



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

COAL OPERATOR OR COAL OWNER	United Fuel Gas Company
ADDRESS	NAME OF WELL OPERATOR
COAL OPERATOR OR COAL OWNER	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
OWNER OF MINERAL RIGHTS	July 20, 19 60
ADDRESS	PROPOSED LOCATION
United Fuel Gas Company	Grant District
United Fuel Gas Co. Min. Tr. #1 Farm	Wayne County
United Fuel Gas Co.	Well No. 8974 <sup>38°05'</sup> 82°20'E. 909.72'
ADDRESS	40.496.86 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated December 26, 1946, made by Huntington Development & Gas Co., United Fuel Gas Co., and recorded on the 27th day of December, 1946, in the office of the County Clerk for said County in Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,



Address of Well Operator }

UNITED FUEL GAS COMPANY  
WELL OPERATOR  
P. O. Box 1273  
Charleston 25  
West Virginia

08/25/2023

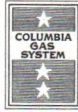
\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1311

WAY-1311 PERMIT NUMBER

Renewed 5-16-61

UNITED FUEL GAS COMPANY



ADDRESS REPLY TO  
POST OFFICE BOX 1273  
CHARLESTON 25, WEST VIRGINIA

May 15, 1961

*- File  
Way-1311  
RC*

State of West Virginia  
Department of Mines  
Oil & Gas Division  
2002 Quarrier Street  
Charleston, W. Va.

Dear Sirs:

Please renew the following drilling permit which has expired,

Well No.	Farm	Permit No.	Expired
8974	United Fuel Gas Co., Min. Tr. #1	Way-1311	12-1-60

Yours very truly,

*Bernard R. Moon*

Bernard R. Moon

BRM:ef



08/25/2023

UNITED FUEL GAS COMPANY

MAY 15 1961

State of West Virginia  
Department of Mines  
Oil & Gas Division  
1000 Quarter Street  
Charleston, W. Va.

Dear Sirs:

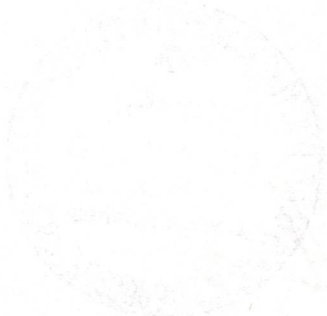
Please renew the following drilling permits which has expired,

Well No.	Permit No.	Permit No.	Expire
8-1-60	12-1-60	12-1-60	12-1-60

Yours very truly,

Bernard R. Moon

Encl:



May 16, 1961

United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Att: Mr. Bernard Moon

Dear Sirs:

Enclosed is renewed Permit WAY-1311 for  
drilling Well No. 8974 on United Fuel Gas Company Mineral  
Tract #1, Grant District, Wayne County.

Very truly yours,

Assistant Director  
OIL AND GAS DIVISION

MG/m  
enclosure  
cc Mr. Kenneth E. Butcher, Inspector

08/25/2023

October 24, 1961

United Fuel Gas Company  
P. O. Box 1273  
Charleston, West Virginia

Att: Mr. Bernard Moon

Dear Sirs:

Please send us two copies of the completion drilling record for each of the following wells:

<u>PERMIT NO.</u>	<u>FARM</u>	<u>WELL NO.</u>	<u>DISTRICT</u>
WAY-1311	United Fuel Gas Company Mineral Tract #1	8974	Grant
WAY-1347	United Fuel Gas Company Mineral Tract #1	9086	Grant

We will appreciate the information within the next ten days.

Very truly yours,

---

Assistant Director  
OIL AND GAS DIVISION

MG/d

cc: Mr. Kenneth E. Butcher, Inspector

08/25/2023

Formation	Color	Hard or Soft	Top <sup>38</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1404	1583			
Red Injun			1583	1595	Perforated	from 1614-1622'	4 shots
Gray Injun			1595	1655	per foot		
Slate			1655	1685	Fractured	Injun 8-24-61	with 500
Shell			1685	1705	gallons MCA, 510#	J-101, 15 gallons	
Slate			1705	1735	detergent,	30,000# sand and 16,800	
Shell			1735	1750	gallons water		
Slate			1750	2145	Final open flow after fracture	50/10	
Brown Shale			2145	2165	Merc. 3" <del>2x7</del>	2,475 M - Injun	
Berea Sand			2165	2193			
Slate			2193	2250			
Brown Shell			2250	2310			
Slate & Shells			2310	2650	FINAL OPEN FLOW -	2,664 M	
Brown Shale			2650	2740	Injun	2,475 M	
Slate			2740	2835	Shale	189 M	
Brown Shale			2835	3140	48 Hr. R.P.	475#	
Slate			3140	3167			
Total Depth			3167'		Shut in 8-26-61 in 3 1/2" tubing.		
					LOGS RUN:		
					Gamma Ray		
					G. G. Density		
					Induction		
					Temperature		

08/25/2023

Date November 22, 1961

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. K. Jewell  
 (Title)  
 Supt., Civil Engineering Dept.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 38

Quadrangle Wayne

Permit No. WAY-1311-R

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Company  
Address P.O. Box 1273; Charleston 25, W. Va.  
Farm United Fuel Gas Co. Min. Tr. #1 Acres 40,496.86

Location (waters) Milam Creek  
Well No. 8974 Elev. 909.72  
District Grant County Wayne

The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_

Mineral rights are owned by United Fuel Gas Co.  
Address Charleston, W. Va.

Drilling commenced 5-30-61  
Drilling completed 8-16-61

Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Open Flow 20/10ths Water in 2 Inch  
50/10ths Merc. in 3 Inch

Volume 2,664,000 - Injun 2,475 M; Shale 189 M Cu. Ft.

Rock Pressure 475 lbs. 48 hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED \_\_\_\_\_

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Anchor
13 3/8		16'	
10 3/4		317	Size of
8 5/8	1415'	Pulled	3 1/2" x 8-1/4"
6 5/8			Depth set
5 3/16			1702'
3 1/2		3037'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	10	Show gas	1535'	
Slate			10	15			
Sand			15	25	Gas	1608'	10/10 W 2" 133 M
Slate			25	50			
Sand			50	80	Test	1631'	6/10 W 2" 103 M
Slate			80	115			
Sand			115	160	Test	1655'	4/10 W 2" 84 M
Slate			160	230			
Sand			230	295	Test	1675'	3/10 W 2" 73 M
Slate			295	305			
Sand			305	325	Hole reduced	at 1702;	
Slate			325	360			
Sand			360	465	Gas	2000'	3/10 W 2" 73 M
Slate			465	625			
Sand			625	650	Gas	2144'	3/10 W 2" 73 M
Slate			650	710			
Sand			710	745	Gas	2193'	4/10 W 2" 84 M
Slate			745	910			
Sand			910	945	Gas	3035'	5/10 W 2" 94 M
Slate			945	1018			
Salt Sand			1018	1130	Test before shot	5/10 W 2" 94 M	
Lime			1030	1222	Shot 8-17-61	with 8,700# Gelatin from	
Sand			1222	1260	2309-3167'		
Lime			1260	1306	Test 1 hour after shot	10/10 Merc. 2"	
Sand			1306	1334	492 M		08/25/2023
Slate			1334	1337	Test 18 hrs. after shot	20/10 W 2" 189	
Little Lime			1337	1390	M		
Slate			1390	1394			
Big Lime			1394	1402	Hole plugged back by	cavings to 3049'	
Slate			1402	1404			



**United Fuel Gas Company**  
COMPANY

**SERIAL WELL NO.** 8974

**LEASE NO.** Ref. 24689

**MAP SQUARE** 22-35

RECORD OF WELL NO. <u>8974</u> on the			CASING AND TUBING				TEST BEFORE SHOT	
UFG Co Min. Tr. #1	<u>40,496.86</u> farm of	Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL		
in	Grant	District	<u>13-3/8"</u>	<u>48#</u>	<u>16'</u>	<u>16'</u>	<u>5</u> /10 of Water in <u>2"</u> incl	
	Wayne	County	<u>10-3/4"</u>	<u>32#</u>	<u>320'</u>	<u>320'</u>	/10 of Merc. in ..... incl	
State of:	<u>West Virginia</u>		<u>8-5/8"</u>	<u>24#</u>	<u>1415'</u>	<u>None</u>	Volume <u>94 MCF</u> Cu. ft	
Field:	<u>Central Division</u>		<u>3-1/2"</u>	<u>9#</u>	<u>3054'</u>	<u>3054'</u>	TEST AFTER SHOT	
Rig Commenced	<u>May 24,</u>	<u>19 61</u>					<u>20</u> /10 of Water in <u>2"</u> incl	
Rig Completed	<u>May 28,</u>	<u>19 61</u>					/10 of Merc. in ..... incl	
Drilling Commenced	<u>May 30,</u>	<u>19 61</u>					Volume <u>189 MCF</u> Cu. ft	
Drilling Completed	<u>August 16,</u>	<u>19 61</u>					<u>18</u> Hours After Sho	
Drilling to cost	per foot						Rock Pressure <u>48 Hr. 475#</u>	
Contractor is:	<u>R. L. Hooser</u>						Date Shot <u>8-17-61</u>	
Address:	<u>Hamlin, W. Va.</u>						3700# Ind. Gelatin Size of Torpedo	
							<b>"SEE BELOW"</b>	
							Oil Flowed ..... bbls. 1st 24 hrs	
							Oil Pumped ..... bbls. 1st 24 hrs	
Driller's Name	<u>Albert Miller</u>		<u>3 1/2"</u> in. Tubing				Tubing or Casing	
	<u>Roy Nida</u>		Size of Packer <u>3 1/2" X 8-1/4"</u>				Well abandoned and	
			Kind of Packer <u>Gas Anchor</u>				Plugged ..... 19	
Drilling Permit No.	<u>WAY-1311</u>		1st. Perf. Set..... from.....					
Elevation:	<u>909.72</u>		2nd Perf. Set..... from.....					

**DRILLER'S RECORD**

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Clay	0	10	10	Frac. Injun 8/24/61 with 500 Gal. Mud
Slate	10	15	5	Acid, 510# J-101, 15 Gal. Deterger,
Sand	15	25	10	16,802 Gal. Water @ 30,000# Sand
Slate	25	50	25	Final Open Flow "Injun" 50/10 M-3" -
Sand	50	80	30	2,475 MCF - Shale gas bridged off
Slate	80	115	35	Producing from Injun Sand only.
Sand	115	160	45	
Slate	160	230	70	
Sand	230	295	65	
Slate	295	305	10	
Sand	305	325	20	
Slate	325	360	35	
Sand	360	465	105	
Slate	465	625	160	
Sand	625	650	25	
Slate	650	710	60	
Sand	710	745	35	

**APPROVED**

*[Signature]*  
**DIVISION SUPERINTENDENT**

08/25/2023



SERIAL WELL NO. 8974LEASE NO. Ref. 24689MAP SQUARE 22-35

## DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	745	910	165	
Sand	910	945	35	
Slate	945	1018	73	
Salt Sand	1018	1130	112	
Lime	1130	1222	92	
Sand	1222	1260	38	
Lime	1260	1306	46	
Sand	1306	1334	28	
Slate	1334	1337	3	
Little Lime	1337	1390	53	
Slate	1390	1394	4	
Big Lime	1394	1402	8	
Slate	1402	1404	2	
Big Lime	1404	1583	179	Show of Gas @ 1535'
Red Injun	1583	1595	12	
Gray Injun	1595	1655	60	Gas @ 1608' - 10/10 W-2"
Slate	1655	1685	30	Gas @ 1631' - 6/10 W-2"
Shell	1685	1705	20	Gas @ 1655' - 4/10 W-2"
Slate	1705	1735	30	Gas @ 1675' - 3/10 W-2"
Shell	1735	1750	15	
Slate	1750	2145	395	
Brown Shale	2145	2165	20	
Berea Sand	2165	2193	28	Increase to 4/10 W-2" @ 2193'
Slate	2193	2250	57	
Brown Shell	2250	2310	60	
Slate & Shells	2310	2650	340	
Brown Shale	2650	2740	90	
Slate	2740	2835	95	
Brown Shale	2835	3140	305	Gas @ 3035' - 5/10 W-2"
Slate	3140	3167	27	When drilling completed 5/10 W-2"
TOTAL DEPTH	3167'			

08/25/2023

August 17, 19 61

Mr. W.W. Ferrell, Supt. Prod. & Storage

Well No. 8974 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm

Was shot this date with 8700# Ind. Gelatin quarts

Number of Shells

Length of Shells 5"X10'

Top of Shot 2309'

Bottom of Shot 3167'

Top of Slate & Shells Sand 2310 feet  
(Name of Sand)

Bottom of Slate Sand 3167 feet  
(Name of Sand)

Total Depth of Well 3167'

Results: 18 Hrs. after Shot - 20/10 W-2" - 189 MCF

Shale gas bridged off - Producing from Injun only

Remarks:

Signed *W.W. Ferrell* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/25/2023

August 24, 19 61

Mr. W.W. Ferrell, Supt. Prod. & Storage

Well No. 8974 (Serial No.) on U.F.G. Co. Min. Tr. #1 Farm  
Frac. 500 Gal. Mud Acid, 510# J-101, 15 Gal.  
Was shot this date with Deterger, 16,802 Ga. Water and 30,000# Sand

Number of Shells \_\_\_\_\_

Length of Shells \_\_\_\_\_

Top of Shot \_\_\_\_\_

Bottom of Shot \_\_\_\_\_

Top of Injun Sand Sand 1583 feet  
(Name of Sand)

Bottom of Injun Sand Sand 1655 feet  
(Name of Sand)

Total Depth of Well 3167'

Results: When Shut In - 50/10 M-3" - 2,475 MCF "Injun"

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Signed *[Signature]* District Supt.

NOTE-When a well is shot this form must be filled out and sent to the General Superintendent.

08/25/2023

**U.S. DEPARTMENT OF ENERGY**  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**  
(Sections 102, 103, 107 and 108)

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

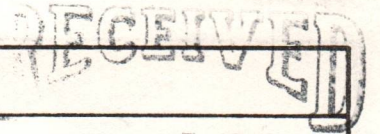
Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

APR 2 1985

099



1.0 API well number: (If not assigned, leave blank 14 digits.)	- 47 - <del>043</del> - 01311			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA		— Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	N/A feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corporation			004030 Seller Code
	Name P. O. Box 1273			
	Street Charleston			WV 25325
	City			State Zip Code
5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	WVa. field Area B			
	Field Name WAYNE <del>LEACOTA</del>			WV State
(b) For OCS wells	N/A			
	Area Name		Block Number	
	Date of Lease			
	Mo. Day Yr.			OCS Lease Number
(c) Name and identification number of this well (35 letters and digits maximum.)	TCOMIN TR#3 808974			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	*			004030 Buyer Code
(b) Date of the contract:	Mo. Day Yr. *			
(c) Estimated total annual production from the well	.4 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	S/MMBTU	---	---	---
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.281	---	---
9.0 Person responsible for this application:	Albert H. Mathena, Jr., Director, Production Eng.			
Agency Use Only	Name			Title
Date Received by Juris. Agency	Albert H. Mathena Jr.			
APR 5 1982	Signature			
Date Received by FERC	3-25-82		(304) 346-0951	
	Date Application is Completed		Phone Number	

\*This is a pipeline production well. No contract exists and no sales are made.

08/25/2023

PARTICIPANTS:

DATE: AUG 19 1982

BUYER-SELLER CODE

WELL OPERATOR: Columbia Gas Trans Corp.

004030

FIRST PURCHASER: X

X

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
820405-108-~~013~~-1311  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

**QUALIFIED**

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121  Items not completed - Line No. All 7.0 + 8.0 b,c,d

2. IV-1 Agent James L. Weekley

3. IV-2 Well Permit \_\_\_\_\_

4. IV-6 Well Plat

5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_

6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_

7. IV-39 Annual Production 4 + 2 Months years

8. IV-40 90 day Production 91 Days off line: \_\_\_\_\_

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed

18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_

(5) Date commenced: 5-30-61 Date completed 8-16-61 Deepened \_\_\_\_\_

(5) Production Depth: 3035

(5) Production Formation: Brown Shale

(5) Final Open Flow: 189 MCF

(5) After Frac. R. P. 475 # 48 hrs.

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $\frac{391}{363} = 1.1$  MCF

(8) Avg. Daily Gas from 90-day ending w/1-120 days  $\frac{84}{91} = 0.9$  MCF

(8) Line Pressure: NR PSIG from Daily Report

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

0-17. Does lease inventory indicate enhanced recovery being done NO

0-17. Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? NO 08/25/2023

Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Is Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date \_\_\_\_\_ 19\_\_\_\_  
Operator's Well No. 80 8974  
API Well No. 47 - 01311  
State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT James L. Weekley

ADDRESS P. O. Box 1273  
Charleston, WV 25325

WELL OPERATOR Columbia Gas Trans. Corp.

ADDRESS P. O. Box 1273  
Charleston, WV 25325

GAS PURCHASER NA

ADDRESS \_\_\_\_\_

LOCATION: Elevation 909

Watershed \_\_\_\_\_

Dist. Stonewall County Wayne Quad. \_\_\_\_\_

Gas Purchase Contract No. NA

Meter Chart Code \_\_\_\_\_

Date of Contract NA

\* \* \* \* \*

This is a pipeline production well and no gas purchase contract exists.

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NOT REQUIRED PER FERC REGULATIONS

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

SEE ATTACHED PRODUCTION SHEETS



Describe the search made of any records listed above:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No  If yes, indicate the type and source of the information.

AFFIDAVIT

I, Albert H. Mathena, Jr., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Albert H. Mathena, Jr.

STATE OF WEST VIRGINIA,

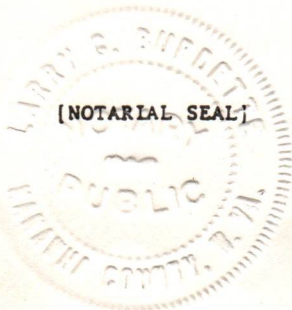
COUNTY OF Kanawha, TO WIT:

I, Larry G. Burdette, a Notary Public in and for the state and county aforesaid, do certify that Albert H. Mathena, Jr. whose name is signed to the writing above, bearing date the 25 day of March, 19 82 has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 25 day of March, 19 82

My term of office expires on the 13 day of August, 19 89

Larry G. Burdette  
Notary Public



08/25/2023



Date 3-25, 1982

Operator's Well No. 808974

API Well No. 47 - 099 - 01311  
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. \_\_\_\_\_  
(If Applicable)

WELL OPERATOR Columbia Gas Trans. Corp.  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

DESIGNATED AGENT James L. Weekley  
ADDRESS P. O. Box 1273  
Charleston, W. Va. 25325

Gas Purchase Contract No. NA\* and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code \_\_\_\_\_

Name of First Purchaser NA\*

\_\_\_\_\_  
(Street or P. O. Box)  
\_\_\_\_\_  
(City) (State) (Zip Code)

FERC Seller Code NA\* FERC Buyer Code NA\*

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Production Engineering

\*This well is a pipeline production and no gas purchase contract exists.

Albert H. Mathena, Jr., Director-  
Name (Print) Title

Albert H. Mathena, Jr.  
Signature

P. O. Box 1273  
Street or P. O. Box

Charleston, W. Va. 25325  
City State (Zip Code)

(304) 346-0951  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

A copy of this filing is being retained by Columbia Gas Transmission Corporation, owner and operator of the identified well.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request,  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1975 (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 109 of (NGPA).

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

APR 5 1982

Date received by Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

08/25/2023

REPORT DATE FEB 16, 1982  
 REPORT TIME 15.28

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. ~~47-013-01311~~

WELL NUMBER : 808974G  
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808974G	WV	1E		1.000000	1.1	1279	30	33	1.1	72
808974G				1.000000		1179	31	34	1.1	71
808974G				1.000000		1079	28	30	1.1	80
808974G				1.000000		0979	31	34	1.1	74
808974G				1.000000		0879	31	34	1.1	75
808974G				1.000000		0779	30	33	1.1	72
808974G				1.000000		0679	31	34	1.1	70
808974G				1.000000		0579	30	33	1.1	68
808974G				1.000000		0479	31	34	1.1	59
808974G				1.000000		0379	28	31	1.1	53
808974G				1.000000		0279	31	34	1.1	71
808974G				1.000000		0179	31	34	1.1	57

08/25/2023

REPORT DATE FEB 16, 1982  
 REPORT TIME 13.31

COLUMBIA GAS TRANSMISSION CORPORATION  
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 47-~~015~~-0311

API WELL NO. \_\_\_\_\_  
 WELL NUMBER : 808974G  
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808974G	WV	1E		1.000000	1.1	1278	30	33	1.1	72
808974G				1.000000		1178	31	34	1.1	76
808974G				1.000000		1078	30	33	1.1	76
808974G				1.000000		0978	29	32	1.1	77
808974G				1.000000		0878	31	34	1.1	62
808974G				1.000000		0778	22	25	1.1	61
808974G				1.000000		0678	30	33	1.1	55
808974G				1.000000		0578	30	33	1.1	51
808974G				1.000000		0478	31	35	1.1	53
808974G				1.000000		0378	28	31	1.1	46
808974G				1.000000		0278	31	34	1.1	56
808974G				1.000000		0178	31	33	1.1	60

08/25/2023

REPORT DATE FEB 16, 1982  
 REPORT TIME 14.08

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

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47-045-01311

API WELL NO.

WELL NUMBER : 808974G  
 FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808974G	WV	1E		1.000000	.9	1280	30	33	1.1	60
808974G				1.000000		1180	13	7	.5	83
808974G				1.000000		1080	0	0	.0	0
808974G				1.000000		0980	0	0	.0	0
808974G				1.000000		0880	0	0	.0	0
808974G				1.000000		0780	0	0	.0	0
808974G				1.000000		0680	4	5	1.3	62
808974G				1.000000		0580	30	16	.5	62
808974G				1.000000		0480	31	17	.5	55
808974G				1.000000		0380	29	16	.6	54
808974G				1.000000		0280	26	15	.6	61
808974G				1.000000		0180	31	34	1.1	57

*Compressor Down  
 off to manage supply*

08/25/2023

REPORT DATE FEB 16, 1982  
 REPORT TIME 14.57

COLUMBIA GAS TRANSMISSION CORPORATION  
 N.G.P.A. SECTION 108  
 APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. ~~47-043-01311~~

WELL NUMBER : 8974G  
 FARM NAME : 300 MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808974G	WV	1E		1.000000	1.1	1281	30	34	1.1	61
808974G				1.000000		1181	31	35	1.1	67
808974G				1.000000		1081	30	35	1.2	68
808974G				1.000000		0981	29	34	1.2	66
808974G				1.000000		0881	31	36	1.1	65
808974G				1.000000		0781	30	34	1.1	68
808974G				1.000000		0681	31	35	1.1	66
808974G				1.000000		0581	30	34	1.1	58
808974G				1.000000		0481	31	35	1.1	57
808974G				1.000000		0381	28	31	1.1	57
808974G				1.000000		0281	31	34	1.1	54
808974G				1.000000		0181	31	34	1.1	62

08/25/2023

REPORT DATE MAR 25, 1982  
REPORT TIME 10.26

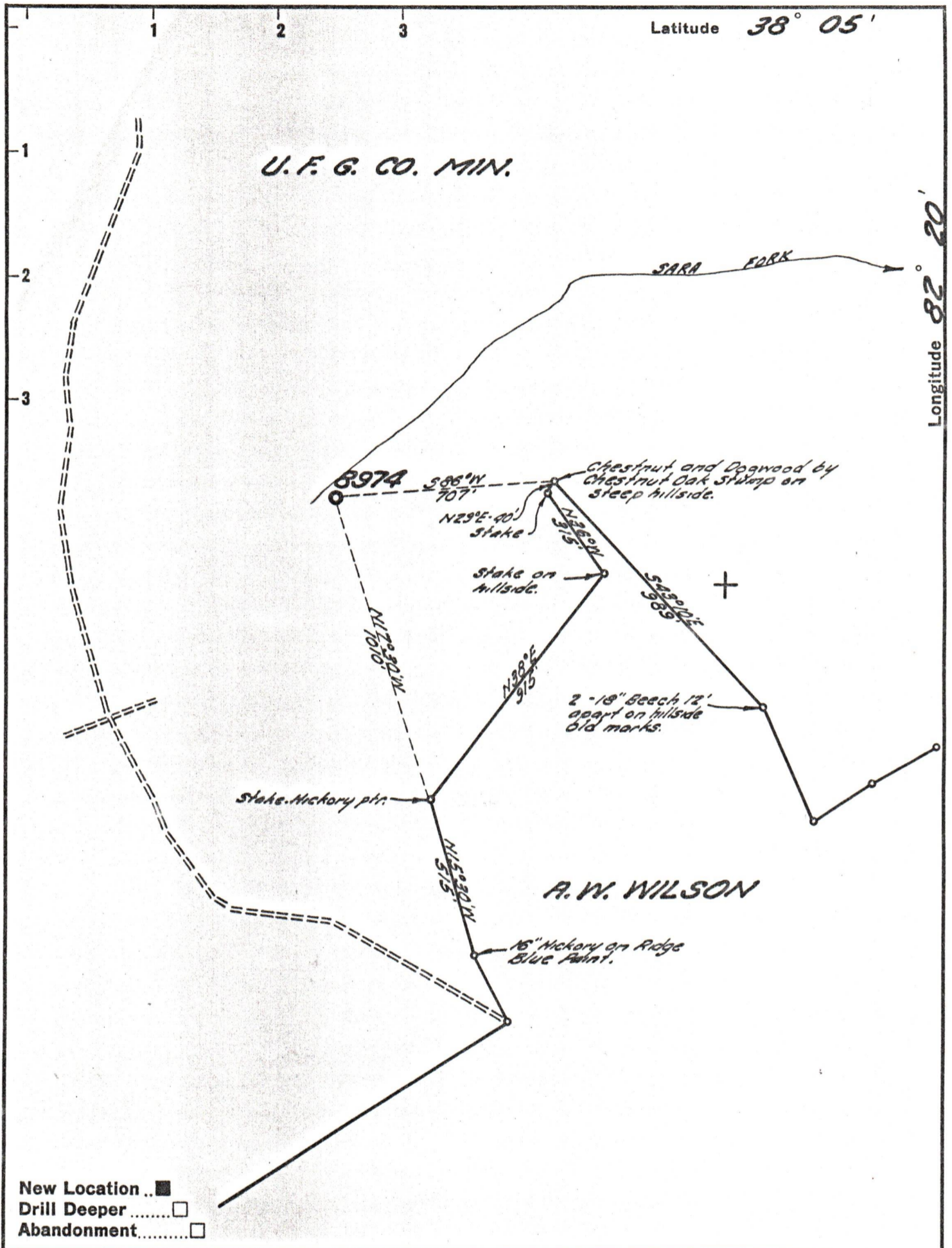
COLUMBIA GAS TRANSMISSION CORPORATION  
N.G.P.A. SECTION 108  
APPLICATION FOR WELL CLASSIFICATION

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API WELL NO. ~~47-043-01311~~

WELL NUMBER : 808974G  
FARM NAME : TCO MIN TR NO 1

PRODUCING UNIT	STATE	LEASE	MEAS. STA. NUMBER	WELL COUNT	THREE MONTH MCF/DAY	DATE MMY	DAYS ON LINE	VOLUME -100- PERCENT	MCF/DAY -100- PERCENT	LINE PRES. PSIA
808974G	WV	1E		1.000000	1.1	0282	31	35	1.1	56
808974G				1.000000		0182	31	35	1.1	57

08/25/2023



New Location ..    
 Drill Deeper .....    
 Abandonment .....

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W. VA.  
 Farm UNITED FUEL GAS CO. MIN.  
 Tract 1 Acres 40.49686 Release No. 24689  
 Well (Farm) No. \_\_\_\_\_ Serial No. 8974  
 Elevation (Spirit Level) 309.72'  
 Quadrangle WAYNE  
 County WAYNE District GRANT  
 Engineer Hubert R. Jewell  
 Engineer's Registration No. 2529  
 File No. 22-35 Drawing No. \_\_\_\_\_  
 Date 6-1-60 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. WAY-131

08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.