



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

United Fuel Gas Company  
~~COAL OPERATOR OR COAL OWNER~~ not operated  
Charleston, W. Va.  
ADDRESS

Lincoln Gas Company  
NAME OF WELL OPERATOR  
Hamlin, W. Va  
COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER  
ADDRESS

May 9th, 1960  
PROPOSED LOCATION  
Butler District

United Fuel Gas Company  
OWNER OF MINERAL RIGHTS  
Charleston, W. Va.  
ADDRESS

Wayne County  
Well No. F-1, S-3 38°10' 82°30'E 850'  
Pat Noe Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1st, 1959, made by United Fuel Gas Company, to Pack and Jackson, and recorded on the 22nd day of June, 1959, in the office of the County Clerk for said County in Book 50, page 258.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

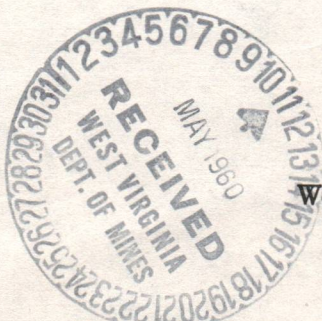
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Lincoln Gas Company  
WELL OPERATOR  
% Pack & Jackson  
STREET  
Hamlin  
CITY OR TOWN  
West Virginia.  
STATE



Address of Well Operator }

08/25/2023

\*Section 3 . . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines,  
Charleston, W. Va.

NAME OF WELL OPERATOR <u>Lincoln Gas Company</u>	NAME OF COAL OWNER <u>not operated</u>
COMPLETE ADDRESS <u>Hamlin, W. Va.</u>	ADDRESS <u>Charleston, W. Va.</u>
PROPOSED LOCATION <u>May 9th 1960</u>	COAL OPERATOR OR COAL OWNER <u>United Fuel Gas Company</u>
District <u>Butler</u>	ADDRESS <u>United Fuel Gas Company</u>
County <u>Wayne</u>	OWNER OF MINERAL RIGHTS <u>United Fuel Gas Company</u>
Well No. <u>R-1, S-3 82.30 E 820</u>	ADDRESS <u>Charleston, W. Va.</u>
Town <u>Pat Noe</u>	

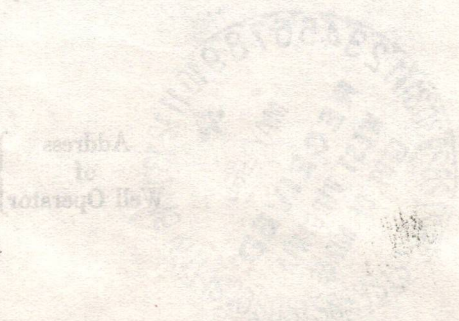
GENTLEMEN:  
The undersigned well operator is entitled to drill upon the above named land or tract of land for oil and gas having fee title thereto (or as the case may be) under grant or lease dated June 1st, 1959 to United Fuel Gas Company and recorded on the 22nd day of June, 1959 in the office of the County Clerk for said County in Book 50, page 358.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and corners and distances from two permanent points or land markers.  
The undersigned well operator is informed and believes there are no coal operators operating both of coal beneath said land or tract of land on which said well is located, or within 500 feet of the boundary of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.  
The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)  
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Lincoln Gas Company  
WELL OPERATOR  
Pack & Jackson  
AGENT  
Hamlin  
CITY OR TOWN  
West Virginia  
STATE



08/25/2023

Section 3. If no such objections be filed or be found by the department of mines within said period of ten days from the receipt of said notice and plat by the department of mines to said proposed location, the department shall forthwith issue to the well operator a drilling permit locating the line of such well, that no objections have been made by the coal operators to the location or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

PERMIT NUMBER WAY-1207



A 10



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

CRAWFORD L. WILSON  
DIRECTOR

May 12, 1960

Lincoln Gas Company  
c/o Pack and Jackson  
Hamlin, West Virginia

Dear Sirs:

Please give us the acreage of your Pat Noe Farm,  
Butler District, Wayne County on which you propose to drill  
Well F-1, Serial 3 and we will add these data to your trac-  
ing.

Very truly yours,

CRAWFORD L. WILSON, DIRECTOR  
Department of Mines

*M. E. Griffith*

Assistant Director  
OIL AND GAS DIVISION

MG/b

Mrs. Griffith:

The Pat Noe Farm contains seventy-five (75) acres.

Pack & Jackson



08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
CHARLESTON

CRAWFORD L. WILSON  
DIRECTOR

SEP 11 1902

Received of [Name] the sum of [Amount] Dollars  
for [Purpose] [Date]

Book A Jackson



A 11

May 21, 1960

Lincoln Gas Company  
c/o Paek and Jackson  
Hamlin, West Virginia

Dear Sirs:

Enclosed is Permit WAY-1290 for drilling  
Well No. F-1 S-3 on Pat Noe Farm, Butler District, Wayne  
County.

Please post one copy of permit at the well  
site. When drilling is completed, please send us two  
copies of the well record.

Please note the enclosed directive on casing  
of wells.

Very truly yours,

CRAWFORD L. WILSON  
Director  
DEPARTMENT OF MINES

Assistant Director  
OIL AND GAS DIVISION

MG/m  
enclosures  
cc Mr.

Mr. R. C. Tucker, Assistant  
State Geologist

08/25/2023



Formation	Color	Hard or Soft	Top 20	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1318	1334			
Little Lime			1334	1380			
Pencil Cave			1380	1382			
Big Lime			1382	1414			
Injun Sand			1414	1465	Gas	1415'	show
Slate & shell			1465	1537			
Gritty Shell			1537	1623			
Shell			1623	1643			
White Slate			1646	1770			
Shell	Black	hard	1770	1805			
Slate			1805	1872			
Shell	Black	hard	1872	1890			
Slate			1890	1926			
Shell	Black	hard	1926	1944			
Slate			1944	1956			
Shell	White		1956	1965			
Slate	White		1965	1997			
Coffee Shale			1997	2013	Gas	2014-2017	
Berea			2013	2036	Oil	2017-2020	show
Slate & Shells	White		2036	2056			
Total Depth				2056			

08/25/2023

Date Sept. 12, 19 60  
 APPROVED LINCOLN GAS CO., Owner  
 By [Signature] Partner  
 (Title)





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 20

Quadrangle LOUISA

Permit No. WAY-1290

WELL RECORD

Oil or Gas Well Gas  
(KIND)

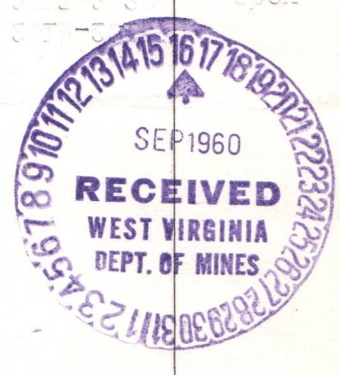
Company Lincoln Gas Company  
Address P. O. Box 175 - Hamlin, W. Va.  
Farm Pat Noe Acres 386.6  
Location (waters) Big Hurricane Creek  
Well No. F-1 S-3 Elev. 850  
District Butler County Wayne  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by United Fuel Gas Co.  
P. O. Box 1273 Address Charleston, W. Va.  
Drilling commenced June 2, 1960  
Drilling completed August 20, 1960  
Date Shot 8/22/60 From 2013 To 2036  
With 200 lbs. Hercules Gelatin  
Open Flow 8/10ths Water in 2 Inch  
\_\_\_\_\_/10ths Merc. in \_\_\_\_\_ Inch  
Volume 119,000 Cu. Ft.  
Rock Pressure 475# lbs. 36 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Parmaco Bottom Hole</u>
13			Size of <u>7" x 8 1/2" X</u>
10	<u>21'</u>	<u>21'</u>	<u>10"</u>
8 1/4	<u>282'</u>	<u>282'</u>	Depth set <u>1634'</u>
6 5/8	<u>1634'</u>	<u>1634'</u>	
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used <u>5"</u>	<u>124'</u>	<u>124'</u>	Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 192 FEET \_\_\_\_\_ INCHES  
270 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_  
ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	10			
Slate			10	60			
Sand			60	70			
Slate			70	90	Water	88'	hole full
Red rock			90	95			
Slate			95	192			
Coal			192	196			
Broken Sand			196	258			
Red rock			258	260			
Slate			260	270			
Coal			270	274			
Slate			274	280			
Sand			280	348			
Slate			348	370			
Sand			370	417			
Slate			417	456			
Sand			456	515			
Slate			515	580			
Sand			580	617			
Slate			617	635			
Sand			635	645			
Slate			645	683			
Sand			683	710			
Slate			710	745			
Sand			745	778			
Slate			778	788			
Salt Sand			788	1253	Water	858'	
Slate			1253	1275			
Maxton Sand			1275	1318			



08/25/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1290

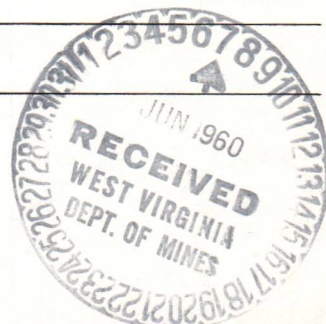
Oil or Gas Well F-1-S-3  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Lincoln Gas Company</u>	Size			
<u>Address Hamlin, W. Va.</u>	16			Kind of Packer
<u>Farm Pat Noe</u>	13			
<u>Well No. F-1-S-3</u>	10			Size of
<u>District Butler County Wayne</u>	8 1/4			
<u>Drilling commenced 6-1-60</u>	6 5/8			Depth set
<u>Drilling completed _____ Total depth _____</u>	5 3/16			
<u>Date shot _____ Depth of shot _____</u>	3			Perf. top
<u>Initial open flow _____ /10ths Water in _____ Inch</u>	2			Perf. bottom
<u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u>	Liners Used			Perf. top
<u>Volume _____ Cu. Ft.</u>				Perf. bottom
<u>Rock pressure _____ lbs. _____ hrs.</u>	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
<u>Oil _____ bbls., 1st 24 hrs.</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
<u>Fresh water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
<u>Salt water _____ feet _____ feet</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Alva Richmond

Alex Parsons

Remarks: Drilling depth- 154 ft.



6-3-60

DATE

*Jw. Pack*

DISTRICT WELL INSPECTOR

08/25/2023















STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## INSPECTOR'S WELL REPORT

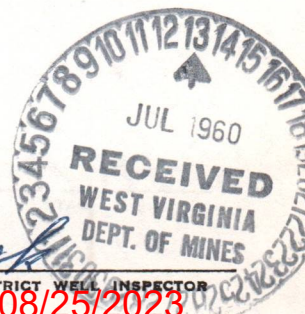
Permit No. WAY-1290

Oil or Gas Well F-1 S-3  
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company <u>Lincoln Gas Company</u>	Size			Kind of Packer
Address <u>Hamlin, W. Va.</u>	16			
Farm <u>Pat Noe</u>	13			
Well No. <u>F-1 S-3</u>	10	<b>21'</b>		Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4	<b>282'</b>		
Drilling commenced <u>6-2-60</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <b>192</b> FEET <b>48</b> INCHES			
Fresh water <b>88</b> feet _____ feet	<b>270</b> FEET <b>48</b> INCHES			FEET _____ INCHES
Salt water _____ feet _____ feet	FEET _____ INCHES			FEET _____ INCHES

Drillers' Names Alva Richmond  
Howard Pack

Remarks: **Hole caving and tools will not drill. Cemented hole from 1318'-1327' using 45 sacks cement. Shut down for cement to set.**



*J.W. Pack*  
DISTRICT WELL INSPECTOR

08/25/2023

7-5-60

DATE







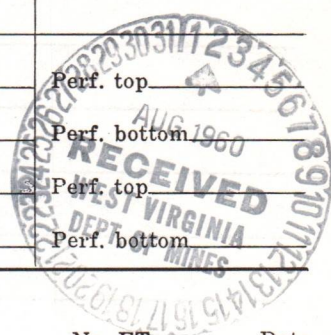
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1290

Oil or Gas Well Gas  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Lincoln Gas Company</u>	Size			
<u>Hamlin, W. Va.</u>	16			Kind of Packer
<u>Pat Noe</u>	13			
<u>F-1- S-3</u>	10	<u>21'</u>		Size of
District <u>Butler</u> County <u>Wayne</u>	8 1/4	<u>282'</u>		
Drilling commenced <u>6-2-60</u>	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>192</u> FEET <u>48</u> INCHES			
Fresh water <u>88</u> feet _____ feet	<u>270</u> FEET <u>48</u> INCHES _____ FEET _____ INCHES			
Salt water <u>858'</u> feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			



Drillers' Names Alva Richmond

Oliver Parsons

Remarks: Salt Sand 788'-1253'; Big Lime 1382'; drilling depth- 1422' - Big Lime.  
Cae @ 1318'.

7-28-60

DATE

*J.W. Pack*  
DISTRICT WELL INSPECTOR  
**08/25/2023**







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WAY-1290

Oil or Gas Well Gas  
(KIND)

Company <u>Lincoln Gas Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Hamlin, W. Va.</u>	Size			
Farm <u>Pat Noe</u>	16			Kind of Packer
Well No. <u>3</u>	13			
District <u>Butler</u> County <u>Wayne</u>	10	21'		Size of
Drilling commenced <u>6-2-60</u>	8 1/4	282'		Depth set
Drilling completed <u>8/20/60</u> Total depth <u>2056'</u>	6 5/8	1634'		SEP 1960
Date shot <u>8/28/60</u> Depth of shot	5 3/16			<b>RECEIVED</b>
Initial open flow <u>2</u> /10ths Water in <u>2</u> Inch	3			WEST VIRGINIA
Open flow after tubing /10ths Merc. in Inch	2			DEPT. OF MINES
Volume <u>133,000</u> Cu. Ft.	Liners Used			Perf. bottom
Rock pressure lbs. hrs.				Perf. top
Oil <u>8 gals. in 9 hours</u> bbls., 1st 24 hrs.				Perf. bottom
Fresh water <u>88'</u> feet	CASING CEMENTED	SIZE	No. FT.	Date
Salt water <u>858'</u> feet				
	COAL WAS ENCOUNTERED AT <u>192</u> FEET <u>48</u> INCHES			
	<u>270</u> FEET <u>48</u> INCHES			
	FEET INCHES FEET INCHES			



Drillers' Names Alva Richmond

Oliver Parsons

Remarks: Berea Grit 2013'-2036'; gas in Berea 2014'-2017'- 2/10 Water 2". Shot 2nd. time with 3500 Lbs. Hercules Powder Gas Well B and 200 Lbs. Gelatin. Increased gas to 11/10 Water 2". Well shut in 7" Casing.

9-1-60  
DATE

*J. W. Pack*  
DISTRICT WELL INSPECTOR  
**08/25/2023**







PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Set permanent bridge at	1993'	- 20' above Berea
Put 2 sacks cement on top of bridge		
Crushed stone	1983' - 1978'	
Mud & Clay	1978' - 1654'	
Pull 6-5/8" casing	1634'	
Mud & Clay	1654' - 1495'	- 30' below Injun
Cement	1495' - 1485'	
Crushed stone	1485' - 1480'	
Mud & Clay	1480' - 1283'	- 30' below Salt Sand
Cement	1283' - 1273'	
Crushed stone	1273' - 1268'	
Mud & Clay	1268' - 768'	- 20' above Salt Sand
Cement	768' - 758'	
Crushed stone	758' - 753'	
Mud & Clay	753' - 653'	
Pull 8-1/4" casing	282'	
Set permanent bridge a	304'	- 30' below Coal Seam
Cement	304' - 250'	- 20' above Coal. Seam
Crushed stone	250' - 245'	
Mud & Clay	245' - 226'	- 30' below Coal Seam
Cement	226' - 172'	- 20' above Coal Seam
Crushed stone	172' - 167'	
Mud & Clay	167' - 12'	
Cement	12' - 10'	

Run 6" or larger size pipe from 10' - 3' above surface.  
 This pipe will serve as the monument and will bear the inscription  
 "Hal Pack & Company - Well #F-1, S-3, Abandoned \_\_\_\_\_"

Cement 10' - surface

To the Department of Mines  
 Coal Owner or Operator,  
 Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,  
 HAL PACK & COMPANY

By: Hal Pack  
 Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved.

13<sup>th</sup> day of April, 1971.

DEPARTMENT OF MINES  
 Oil and Gas Division

By: Robert L. Ford

08/25/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED

APR 13 1971-CEN

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

<u>No operation</u>		<u>HAL PACK &amp; COMPANY</u>
		<u>Hal H. Pack</u>
<u>Coal Operator</u>		<u>Name of Well Operator</u>
		<u>P. O. Box 417</u>
		<u>Hamlin, W. Va. 25523</u>
<u>Address</u>		<u>Complete Address</u>
		<u>April 13, 1971</u>
<u>Coal Owner</u>		<u>Date</u>
		<u>WELL TO BE ABANDONED</u>
<u>Address</u>		<u>Butler</u>
		<u>Wayne</u>
<u>United Fuel Gas Company</u>		<u>Well No. F-1, S-3</u>
<u>P. O. Box 1273</u>		<u>Pat Noe</u>
<u>Charleston, W. Va.</u>		<u>Farm</u>
<u>Address</u>		
<u>Inspector to be notified</u>	<u>Olen Jones, Peytona</u>	<u>Telephone Number 836-5469</u>

Gentlemen:—  
The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
HAL PACK & COMPANY  
By: [Signature]  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract.

08/25/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

WAY-1290-P  
Permit Number

BLANKET BOND



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED

JUN 15 1971

OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No operation  
COAL OPERATOR OR OWNER ~~XXXXXX~~  
ADDRESS  
COAL OPERATOR OR OWNER  
ADDRESS  
United Fuel Gas Co.  
LEASE OR PROPERTY OWNER  
P. O. Box 1273  
Charleston, W. Va.  
ADDRESS

Hal Pack & Company  
Hal H. Pack  
P. O. Box NAME OF WELL OPERATOR  
Hamlin, W. Va. 25523  
COMPLETE ADDRESS  
April 13, 1971 19  
WELL AND LOCATION  
Butler District  
Wayne County  
Well No. F-1, S-3  
Pat Noe Farm

STATE INSPECTOR SUPERVISING PLUGGING Olen Jones, Peytona, W. Va. - Phone 836-5469

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of Lincoln } SS:

Ross Adkins and Bobby Cooper  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Hal Pack & Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 3 day of June, 19 71, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PIPING USED	CASING	
			CSG PULLED	CSG LEFT IN
FORMATION	Set permanent bridge at 1993'			
	Cement 1993' - 1983'			
	Crushed stone 1983' - 1978'			
	Mud & Clay 1978' - 1495'	6-5/8" casing	1634'	None
	Cement 1495' - 1485'			
	Crushed stone 1485' - 1480'			
	Mud & Clay 1480' - 1283'			
	Cement 1283' - 1273'			
	Crushed stone 1273' - 1268'			
	Mud & Clay 1268' - 768'			
	Cement 768' - 758'			
	Crushed stone 758' - 753'			
	Mud & Clay 753' - 653'			
	Set permanent bridge at 304'			
	Cement 304' - 250'	8-1/4" casing	282'	None
	Crushed stone 250' - 245'			
	Mud & Clay 245' - 226'			
	Cement 226' - 172'			
	Crushed stone 172' - 167'			
COAL SEAMS	Mud & Clay 167' - 12'			
(NAME)	Cement 12' - 10'	DESCRIPTION OF MONUMENT		
(NAME)	Cement 10' - surface.	30" above surface with inscription		
(NAME)	Ran 6" marker from 10' - 3'	"Hal Pack & Company - Well #F-1,		
(NAME)	above surface.	S-3, abandoned 6/11/71"		

and that the work of plugging and filling said well was completed on the 11 day of June, 19 71.

And further deponents saith not.

Sworn to and subscribed before me this 14 day of June, 19 71.

My commission expires:

August 24, 1975

x Bobby Cooper  
Ross Adkins 08/25/2023  
Olen Jones

Notary Public.

Permit No. WAY-1290-P



JUN 15 1971

DEPARTMENT OF THE ARMY  
ENGINEERING CENTER  
FORT BELLEVILLE, ILLINOIS

APPLICANT'S DECLARATION AND FILING WITH

Hal Pack & Company  
Hal H. Pack  
P. O. Box 414  
Hamilton, W. Va. 25622

No operation

-XXXXXX-

Hamilton, W. Va. 25622

Patent

Wayne

United Fuel Oil Co.

P. O. Box 1277  
Chapel Hill, N. C. 27514

Patent W-1, B-3

Patent

John Jones, Payee, P. O. Box 1277 - Phone 837-1489

UNITED FUEL OIL CO.

Chapel Hill, N. C.

John Jones

Hal Pack & Company

Hal Pack & Company

Patent

Patent

XXXXXXXX

XXXXXX

Get permanent bridge at 1982'

Item at 1982' - 1982'

Gravel above 1982' - 1982'

Clay 1982' - 1982'

Gravel 1982' - 1982'

Gravel above 1982' - 1982'

Clay 1982' - 1982'

Gravel above 1982' - 1982'

Clay 1982' - 1982'

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Clay 1982' - 1982'

Gravel above 1982' - 1982'

Clay 1982' - 1982'

Gravel above 1982' - 1982'

Clay 1982' - 1982'

08/25/2023

*Handwritten signatures and notes*

WAY-100-P



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED

JUL 19 1971

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Way-1290 P.

\*

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Hal Pack &amp; Co.</u>				
<u>Hamlin, W. Va.</u>	Size			
<u>Pat Noe</u>	16			Kind of Packer
	13			
<u>E-1 S-3</u>	10			Size of
<u>Butler</u> County <u>Wayne</u>	8 1/4			
Drilling commenced	6 3/4			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Final inspection made for bond release.

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

7-14-71 July 19, 1971  
DATE

H. C. Butcher  
DISTRICT INSPECTOR

08/25/2023









State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

July 19, 1971

Hal Pack & Company  
P. O. Box 417  
Hamlin, West Virginia 25523

In Re: Permit No. WAY-1290-P  
Farm Pat Noe  
Well No. F-1, S-3  
District Butler  
County Wayne

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

XX The bond covering the well designated by the above permit number has been released under your Blanket Bond.

       Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director  
Oil and Gas Division

Enclosure:

b

08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well (KIND) \_\_\_\_\_

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size _____			Kind of Packer _____
Address _____		16 _____			
Farm _____		13 _____			
Well No. _____		10 _____			Size of _____
District _____ County _____		8 1/4 _____			
Drilling commenced _____		6 5/8 _____			Depth set _____
Drilling completed _____ Total depth _____		5 3/16 _____			
Date shot _____ Depth of shot _____		3 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch		2 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch		Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.					Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____				
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES				
	_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

08/25/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

08/25/2023  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____		Size			Kind of Packer _____
Address _____		16			
Farm _____		13			
Well No. _____		10			Size of _____
District _____ County _____		8 1/4			
Drilling commenced _____		6 5/8			Depth set _____
Drilling completed _____ Total depth _____		5 3/16			
Date shot _____ Depth of shot _____		3			Perf. top _____
		2			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch		Liners Used			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch					Perf. bottom _____
Volume _____ Cu. Ft.		CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.		NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet		_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
Salt water _____ feet _____ feet		_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

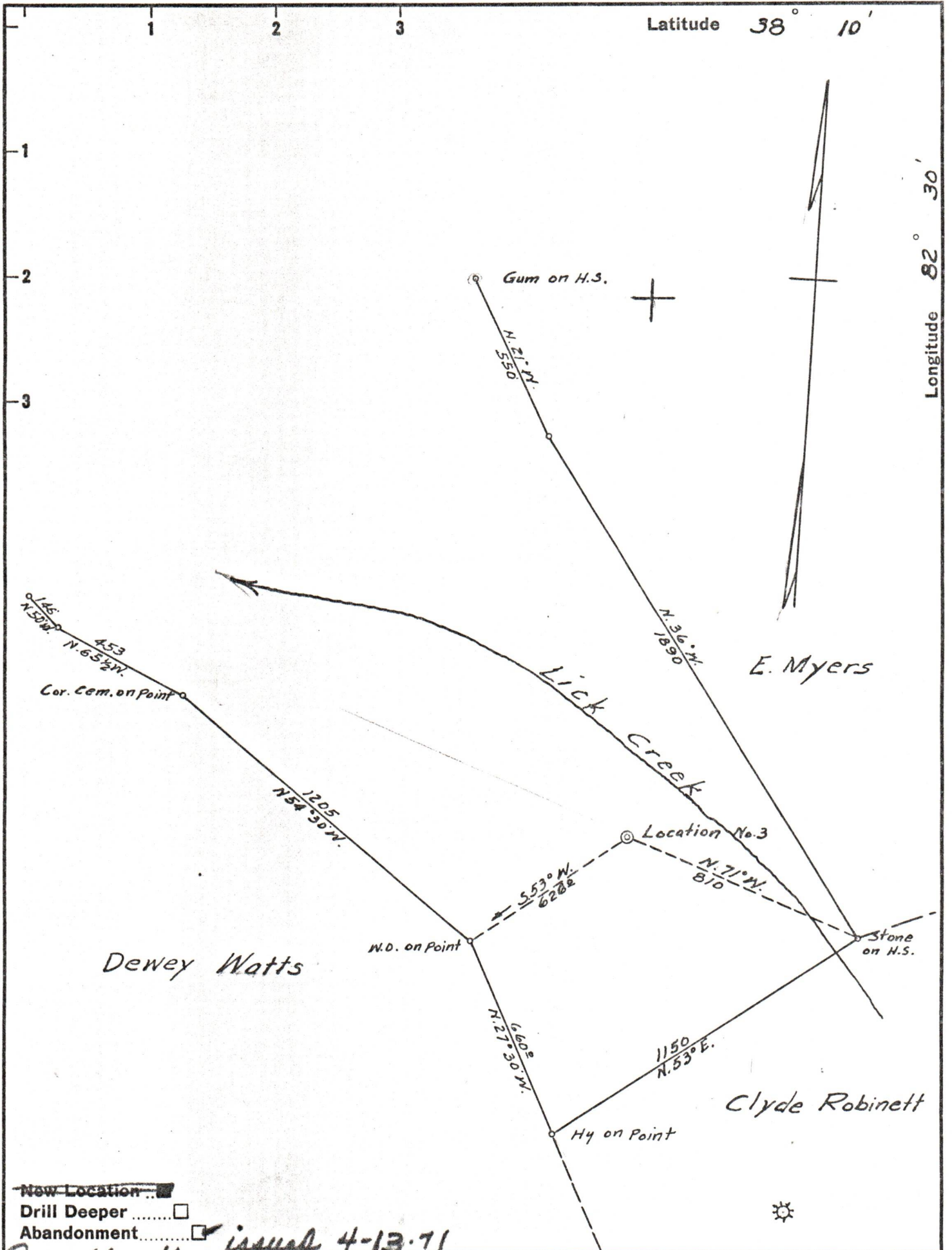
Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT \_\_\_\_\_ 08/25/2023





New Location  
 Drill Deeper  
 Abandonment

Company Lincoln Gas Co.  
 Address P.O. Box 417 Hamlin W. Va. 25523  
 Farm PAT NOE  
 Tract \_\_\_\_\_ Acres 75 Lease No. \_\_\_\_\_  
 Well (Farm) No. WF-1 Serial No. 3  
 Elevation (Spirit Level) 850±  
 Quadrangle LOUISA  
 County WAYNE District BUTLER  
 Engineer G. E. Owing  
 Engineer's Registration No. 309  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 5-9-60 Scale 1" = 400

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP  
FILE NO. WAY-1290-P 08/25/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.