



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Form with fields for COAL OPERATOR OR COAL OWNER, ADDRESS, NAME OF WELL OPERATOR, COMPLETE ADDRESS, PROPOSED LOCATION, and Well No. Includes handwritten entries for Thomas J. Hatten et al and Commonwealth Gas Corporation.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 20, 1959, made by Thomas J. Hatten et al, to COMMONWEALTH GAS CORPORATION, and recorded on the 4th day of November, 1959, in the office of the County Clerk for said County in Book 50, page 370.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department.

(The next paragraph is to be completed only in Department's copy.)

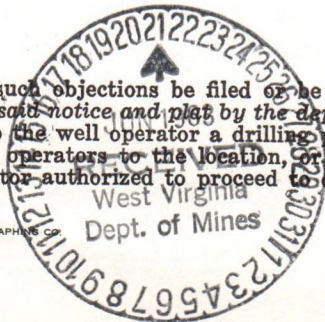
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Signature block for COMMONWEALTH GAS CORPORATION, WELL OPERATOR, with address: P. O. Box 1433, Charleston 25, West Virginia.

Note: This well produced from Maxton sand. Maxton gas exhausted. Will drill to Berea horizon. Address of Well Operator }

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





DEPARTMENT OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To the Board of Supervisors of the County of ...

WHEREAS ...

... of ...

... of ...

... of ...

... of ...

... of ...

... of ...

... of ...

... of ...

... of ...

... of ...

... of ...

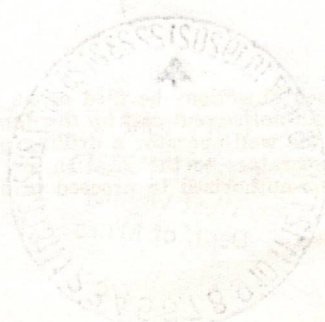
... of ...

... of ...

... of ...

... of ...

08/25/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

\_\_\_\_\_  
COAL OPERATOR OR COAL OWNER

\_\_\_\_\_  
ADDRESS

Thomas J. Hatten et al  
\_\_\_\_\_  
~~COAL OPERATOR OR COAL OWNER~~

3120 N. Ninth St. Arlington, Virginia  
\_\_\_\_\_  
ADDRESS

\_\_\_\_\_  
OWNER OF MINERAL RIGHTS

\_\_\_\_\_  
ADDRESS

COMMONWEALTH GAS CORPORATION  
\_\_\_\_\_  
NAME OF WELL OPERATOR

P. O. Box 1433, Charleston 25, W. Va.  
\_\_\_\_\_  
COMPLETE ADDRESS

August 12, 1960  
\_\_\_\_\_  
PROPOSED LOCATION

Butler District  
\_\_\_\_\_  
Wayne County

Well No. 677 *38°15' 82°30' E. 904.65'*  
\_\_\_\_\_  
Thomas J. Hatten et al Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Oct. 20, 1959, made by Thomas J. Hatten et al, to COMMONWEALTH GAS CORPORATION, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book 50, page 370.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

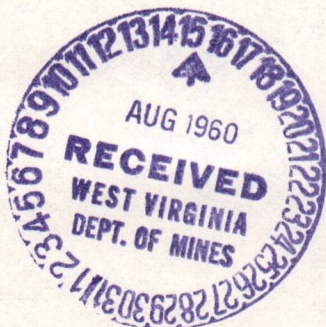
The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

COMMONWEALTH GAS CORPORATION  
\_\_\_\_\_  
WELL OPERATOR

P. O. Box 1433  
\_\_\_\_\_  
~~XSTREETX~~

Charleston 25  
\_\_\_\_\_  
CITY OR TOWN

West Virginia  
\_\_\_\_\_  
STATE

08/25/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

NAME OF WELL OPERATOR: COMMONWEALTH GAS CORPORATION  
 COMPLETE ADDRESS: P. O. Box 1133, Charleston S.C., W. Va.  
 PROPOSED LOCATION: District \_\_\_\_\_ County \_\_\_\_\_  
 ADDRESS: 3120 W. Ninth St., Arlington, Virginia  
 OWNER OF MINERAL RIGHTS: \_\_\_\_\_  
 ADDRESS: \_\_\_\_\_  
 Well No. 817 88° 30' E 214.22'

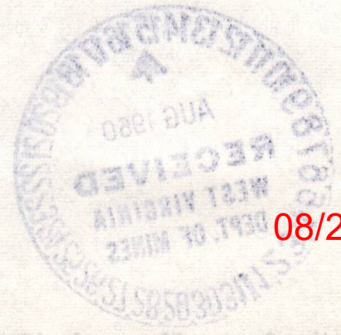
Book 50 page 370  
 in the office of the County Clerk for said County in \_\_\_\_\_ day \_\_\_\_\_  
 by \_\_\_\_\_ and recorded on the \_\_\_\_\_ day \_\_\_\_\_  
 by \_\_\_\_\_

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.  
 The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.  
 The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
 Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

COMMONWEALTH GAS CORPORATION  
 WELL OPERATOR  
 P. O. Box 1133  
 Charleston S.C.  
 CITY OR TOWN: West Virginia  
 STATE: \_\_\_\_\_  
 Address of Well Operator: \_\_\_\_\_



08/25/2023

Section 8... If no such objection be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit... provided to drill at said location.

PERMIT NUMBER: \_\_\_\_\_





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Louisa N. E.

WELL RECORD

Permit No. Way-1320

Oil or Gas Well Gas  
(KIND)

Company COMMONWEALTH GAS CORPORATION  
Address P. O. Box 1433, Charleston 25, W. Va.  
Farm Thomas J. Hatten et al Acres Pt. 112  
Location (waters) Elizah Branch of Gragston Creek  
Well No. 677 Elev. 904.65  
District Butler County Wayne  
The surface of tract is owned in fee by Thomas J. Hatten et al  
3120 N. Ninth Street Address Arlington, Virginia  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling commenced August 30, 1960  
Drilling completed September 15, 1960  
Date Shot Not shot. From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 16 /10ths Water in \_\_\_\_\_ 3 Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure 410 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Parmco</u>
13			Size of <u>7"</u>
10	<u>26'</u>	<u>26'</u>	Shut-in in <u>7" csg.</u>
8 1/4	<u>321' 1"</u>	<u>321' 1"</u>	Depth set _____
6 5/8	<u>1215' 4"</u>	<u>1215' 4"</u>	
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

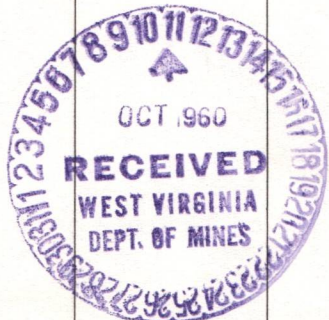
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 445 Feet Salt Water 985 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	26			
Sand			26	36			
Slate			36	185			
Red Rock			185	195			
Slate			195	435			
Sand			435	455	Water	<u>445</u>	2 bailers per hr
Slate			455	500			
Sand			500	522	Gas	<u>515</u>	Show.
Slate			522	660			
Sand			660	690			
Slate			690	870			
Sand			870	900			
Slate			900	960			
SALT SAND			960	1180	Water	<u>985</u>	Hole full.
Slate			1180	1185			
Shell			1185	1195			
MAXTON SAND			1195	1209	Gas	<u>1208-1209</u>	16/10 Mercury - 3"
TOTAL DEPTH				1209			
					FINAL GAUGE	<u>1,400,000</u>	cubic feet - Maxton <u>08/25/2023</u>



**DRILLED DEEPER**

Form OG-10



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Louisa

Permit No. Way 1320

**WELL RECORD**

Oil or Gas Well Gas  
(KIND)

Company Commonwealth Gas Corporation  
Address P. O. Box 1433, Charleston, W. Va. 25325  
Farm Thomas J. Hatten et al Acres Pt. 112  
Location (waters) Elijah Br. of Gragston Creek  
Well No. 677 Elev. 904.65  
District Butler County Wayne  
The surface of tract is owned in fee by Thomas J. Hatten et al  
Holiday Dr., Rt. 1, Box 605 Address Proctorville, Ohio  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	26'	26'	Size of _____
8 1/4	321' 1"	321' 1"	
6 5/8	1671' 1"	1671' 1"	Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used 5"	65' 11"	65' 11"	Perf. top _____
Top of liner	1948' 2"		Perf. bottom _____

Drilling commenced drilled deeper July 12, 1963  
Drilling completed Aug. 3, 1963  
Date Shot 8-2-63 From 2076 To 2101  
With 312# gelatin  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 184,000 Cu. Ft.  
Rock Pressure 530 lbs. 72 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

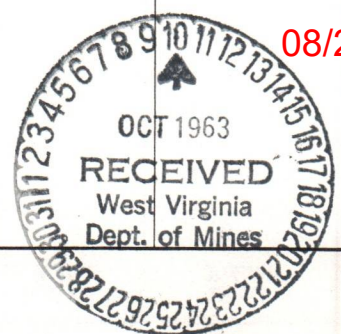
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water 445 Feet Salt Water 985 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>RECORD OF DEEPENING</u>							
Original Total Depth				1209			
<u>MAXTON SAND</u>			1209	1300			
<u>Slate</u>			1300	1310		1310	S.L.M.
<u>BIG LIME</u>			1310	1445			
<u>INJUN SAND</u>			1445	1605			
<u>Slate</u>			1605	1640			
<u>Lime Shell</u>			1640	1665			
<u>Slate &amp; Shells</u>			1665	2063			
<u>Brown Shale</u>			2063	2078		2078	S.L.M.
<u>BEREA SAND</u>			2078	2101			
<u>Slate</u>			2101	2113			184,000 cu.ft. natural
		TOTAL DEPTH		2113			

FINAL GAUGE 189,000 cu. ft. after shot



08/25/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
			3100	3100			
			3050	3050			
			3000	3000			
			2950	2950			
			2900	2900			
			2850	2850			
			2800	2800			
			2750	2750			
			2700	2700			
			2650	2650			
			2600	2600			
			2550	2550			
			2500	2500			
			2450	2450			
			2400	2400			
			2350	2350			
			2300	2300			
			2250	2250			
			2200	2200			
			2150	2150			
			2100	2100			
			2050	2050			
			2000	2000			
			1950	1950			
			1900	1900			
			1850	1850			
			1800	1800			
			1750	1750			
			1700	1700			
			1650	1650			
			1600	1600			
			1550	1550			
			1500	1500			
			1450	1450			
			1400	1400			
			1350	1350			
			1300	1300			
			1250	1250			
			1200	1200			
			1150	1150			
			1100	1100			
			1050	1050			
			1000	1000			
			950	950			
			900	900			
			850	850			
			800	800			
			750	750			
			700	700			
			650	650			
			600	600			
			550	550			
			500	500			
			450	450			
			400	400			
			350	350			
			300	300			
			250	250			
			200	200			
			150	150			
			100	100			
			50	50			
			0	0			

08/25/2023

Date October 8, 1963

APPROVED COMMONWEALTH GAS CORPORATION, Owner

By C. D. K...  
(Title) Land & Eng. Dept.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1320

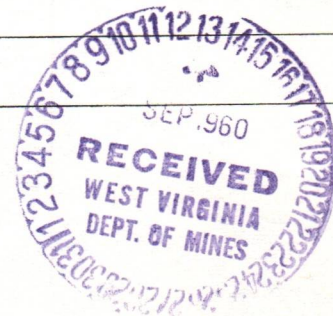
Oil or Gas Well 677  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Commonwealth Gas Corp.</u>				
Address	<u>P.O. Box 1433 Charleston 25, W. Va.</u>	Size			
Farm	<u>Thomas J. Hatten, et al</u>	16			Kind of Packer
Well No.	<u>677</u>	13			
District	<u>Butler</u> County <u>Wayne</u>	10	<u>26'</u>		Size of
Drilling commenced	<u>8-30-60</u>	8 1/4	<u>315' 2"</u>		
Drilling completed	Total depth	6 5/8			Depth set
Date shot	Depth of shot	5 3/16			
Initial open flow	/10ths Water in Inch	3			Perf. top
Open flow after tubing	/10ths Merc. in Inch	2			Perf. bottom
Volume	Cu. Ft.	Liners Used			Perf. top
Rock pressure	lbs. hrs.				Perf. bottom
Oil	bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lester Johnson

Roy Nida

Remarks: Show gas @ 515'; drilling at 732'.



9-8-60

DATE

*Jw. Pack*  
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
 DATE

DISTRICT WELL INSPECTOR  
**08/25/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1320 D

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Commonwealth Gas Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Charleston, W.Va.</u>	Size		
Farm <u>Thomas J. Hatten et al</u>	16			Kind of Packer _____
Well No. <u>677</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES			



Drillers' Names \_\_\_\_\_

Remarks: Co. tools  
Rebuilding road. Preparing to move on.

7-3-63  
DATE

J. E. Butcher  
DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1320D

Redrill

Oil or Gas Well  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Commonwealth Gas Corp.</u>	Size			
Address <u>Charleston, W.Va.</u>	16			Kind of Packer
Farm <u>Thomas J. Hatten et al</u>	13			
Well No. _____	10	<u>26-</u>		Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4	<u>321-</u>		
Drilling commenced <u>7-12</u>	6 5/8	<u>1208-</u>		Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Salt 44.5 - 2 barrels per hr.</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water 985 - hole full</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Lester Johnson

Co. Tools

Cable tools

Remarks:

Total depth 1327-

7-16-63  
DATE



K.E. Butcher  
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

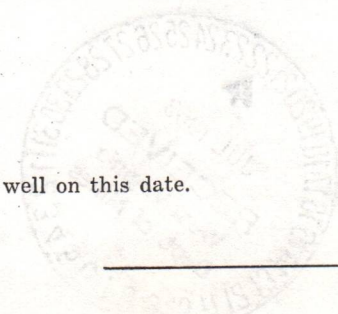
Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE



DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Way-1320D

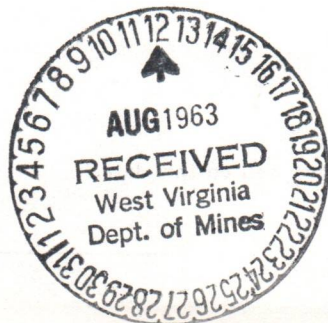
Oil or Gas Well Gas  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Commonwealth Gas Co.</u>				
Address	<u>Charleston, W. Va.</u>	Size			
Farm	<u>Thomas J. Hallen</u>	16			Kind of Packer
Well No.	<u>677</u>	13			
District	<u>Burdles</u> County <u>Wayne</u>	10			Size of
Drilling commenced	<u>7-12-63</u>	8 1/4			Depth set
Drilling completed	<u>Well shut in</u>	6 5/8			
Date shot		5 3/16			
Depth of shot		3			Perf. top
Initial open flow	<u>184,000 cu. ft.</u>	2			Perf. bottom
Open flow after tubing	<u>shot 189,000 cu. ft.</u>				Perf. top
Volume					Perf. bottom
Rock pressure					
Oil					
Fresh water					
Salt water					
		CASING CEMENTED	SIZE	No. FT.	Date
		COAL WAS ENCOUNTERED AT	FEET	INCHES	
			FEET	INCHES	FEET
			FEET	INCHES	FEET

Drillers' Names Lester Johnson  
Co. Teals Cable Teals

Remarks: 2078 - - 2101 -  
shot here  
Berea sand  
M. E. Butcher

8-2-63  
DATE



DISTRICT WELL INSPECTOR  
08/25/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

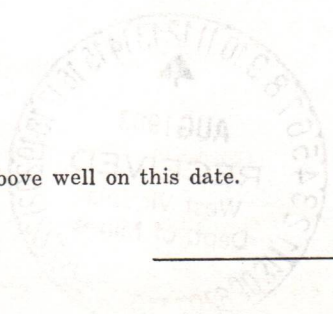
Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

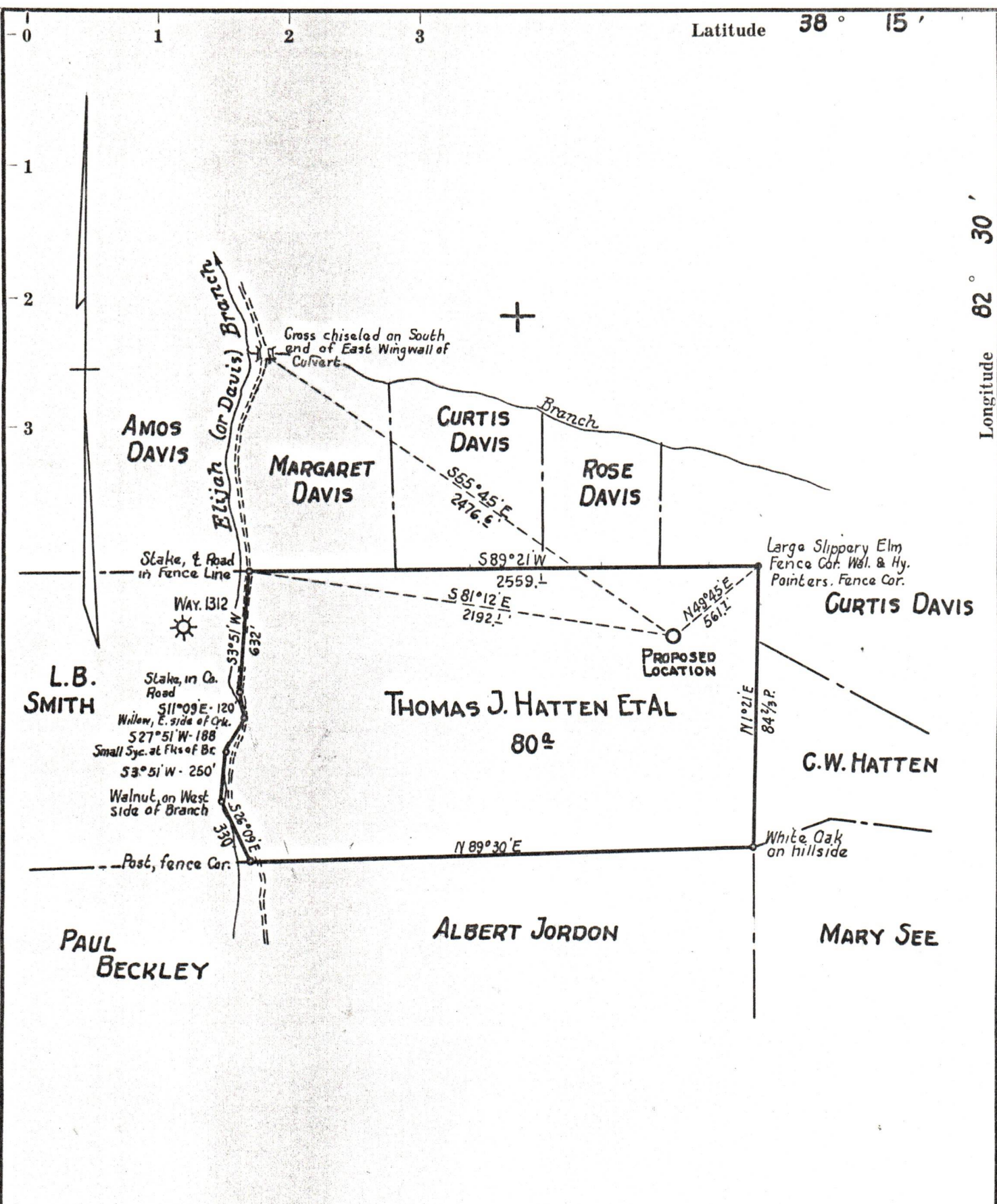


DISTRICT WELL INSPECTOR  
**08/25/2023**



Latitude 38° 15'

Longitude 62° 30'



- New Location.
- Drill Deeper. ....
- Redrill .....
- Abandonment .....

SURVEY Aug. 5, 1960 - W.S. GRAVELY - N.B. # 87 Pg. 74

Company COMMONWEALTH GAS CORPORATION  
 Address P.O. BOX 1433 CHARLESTON, W. VA.  
 Farm THOMAS J. HATTEN ET AL  
 Tract \_\_\_\_\_ Acres Pt. 112 Lease No. 2009  
 Well (Farm) No. 1 Serial No. 677  
 Elevation (Spirit Level) 904.65 v.a.  
 Quadrangle LOUISA N.E.  
 County WAYNE District BUTLER  
 Engineer G.H. HALL  
 Engineer's Registration No. 2602  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date AUG. 12, 1960. Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. WAY-1320

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.