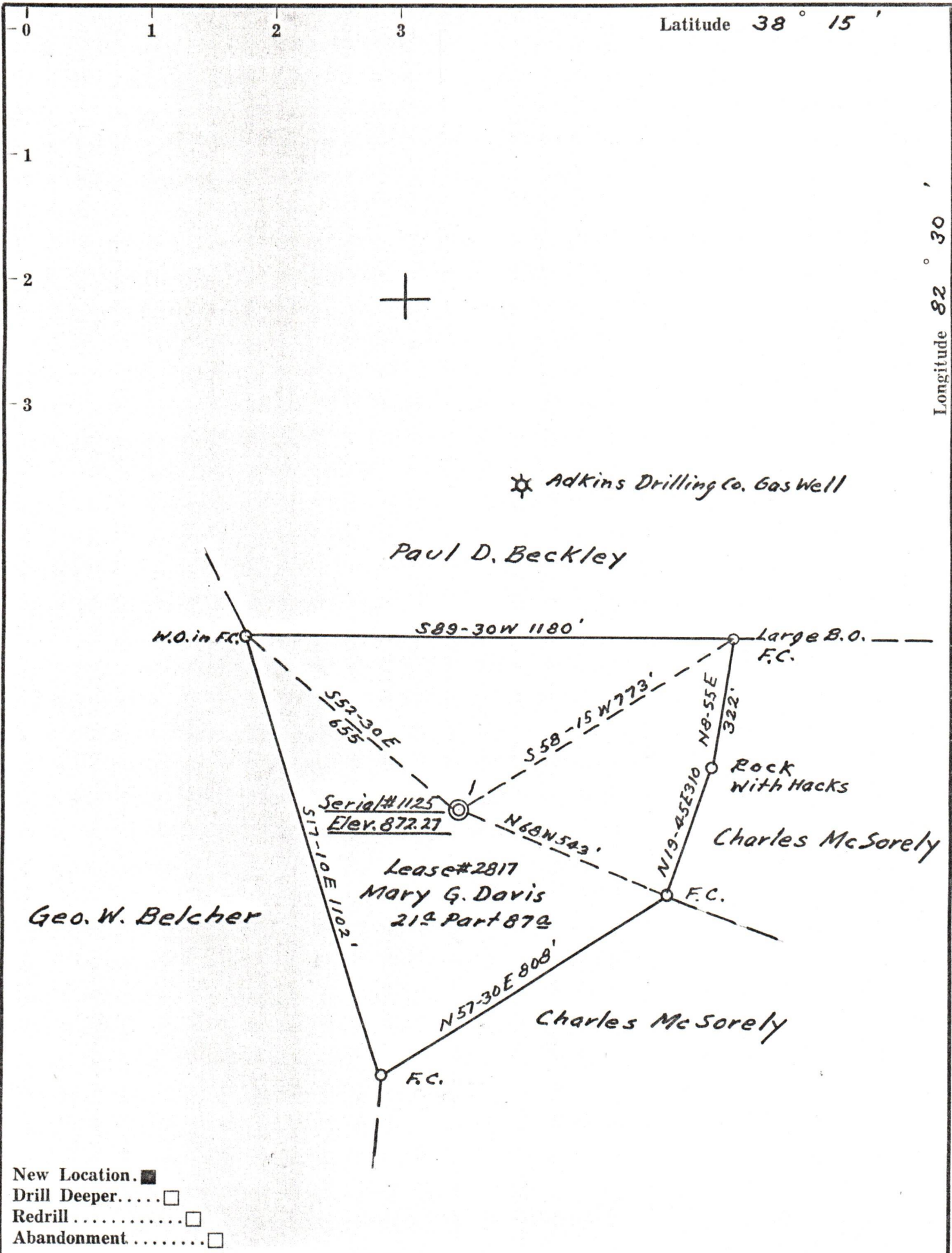
1978

SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

08/25/2023

API NUMBERS 47-099-1351; 47-099-1383



- New Location.
- Drill Deeper.
- Redrill.
- Abandonment.

Company Owens, Libbey-Owens Gas Dept.
 Address Box 4168 Charleston 4 W. Va.
 Farm Mary G. Davis
 Part 87th
 Tract _____ Acres 21 Lease No. 2817
 Well (Farm) No. 1 Serial No. 1125
 Elevation (Spirit Level) 872.27
 Quadrangle Louisa
 County Wayne District Butler
 Engineer T.S. Flournoy
 Engineer's Registration No. 269
 File No. _____ Drawing No. _____
 Date Nov. 7, 1960 Scale 1" = 300 Ft.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP 08/25/2023
 FILE NO. WAY-1334

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.