



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	United Fuel Gas Company
COAL OPERATOR OR COAL OWNER	NAME OF WELL OPERATOR
_____	Charleston, W. Va.
ADDRESS	COMPLETE ADDRESS
_____	May 16, 1960
COAL OPERATOR OR COAL OWNER	PROPOSED LOCATION
_____	Stonewall District
ADDRESS	Wayne County
OWNER OF MINERAL RIGHTS	Well No. 8961 ^{38°10'} 82°20' E. 928.78'
_____	United Fuel Gas Co. Min. Tr. #4 Farm
ADDRESS	583.70 acres

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____
 Dec. 26, 1946, made by _____ Huntington Dev. & Gas Co., to
 _____ United Fuel Gas Company, and recorded on the 27th day
 of _____ December, 1946, in the office of the County Clerk for said County in
 Book 234, page 318.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

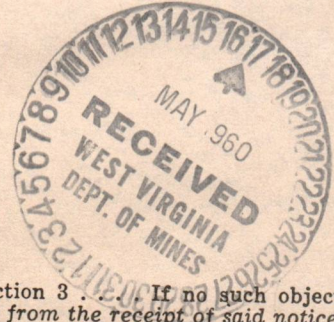
(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

UNITED FUEL GAS COMPANY
 WELL OPERATOR
 P. O. Box 1273
 STREET
 Charleston 25
 CITY OR TOWN
 West Virginia
 STATE

Address of Well Operator }



08/25/2023

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

1293

WAY-1293 PERMIT NUMBER

Formation	Color	Hard or Soft	Top 21	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1248	1425	Show of Oil & Gas at 1380'-1390'		
Red Rock			1425	1443			
Gray Injun Slate			1443	1500			
Slate			1500	1529			
TOTAL DEPTH				1529'			

08/25/2023

Date September 15, 19 60

APPROVED UNITED FUEL GAS COMPANY, Owner

By S. R. Amund
(Title)
Supt. Civil Engineering Dept.





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 21

Quadrangle Wayne
Permit No. WAY - 1293

WELL RECORD

Oil or Gas Well Gas ~~Oil~~ DRY
(KIND)

Company United Fuel Gas
Address P.O. Box 1273 - Charleston 25, W. Va.
Farm United Fuel Gas Co. Min. Tr. #4 Acres 583.07
Location (waters) East Fork of 12 Pole Creek
Well No. 8961 Elev. 828.78
District Stonewall County Wayne, W. Va.
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by United Fuel Gas Co. Min. Tr. #4
Address Chas., W. Va.
Drilling commenced July 6, 1960
Drilling completed August 26, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED September 7, 1960

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
XX 13-3/8"	19'	19'	Kind of Packer _____
XX 10-3/4"	402'	402'	
XX 8-5/8"	1282'	1282'	Size of _____
XX 3-1/2"	1480'	1480'	
6 5/8"			Depth set _____
5 3/16"			
3"			Perf. top _____
2"			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 70' FEET 60" INCHES
145' FEET 48" INCHES 269' FEET 72" INCHES
309' FEET 36" INCHES FEET INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet 820' Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	5	Frac. 9-7-60 W/25,000# Sand & 21,000 Gal Fluid. Breakdown Pressure 1800#-1000# Avg. Treating Pressure 1150# Avg. Injection Rate 17.4 Bbls. per Min.		
Yellow Clay			5	15			
Sand			15	70			
Coal			70	75			
Sand			75	145			
Coal			145	149			
Sand			149	182			
Slate & Shells			182	269			
Coal			269	275			
Slate			275	293			
Sand			293	309			
Coal			309	312			
Sand			312	405			
Slate & Shells			405	503			
Sand			503	545			
Slate			545	590			
Sand			590	630			
Slate			630	746			
Salt Sand			746	945	Water at 820' - Hole Full		
Slate			945	951			
Salt Sand			951	1087			
Break			1087	1089			
Maxon Sand			1089	1120			
Slate			1120	1126			
Red Rock			1126	1130			
Slate			1130	1150			
Gritty Shell			1150	1200			
Slate			1200	1221			
Little Lime			1221	1244			
Pencil Cave			1244	1248			

(over)



UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 8961

LEASE NO. Ref. 24689

MAP SQUARE 20-43

RECORD OF WELL NO. <u>8961</u> on the	CASING AND TUBING				TEST BEFORE SHOT
UFG Co. Min. Tr. # <u>4</u> farm of <u>583.70</u> Acres	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	/10 of Water in.....inc
in <u>Stonewall</u> District	<u>13-3/8"</u>	<u>48#</u>	<u>19'</u>		/10 of Merc. in.....inc
<u>Wayne</u> County	<u>10-3/4"</u>	<u>32#</u>	<u>402'</u>		Volume.....Cu. f
State of: <u>West Virginia</u>	<u>8-5/8"</u>	<u>24#</u>	<u>1282'</u>		TEST AFTER SHOT
Field: <u>Central Division</u>	<u>3-1/2"</u>	<u>9#</u>	<u>1480'</u>		/10 of Water in.....inc
Rig Commenced <u>June 27,</u> 19 <u>60</u>					/10 of Merc. in.....inc
Rig Completed <u>July 2,</u> 19 <u>60</u>					Volume.....Cu. f
Drilling Commenced <u>July 6,</u> 19 <u>60</u>				Hours After Sho
Drilling Completed <u>August 26,</u> 19 <u>60</u>					Rock Pressure.....
Drilling to cost per foot					Date Shot.....
Contractor is: <u>Emery Woodall</u>					Size of Torpedo.....
Address: <u>Hamlin, W. Va.</u>	SHUT IN				Oil Flowed.....bbls. 1st 24 hr
	Date.....				Oil Pumped.....bbls. 1st 24 hr
Driller's Name <u>Clifford Salmons</u>in. Tubing or Casing				
<u>Clate Burton</u>	Size of Packer.....				Well abandoned and
	Kind of Packer.....				Plugged.....19
	1st. Perf. Set.....from.....				
Elevation: <u>828.78'</u>	2nd Perf. Set.....from.....				

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	5	5	Frac. 9-7-60 W/25,000# Sand & 21,000 Ga
Yellow Clay	5	15	10	Fluid. Breakdown Pressure 1800#-1000#
Sand	15	70	55	Avg. Treating Pressure 1150#
Coal	70	75	5	Avg. Injection Rate 17.4 Bbls. per Minu
Sand	75	145	70	
Coal	145	149	4	
Sand	149	182	33	
Slate & Shells	182	269	87	
Coal	269	275	6	
Slate	275	293	18	
Sand	293	309	16	
Coal	309	312	3	
Sand	312	405	93	
Slate & Shells	405	503	98	
Sand	503	545	42	
Slate	545	590	45	
Sand	590	630	40	

APPROVED

W. B. Osbourne
DIVISION SUPERINTENDENT

08/25/2023

UNITED FUEL GAS COMPANY
COMPANY

SERIAL WELL NO. 8961

LEASE NO. Ref. 21689

MAP SQUARE 20-13

RECORD OF WELL NO. 8961	on the	CASING AND TUBING			TEST BEFORE SHOT
17 1/2 Co. Min. Tr. W. of	Acres	size	WEIGHT	USED IN DRILLING	1/10 of Water in
Stonewall	District	13-3/8"	18#	19'	1/10 of Merc. in
Wayne	County	10-3/4"	32#	102'	Volume
State of: West Virginia		8-5/8"	24#	128'	TEST AFTER SHOT
Field: Central Division		3-1/2"	9#	1180'	1/10 of Water in
Rig Commenced June 27, 1960					1/10 of Merc. in
Rig Completed July 2, 1960					Volume
Drilling Commenced July 6, 1960					Hours After Shot
Drilling Completed August 26, 1960					Rock Pressure
Drilling to cost	per foot				Date Shot
Contractor is: Emery Woodall					Size of Torpedo
Address: Hamilton, W. Va.					Oil Flowed bbls. at 24 hr.
Driller's Name: Clifford Salmons					Oil Pumped bbls. at 24 hr.
Clare Burton					Well abandoned and
					Plugged
					1st Perf. Set from
					2nd Perf. Set from
Elevation: 828.78'					

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Surface	0	5	5	Frac. 9-7-60 W/25,000# Sand & 21,000 Ga
Yellow Clay	5	15	10	Fluid. Breakdown Pressure 1800#-1000#
Sand	15	70	55	Avg. Fracturing Pressure 1150#
Coal	70	75	5	Avg. Injection Rate 17.4 Bbls. per Min.
Sand	75	75	0	
Coal	75	115	40	
Sand	115	185	70	
State & Shells	185	265	80	
Coal	265	275	10	
State	275	293	18	
Sand	293	309	16	
Coal	309	312	3	
Sand	312	405	93	
State & Shells	405	503	98	
Sand	503	515	12	
State	515	590	75	
State	590	630	40	

APPROVED

Division Superintendent

08/25/2023

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Slate	030	716	716	
Salt Sand	716	915	199	Water @ 820' - Hole Full
Slate	915	951	6	
Salt Sand	951	1087	136	
Break	1087	1089	2	
Maxon Sand	1089	1120	31	
Slate	1120	1126	6	
Red Rock	1126	1130	4	
Slate	1130	1150	20	
Gritty Shell	1150	1200	50	
Slate	1200	1221	21	
Little Lime	1221	1244	23	
Pencil Gave	1244	1248	4	
Big Lime	1248	1253	5	Show of Oil & Gas @ 1230'-1230'
Red Rock	1253	1254	1	
Grey Limestone	1254	1259	5	
Slate	1259	1259	0	
TOTAL DEPTH	1259			

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

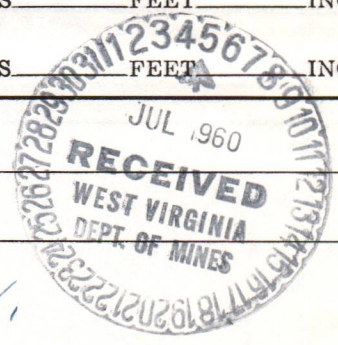
Permit No. Way. 1293

Oil or Gas Well 8961
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>U. T. G. Co</u>	Size			
<u>Box 1273 Charleston, W. Va.</u>	16			Kind of Packer
<u>U. T. G. Gas Co. Min. Tr. # 4</u>	13			
Well No. <u>8961</u>	10			Size of
District <u>Stonewall</u> County <u>Wayne</u>	8 1/4			Depth set
Drilling commenced <u>Rigging up</u>	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Clate Burton
Clifford Salmons

Remarks: moved in and rigging up.



6/27/60
DATE

JW Pack
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

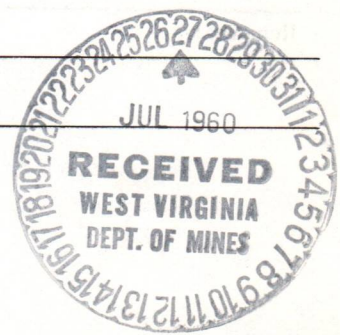
Permit No. WAY-1293

Oil or Gas Well Gas
(KIND)

Company <u>United Fuel Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>P.O. Box 1273 Charleston, W. Va.</u>	Size			
Farm <u>U.F.G.Co. Min. Tr. #4</u>	16			Kind of Packer _____
Well No. <u>8961</u>	13	<u>18 1/6"</u>		
District <u>Stonewall</u> County <u>Wayne</u>	10	<u>402 1/7"</u>		Size of _____
Drilling commenced <u>7-6-60</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>269'</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>70</u> FEET <u>60</u> INCHES			
Salt water _____ feet _____ feet	<u>145</u> FEET <u>48</u> INCHES <u>269</u> FEET <u>72</u> INCHES			
	<u>309</u> FEET <u>36</u> INCHES _____ FEET _____ INCHES			

Drillers' Names Clate Burton
Elifford Salmons

Remarks: Drilling depth- 550'.



7/19/60

DATE

J. W. Paek
DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

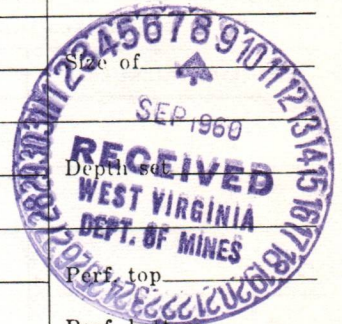
INSPECTOR'S WELL REPORT

Permit No. WAY-1293

Oil or Gas Well 8961
(KIND)

Company United Fuel Gas Co.
Address P.O. Box 1273
Charleston, W. Va.
Farm U.F.G.Co. Min. Tr. #4
Well No. 8961
District Stonewall County Wayne
Drilling commenced 7-6-60
Drilling completed 8/26/60 Total depth 1529'
Date shot _____ Depth of shot _____
Initial open flow _____/10ths Water in _____ Inch
Open flow after tubing _____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil one bbls., 1st 24 hrs.
Fresh water 269 feet _____ feet
Salt water 820 feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13	18"6"		
10	402"7"		Size of _____
8 1/4	1273'		Depth set _____
6 5/8			Perf. top _____
5 3/16			Perf. bottom _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____



CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

COAL WAS ENCOUNTERED AT 70 FEET 60 INCHES
145 FEET 48 INCHES 269 FEET 72 INCHES
309 FEET 36 INCHES _____ FEET _____ INCHES

Drillers' Names Clifford Salmons
Clate Burton

Remarks: Salt Sand 746'-1087'; Maxon Sand 1089'-1120'; Big Lime 1248'-1425'; show oil and gas in Big Lime from 3180'-1390'; running well logs on oil and gas pay in Big Lime.

8-30-60

DATE

J.W. Paek
DISTRICT WELL INSPECTOR

08/25/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Pull 3½" Tubing	1478'		
Mud and Clay	1529'	- 1443'	
Cement	1443'	- 1433'	
Crushed Stone	1433'	- 1428'	
Mud and Clay	1428'	- 1279'	- 30' below 8" Casing
Cement	1279'	- 1269'	
Lift 8" Casing to	1107'		- 20' below Salt Sand
Mud and Clay	1269'	- 1228'	- 20' above Big Lime
Cement	1228'	- 1218'	
Crushed Stone	1218'	- 1213'	
Mud and Clay	1213'	- 1127'	
Pull balance of 8" Casing			
Mud and Clay	1127'	- 726'	- 20' above Salt Sand
Cement	726'	- 716'	
Set Bridge at	421'		- 20' below 10" Casing
Put 2 sacks cement on top of bridge			
Pull 10" Casing	401'		
Mud and Clay	401'	- 342'	- 30' below Coal Seam
Cement	342'	- 249'	- 20' above Coal Seam
Crushed Stone	249'	- 245'	
Mud and Clay	245'	- 179'	- 30' below Coal Seam
Cement	179'	- 125'	- 20' above Coal Seam
Mud and Clay	125'	- 3'	
Cement	3'	-	Surface

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 8961 - Abandoned Date _____"

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

11th day of SEPTEMBER, 1960

08/25/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: M. E. Gignile

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	United Fuel Gas Company
Name of Well Operator	
Address	P.O. Box 1273 - Charleston 25, W. Va.
Complete Address	
Coal Owner	September 15, 1960
Date	
WELL TO BE ABANDONED	
Stonewall	District
Wayne	County
Lease or Property Owner	Well No. 8961
Address	United Fuel Gas Co. Min. Tr. #4 Farm
Inspector to be notified	JAMES W. PACK HAMLIN, WEST VIRGINIA Telephone Number

Gentlemen:— **24 HOURS IN ADVANCE OF PLUGGING**

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

UNITED FUEL GAS COMPANY

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with **THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10)**. The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY - 1293 p

Permit Number

September 14, 1960

United Fuel Gas Company
P. O. Box 1273
Charleston, West Virginia

Att: Mr. Bernard Moon

Dear Mr. Moon:

Enclosed is copy of work order approved for
plugging your Well No. 8961 - WAY-1293.

When you find the time, I will appreciate the
information on our forms.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR
Department of Mines

Assistant Director
OIL AND GAS DIVISION

MG/b

Enclosure

08/25/2023

APPROVED 9 - 14 - 60

September 12, 1960

M. E. Fizzelle
Assistant Director
OIL AND GAS DIVISION

Mrs. Marie Griffith
State Department of Mines
Capital Building
Charleston, West Virginia

Dear Mrs. Griffith:

We propose to plug and abandon Well No. 8961, on the United Fuel Gas Co. Mineral Tract No. 4 Farm, Stonewall District, Wayne County, West Virginia, Map Square 20-43, Reference No. 24689, in the following manner:

Pull 3½" Tubing	1478'	
Mud & Clay	1529' - 1443'	
Cement	1443' - 1433'	
Crushed Stone	1433' - 1428'	
Mud & Clay	1428' - 1279'	- 30' below 8" Casing
Cement	1279' - 1269'	
Lift 8" Casing to	1107'	- 20' below Salt Sand
Mud & Clay	1269' - 1228'	- 20' above Big Lime
Cement	1228' - 1218'	
Crushed Stone	1218' - 1213'	
Mud & Clay	1213' - 1127'	
Full balance of 8" Casing		
Mud & Clay	1127' - 726'	- 20' above Salt Sand
Cement	726' - 716'	
Set Bridge at	421'	- 20' below 10" Casing
Put 2 sacks cement on top of bridge		
Pull 10" Casing	401'	
Mud & Clay	401' - 342'	- 30' below Coal Seam
Cement	342' - 249'	- 20' above Coal Seam
Crushed Stone	249' - 245'	
Mud & Clay	245' - 179'	- 30' below Coal Seam
Cement	179' - 125'	- 20' above Coal Seam
Mud & Clay	125' - 3'	
Cement	3' - Surface	

Erect monument 30" above the surface with inscription "United Fuel Gas Co. Well No. 8961 - Abandoned Date _____."

Yours very truly,

Cement coal logged from 70' to 75'
from 105' to 50'

R. H. Gibson
Ass't. Division Superintendent

Please notify Mr. James W. Pack

Hamlin, West Virginia

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	United Fuel Gas Company
ADDRESS	P.O. Box 1273 - Charleston 25, W. Va.
COAL OPERATOR OR OWNER	October 20, 19 60
ADDRESS	Stonewall District
LEASE OR PROPERTY OWNER	Wayne County
ADDRESS	Well No. 8961
	United Fuel Gas Co. Min. Tr. #4 Farm

STATE INSPECTOR SUPERVISING PLUGGING James W. Pack

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Lincoln } ss:

CLATE BURTON and CLIFFORD SALMONS

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by EMERY WOODALL, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 16th day of September, 19 60, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Pulled 3 1/2" Tubing 1478'			
	Mud & Clay 1529' - 1443'	13-3/8"	-	18'
	Cement 1443' - 1433'	10-3/4"	402'	None
	Crushed Stone 1433' - 1428'	8-5/8"	1241'	41'
	Mud & Clay 1428' - 1279'	3-1/2"	1478'	
	Cement 1279' - 1269'			
	Lifted 8" Casing to 1107'			
	Mud & Clay 1269' - 1228'			
	Cement 1228' - 1218'			
	Crushed Stone 1218' - 1213'			
	Mud & Clay 1213' - 1127'			
	Pulled all but 41' of 8" Casing			
	Mud & Clay 1127' - 726'			
	Cement 726' - 716'			
	Set Bridge at 421'			
	Put 2 sacks cement on top of bridge			
COAL SEAMS	Pulled 10" Casing 402'			
(NAME)	Mud & Clay 411' - 342'	DESCRIPTION OF MONUMENT		
(NAME)	Cement 342' - 249'	Erected monument 30" above the		
(NAME)	Crushed Stone 249' - 245'	surface with inscription "United		
(NAME)	Mud & Clay 245' - 179'	Fuel Gas Co. Well No. 8961 -		
		Abandoned - 9-23-60:		

and that the work of plugging and filling said well was completed on the 23rd day of September, 19 60.

And further deponents saith not.

X Clate Burton
X Clifford Salmon 08/25/2023

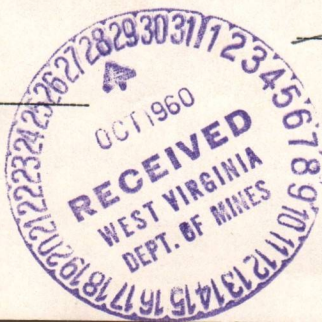
Sworn to and subscribed before me this 21st day of October, 19 60.

My commission expires:

April 9, 1963

Stanford L. Barrett
Notary Public.

Permit No. WAY-1293 - P



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE BY TESTATE. THE TESTER SHALL BE A PERSON WHO HAS BEEN EMPLOYED BY THE OPERATOR AND HAS BEEN TRAINED IN THE WORK OF PLUGGING AND FILLING WELLS. HE SHALL SIGN AND SEAL THIS AFFIDAVIT AT THE PLACE AND DATE INDICATED.

Operator: United Fuel Gas Company
Address: P.O. Box 1273 - Charleston 25, W. Va.
Date: October 20, 1931
Well and Location: 3000well
County: Boone
Name: James W. Pack

AFFIDAVIT

STATE OF WEST VIRGINIA
COUNTY OF LINCOLN

CLIFFORD SIMONS

STATE BARREN

I, the undersigned, being a duly qualified and sworn plugger and filler of oil and gas wells and having been employed by the operator of the well described in the foregoing and having been present at the work of plugging and filling the well described in the foregoing and having been instructed by the operator to plug and fill the well in the following manner:

Well No.	Depth	Material	Remarks
181	13-3/4"	1257' - 1258'	1 1/2" casing
None	10-3/4"	1258' - 1259'	1 1/2" casing
121	8-3/4"	1259' - 1260'	1 1/2" casing
1151	3-1/2"	1260' - 1261'	1 1/2" casing
		1261' - 1262'	1 1/2" casing
		1262' - 1263'	1 1/2" casing
		1263' - 1264'	1 1/2" casing
		1264' - 1265'	1 1/2" casing
		1265' - 1266'	1 1/2" casing
		1266' - 1267'	1 1/2" casing
		1267' - 1268'	1 1/2" casing
		1268' - 1269'	1 1/2" casing
		1269' - 1270'	1 1/2" casing
		1270' - 1271'	1 1/2" casing
		1271' - 1272'	1 1/2" casing
		1272' - 1273'	1 1/2" casing
		1273' - 1274'	1 1/2" casing
		1274' - 1275'	1 1/2" casing
		1275' - 1276'	1 1/2" casing
		1276' - 1277'	1 1/2" casing
		1277' - 1278'	1 1/2" casing
		1278' - 1279'	1 1/2" casing
		1279' - 1280'	1 1/2" casing
		1280' - 1281'	1 1/2" casing
		1281' - 1282'	1 1/2" casing
		1282' - 1283'	1 1/2" casing
		1283' - 1284'	1 1/2" casing
		1284' - 1285'	1 1/2" casing
		1285' - 1286'	1 1/2" casing
		1286' - 1287'	1 1/2" casing
		1287' - 1288'	1 1/2" casing
		1288' - 1289'	1 1/2" casing
		1289' - 1290'	1 1/2" casing
		1290' - 1291'	1 1/2" casing
		1291' - 1292'	1 1/2" casing
		1292' - 1293'	1 1/2" casing
		1293' - 1294'	1 1/2" casing
		1294' - 1295'	1 1/2" casing
		1295' - 1296'	1 1/2" casing
		1296' - 1297'	1 1/2" casing
		1297' - 1298'	1 1/2" casing
		1298' - 1299'	1 1/2" casing
		1299' - 1300'	1 1/2" casing

Witness my hand and seal of office at the place and date indicated above.

Operator: United Fuel Gas Co., well No. 3001 - Abandoned - 2-23-30

Operator: United Fuel Gas Co., well No. 3001 - Abandoned - 2-23-30

Operator: United Fuel Gas Co., well No. 3001 - Abandoned - 2-23-30



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER
NAME OF WELL OPERATOR
ADDRESS
COMPLETE ADDRESS
COAL OPERATOR OR OWNER
WELL AND LOCATION
ADDRESS
District
LEASE OR PROPERTY OWNER
County
ADDRESS
Well No.
Farm

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of }
SS:

and
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by
well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the
day of
, 19
, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CASING. Includes rows for Cement, Mud & Clay, and Coal Seams.

and that the work of plugging and filling said well was completed on the
day of
, 19

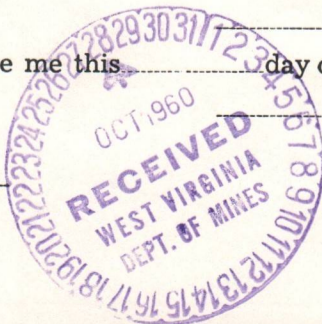
And further deponents saith not.

Sworn to and subscribed before me this
day of
, 19

My commission expires:

Notary Public.

Permit No.



08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
AND GEOLOGICAL SURVEY

STATEMENT OF PLUGGING AND FILLING WELLS

RETURN SHOULD BE MADE TO THE STATE DEPARTMENT OF MINES AND GEOLOGICAL SURVEY, CHARLESTON, WEST VIRGINIA, WITH ORIGINAL AND TWO COPIES OF THIS STATEMENT, TOGETHER WITH THE ORIGINAL RECORDS OF THE WELLS PLUGGED OR FILLED.

NAME OF OPERATOR OF WELL: _____

WELL NUMBER: _____

DISTRICT: _____

DATE OF PLUGGING OR FILLING: _____

STATE OF WEST VIRGINIA

COUNTY OF _____

PLUGGING OR FILLING OF WELL NO. _____

BY _____

DATE _____

REASON FOR PLUGGING OR FILLING: _____

DEPTH OF WELL: _____

TYPE OF WELL: _____

PLUGGING MATERIAL: _____

DEPTH OF PLUGGING: _____

REMARKS: _____

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

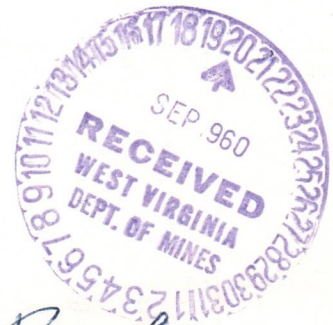
Permit No. WAY-1293-P Well No. 8961
 COMPANY United Fuel Gas Co. ADDRESS P.O. Box 1273
Charleston, W. Va.
 FARM U.F.G.Co. Min. Tr. #4 DISTRICT Stonewall COUNTY Wayne

Filling Material Used Clay, cement and stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
10"			1443' - 1433'	1478'	3"	0

Drillers' Names Clate Burton
Clifford Salmons

Remarks: Filled with clay from 1529'-1443'; cement 1443'-1433'; stone 1433'-1428'; filling with clay at 1399'.



9-16-60
DATE

I hereby certify I visited the above well on this date.

Jw. Pack
DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			
Address _____		16			Kind of Packer _____
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

DATE

DISTRICT WELL INSPECTOR

08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1293-P Well No. 8961
 COMPANY United Fuel Gas Co. ADDRESS P.O. Box 1273
Charleston, W. Va.
 FARM U.F.G.Co. Min. Tr. #4 DISTRICT Stonewall COUNTY Wayne
 Filling Material Used Cement, clay and stone

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				1480'	3 1/2"	0
				1252'	8-5/8"- 30'	

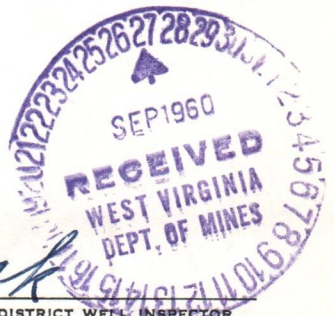
Drillers' Names Clate Burton
Clifford Salmons

Remarks: Cement 1279'-1269' on fill below 8-5/8" casing; pulled 8-5/8" casing to 1090'; filled with clay from 1269'-1228'; cement 1228'-1218'; stone 1218'-1213'; clay 1213'-1127'; filling hole from 1127'-726'.

9-20-60
DATE

I hereby certify I visited the above well on this date.

J.W. Pack
 DISTRICT WELL INSPECTOR
 08/25/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____					
Farm _____		16			
Well No. _____		13			
District _____ County _____		10			Size of _____
Drilling commenced _____		8 1/4			
Drilling completed _____ Total depth _____		6 5/8			Depth set _____
Date shot _____ Depth of shot _____		5 3/16			
Initial open flow _____ /10ths Water in _____ Inch		3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		2			Perf. bottom _____
Volume _____ Cu. Ft.		Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.					Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names: _____

Remarks: _____

DATE

DISTRICT WELL INSPECTOR
08/25/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. WAY-1293-P

Well No. 8961

COMPANY United Fuel Gas Company

P.O. Box 1273

ADDRESS Charleston 25, W.Va.

FARM U.F.G.Co. Min. Tr. #4 DISTRICT Stonewall

COUNTY Wayne

Filling Material Used Cement, clay and stone

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
					401'	10-3/4" -0	

Drillers' Names Clate Burton

Clifford Salmons

Remarks: Set bridge @ 421'; 2 sacks cement on top of bridge; pulled 401' of 10-3/4" casing; filled with clay to 342'; 80 sacks cement and filled from 342'-249'; crushed stone 249'-245'; clay 245'-179'; cement 179'-125'.

9-22-60 DATE

I hereby certify I visited the above well on this date.

J.W. Pack



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____
(KIND)

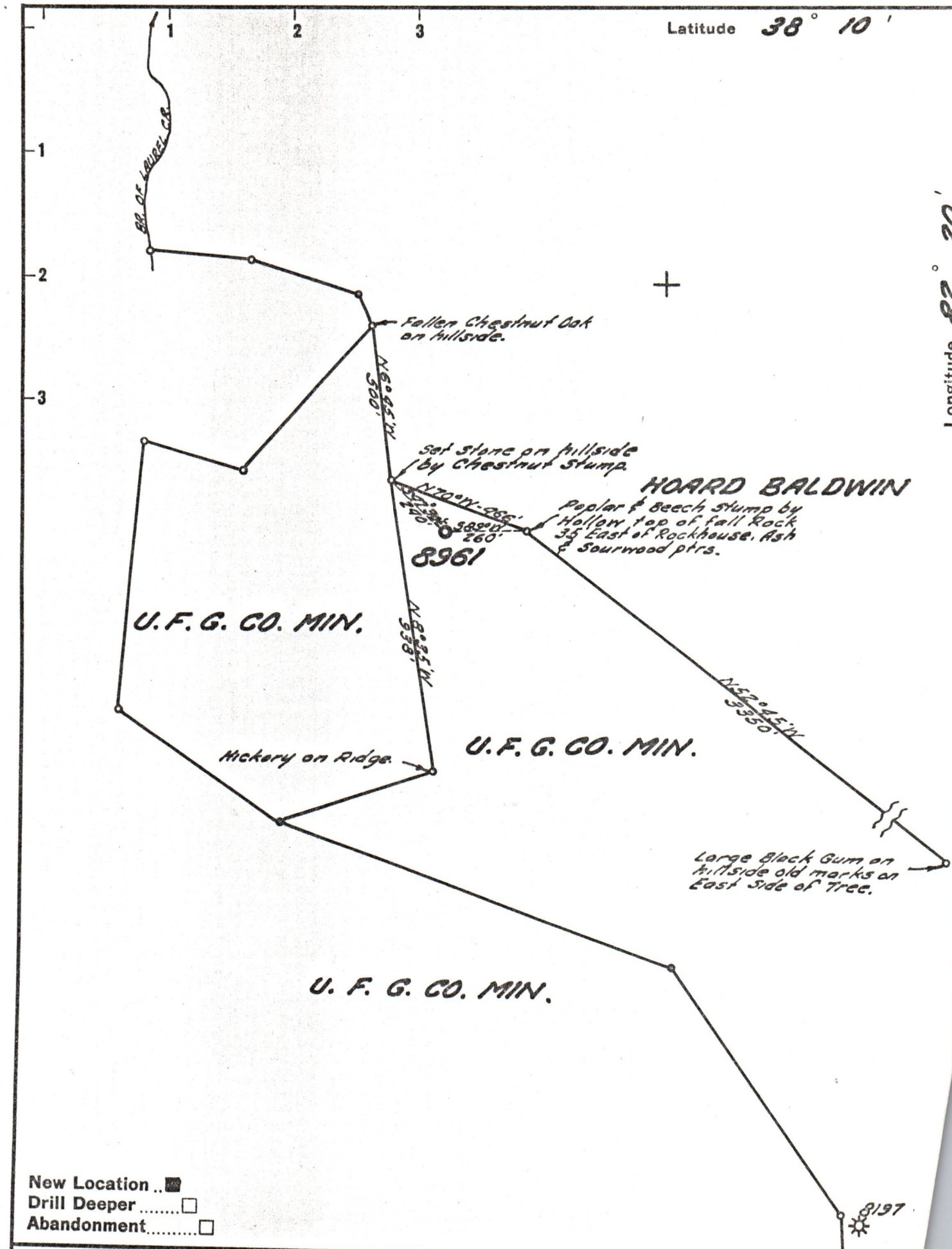
Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

DATE _____

DISTRICT WELL INSPECTOR
08/25/2023



- New Location ..
- Drill Deeper
- Abandonment

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm UNITED FUEL GAS CO. MIN
 Tract 4 Acres 58370 REF 24689
 Well (Farm) No. _____ Serial No. 8961
 Elevation (Spirit Level) 828.78'
 Quadrangle WAYNE
 County WAYNE District STONEWALL
 Engineer Sykes R. Howell
 Engineer's Registration No. 2529
 File No. 20-43 Drawing No. _____
 Date 4-28-60 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. WAY-1233 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border of original tracing.

08/25/2023

es
at-
ted

line