



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

<u>Cain Scott</u> COAL OPERATOR COAL OWNER <u>not operated</u>	<u>Perdue Gas Company</u> NAME OF WELL OPERATOR <u>R. H. Adkins</u> <u>Hamlin, W. Va.</u> COMPLETE ADDRESS
<u>Fort Gay, W. Va.</u> ADDRESS	<u>September 26th</u> , 19 <u>60</u> PROPOSED LOCATION
<u>COAL OPERATOR OR COAL OWNER</u>	<u>Butler</u> District
<u>ADDRESS</u>	<u>Wayne</u> County
<u>Cain Scott</u> OWNER OF MINERAL RIGHTS	Well No. <u>F-1 38°10' 82°30' E. 850'</u>
<u>Fort Gay, W. Va.</u> ADDRESS	<u>Cain Scott</u> Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 13th, 1958, made by Cain Scott, to R. H. Adkins, and recorded on the 16th day of March, 1958, in the office of the County Clerk for said County in Book 48, page 199.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

Perdue Gas Company
WELL OPERATOR
R. H. Adkins
STREET
Hamlin
CITY OR TOWN 08/25/2023
West Virginia.
STATE

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

WAY-1326

1326

PERMIT NUMBER

DEPARTMENT OF WATER

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELLS

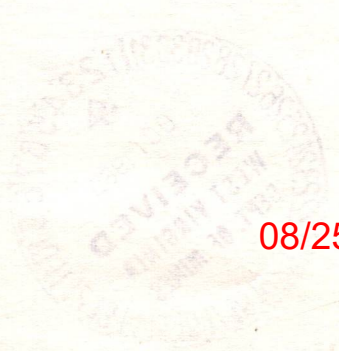
Fort Gay, Va. not operated
Cain Scott
R. H. Adkins
Hamlin, Va.
Perdue Gas Company

September 28th 1958
Butler

Fort Gay, Va.
Cain Scott
F-1
Cain Scott

March 15th, 1958
R. H. Adkins
March, 1958
48
199
Cain Scott
1958

West Virginia
Hamlin
R. H. Adkins
Perdue Gas Company



08/25/2023

Formation	Color	Hard or Soft	Top 21	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1995	2016			
Brown Shale			2016	2029			
Berea Sand			2029	2041			
Slate			2041	2060			
Total Depth			2060				

08/25/2023

Date January 13, 19 61

APPROVED PERDUE GAS COMPANY, Owner

By W. J. Henderson
 (Title)
 Well Superintendent



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 21

Quadrangle LOUISA

Permit No. Way-1326

WELL RECORD

Oil or Gas Well Gas
(KIND)

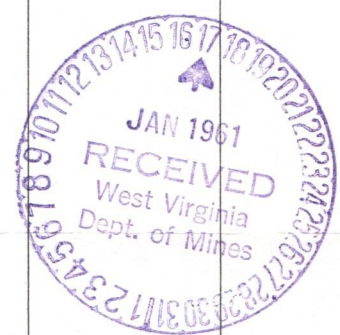
Company Perdue Gas Company
Address Hamlin, West Virginia
Farm Cain Scott Acres 104
Location (waters) Big Hurricane Creek
Well No. F.#1. S.28 Elev. 850'
District Butler County Wayne
The surface of tract is owned in fee by Elizabeth Lynch et al. Address Fort Gay, W. Va.
Mineral rights are owned by Same Address _____
Drilling commenced October 10, 1960
Drilling completed November 15, 1960
Date Shot 11-22-60 From 2029 To 2041
With 7500# powder
Open Flow 6 /10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 150 lbs. 72 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			Anchor
10	20	20	Size of _____
8 1/4	266	266	
6 5/8	1596	1596	Depth set _____
5 3/16			
3		2060	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water 90 Feet Salt Water 738 Feet 1171

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	20			
Sand			20	60			
Slate			60	85			
Sand			85	150			
Slate			150	165			
Coal			165	167			
Slate			167	300			
sand			300	470			
Slate			470	550			
Sand			550	600			
Slate			600	611			
Sand			611	733			
Slate			733	738			
Salt Sand			738	1171			
Maxon Sand			1171	1251			
Little Lime			1251	1261			
Green Break			1261	1263			
Big Lime			1263	1413			
Injun Sand			1413	1475			
Slate			1475	1485			
Squaw Sand			1485	1590			
Shell			1590	1610			
Slate & Shells			1610	1670			
Shell			1670	1685			
Slate			1685	1787			
Shell			1787	1805			
Slate			1805	1836			
Shell			1836	1840			
Slate & Shells			1840	1974			
Big Shell			1974	1995			



08/25/2023

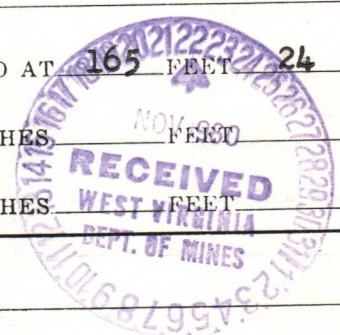
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1326

Oil or Gas Well Gas
(KIND)

Company <u>Perdue Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, W. Va.</u>	Size			Kind of Packer _____
Farm <u>Cain Scott</u>	16			
Well No. <u>F-1</u>	13			Size of _____
District <u>Butler</u> County <u>Wayne</u>	10	<u>22'5"</u>		Depth set _____
Drilling commenced <u>Oct. 10, 1960</u>	8 1/4	<u>266'3"</u>		
Drilling completed <u>11/15/60</u> Total depth <u>1970'</u>	6 5/8	<u>1621'</u>		Perf. top _____
Date shot <u>11/16/60</u> Depth of shot <u>1929'</u>	5 3/16			Perf. bottom _____
Initial open flow <u>10</u> /10ths Water in <u>2</u> Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>90</u> feet <u>310</u> feet	COAL WAS ENCOUNTERED AT <u>165</u> FEET <u>24</u> INCHES			
Salt water <u>788</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Cecil Lockwood
Harry Sowards

Remarks: Berea Sand 1929'-1960'; Salt Sand 738'-1171'; Big Lime 1263'-1413'; Injun Sand 1413'-1475'; shot with 300 Lbs. gelatin on 11-16-60.

11-16-60
DATE

J.W. Pack
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			Kind of Packer _____
Address _____	16			
Farm _____	13			Size of _____
Well No. _____	10			
District _____ County _____	8 1/4			Depth set _____
Drilling commenced _____	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____ DISTRICT WELL INSPECTOR _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			Depth set _____
Drilling commenced _____		6 5/8			
Drilling completed _____ Total depth _____		5 3/16			Perf. top _____
Date shot _____ Depth of shot _____		3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
Rock pressure _____ lbs. _____ hrs.					
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES				
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3'' tubing.

Fill with clay to 2020'.

Set bridge at 2020'. 2 bags of cement and 5' crushed stone.

Set permanent bridge at 1610'; 2 bags of cement and 5' crushed stone.

Lift 7'' casing to 718'.

Fill with clay to 730'.

Remove all casing.

Cement 2 bags and 5' crushed stone.

Set bridge at 300'. 2 bags of cement and 5' crushed stone.

Fill with clay to ~~177'~~ 197' - 30' below coal

Cement 177 to ~~155'~~ 145' - 20' above coal

Fill with clay to 3'.

Cement 3' to surface.

Erect monument as prescribed by law, in Rule 18 amended January 4, 1963 enclosed

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Perdue Gas Company

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved, this

5th day of June, 1963.

08/25/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operation.
Coal Operator _____
Address _____
Coal Owner _____
Address _____
Lease or Property Owner _____
Address _____

Perdue Gas Company
Name of Well Operator
c/o Mr. W. J. Haulder
Hamlin, W. Va.
Complete Address
June 4, 1963
Date
WELL TO BE ABANDONED
Butler District
Wayne County
Well No. 28
Cain Scott Farm

Inspector to be notified Mr. Kenneth Butcher Telephone Number RE 6-1933
RFD No. 1, Barboursville, W. Va.

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

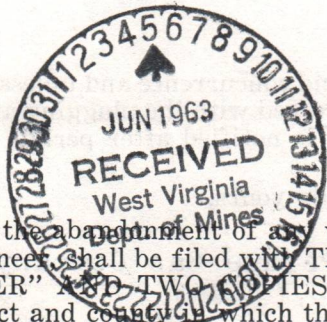
This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Perdue Gas Company
Well Operator

By _____



NOTE: Upon the abandonment of a well drilled prior to June 1, 1929, a plat prepared by a registered engineer shall be filed with **THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10).** The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1326-P

Permit Number

Way-1326-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Perdue Gas Company
ADDRESS	NAME OF WELL OPERATOR Hamlin, W.Va.
COAL OPERATOR OR OWNER	July 30, 19 63
ADDRESS	COMPLETE ADDRESS Butler District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 28 Cain Scott Farm

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Lincoln

SS:

Arma Wheeler

and John McCalister

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perdue Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3 day of July, 1963, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL			PLUGS USED	CASING	
	FORMATION	CONTENT	FROM TO		CSG PULLED	CSG LEFT IN
Pulled 3" tubing.						
Filled with clay to 2020'.						
Set bridge at 2020'.	2 bags of cement and 5' crushed stone.					
Set permanent bridge at 1610'.	2 bags of cement and 5' crushed stone.					
Lifted 7" casing to 718'.						
Fill with clay to 730'.						
Removed all casing.						
Cement 2 bags and 5' crushed stone.						
Set bridge at 300'.	2 bags of cement and 5' crushed stone.					
Filled with clay to 197', 30' below coal.						
Cemented from 177' to 145', 20' above coal.						
Filled with clay to 3'.						
Cement 3' to surface.						
Erected monument as prescribed by law.						
COAL SEAMS	DESCRIPTION OF MONUMENT					
(NAME)						
(NAME)						
(NAME)						
(NAME)						

and that the work of plugging and filling said well was completed on the 20th. day of July, 19 63.

And further deponents saith not.

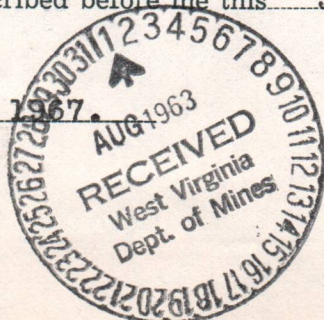
Sworn to and subscribed before me this 30 day of July, 19 63.

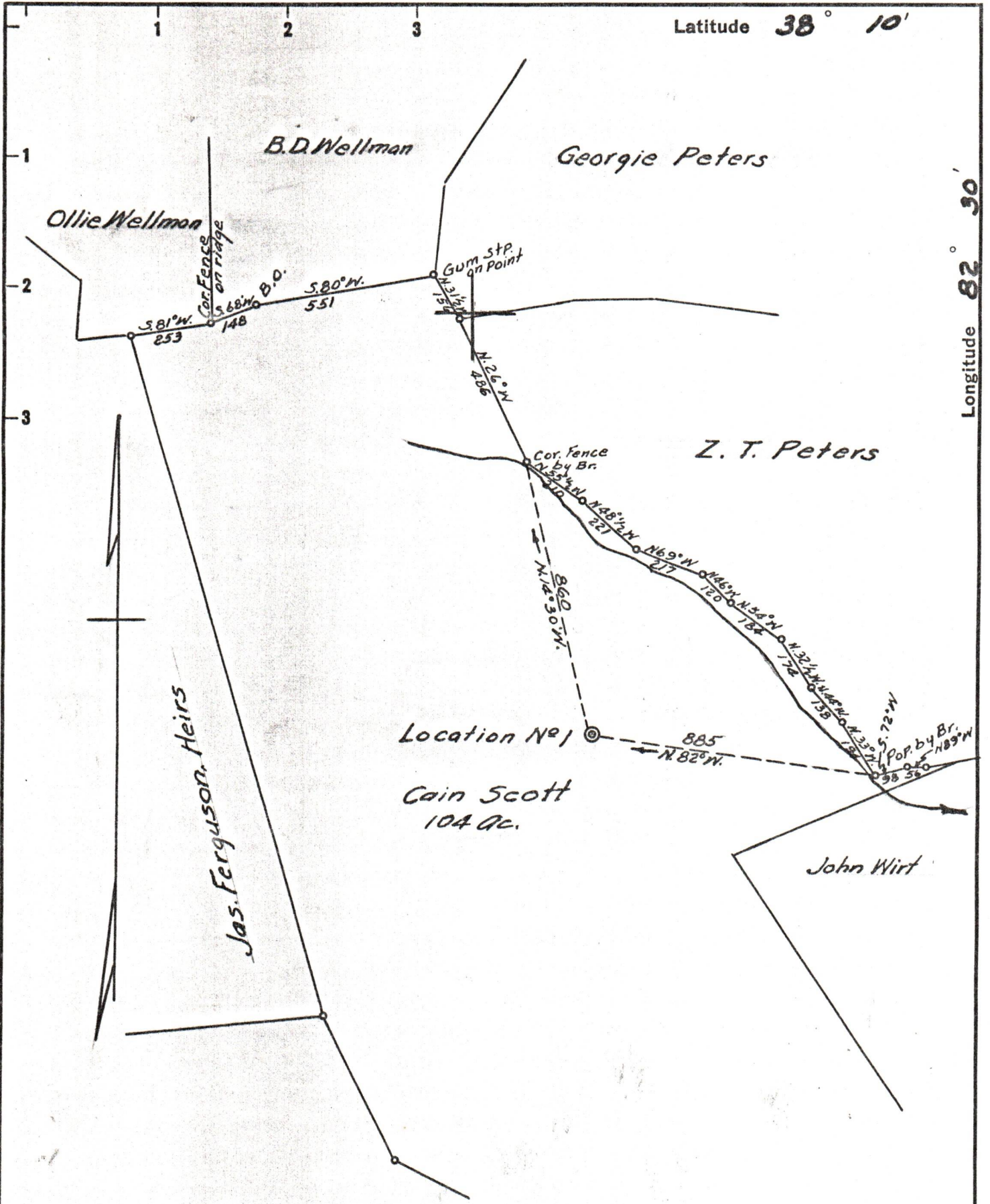
My commission expires:

~~July~~ June 7, 1967.

Arma Wheeler
John McCalister 08/25/2023
W. J. Henderson
Notary Public.

Permit No. WAY-1326-P





New Location
 Drill Deeper
 Abandonment

Company **PERDUE GAS CO.**
 Address **HAMLIN, W. VA.**
 Farm **CAIN SCOTT**
 Tract _____ Acres **104** Lease No. _____
 Well (Farm) No. **1** Serial No. **28**
 Elevation (Spirit Level) **850±**
 Quadrangle **LOUISA**
 County **WAYNE** District **BUTLER**
 Engineer **G. B. Cowing**
 Engineer's Registration No. **309**
 File No. _____ Drawing No. _____
 Date **9-24-60** Scale **1"=400'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. **WAY-1326**

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.